



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 12, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 13
47-039-01310-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 13
Farm Name: SLAUGHTERS CREEK
U.S. WELL NUMBER: 47-039-01310-00-00
Vertical Plugging
Date Issued: 6/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date May 5, 2026
2) Operator's
Well No. SLAUGHTERS CREEK 13
3) API Well No. 47-039-01310

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1502.26' Watershed Slaughters Creek
District Cabin Creek County Kanawha Quadrangle Cedar Gove 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Next LVL Energy (Diversified Owned)
Address P.O. Box 1207 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

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SEE Prog Page

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

5-11-26

06/12/2026

Plugging Prognosis

API #: 47-039-01310

West Virginia, Kanawha County

Lat/Long – 38.160263, -81.489387

Nearest ER: Montgomery General Hospital: Emergency Room – 401 6th Ave, Montgomery, WV 25136

Casing Schedule

10" @ 13' – No Cementing and/or Packer Information

8-1/4" @ 989' – No Cementing and/or Packer Information

6-5/8" @ 1874' – No Cementing and/or Packer Information

5-3/16" @ 2367' – No Cementing and/or Packer Information

TD @ 3049'

Original Completion: Shot 3022'6"-3040' w/ 50 qts. Nitroglycerin

Fresh Water: 135', 410'

Salt Water: 1621'-1665', 2062'

Gas Shows: 3025'-3040'

Oil Shows: None Reported

Coal: 410'-412', 470'-473', 621'-624', 672'-675', 765'-767', 920'-923', 957'-959'

Open Mine: None Reported

Elevation: 1487.98'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. TOOH w/ any production tbg/rods.
7. TIH w/ tbg to 3039'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
8. TOOH w/ tbg to 3003'. Pump 100' Class L/Class A cement plug from **2980' to 2880' (Berea Completion Plug)**. Approximately 19 sks @ 1.14 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

Attempt

10. to pull 5-3/16" csg.
10. If attempt to pull 5-3/16" csg is unsuccessful, free point 5-3/16" csg. Cut just above free point and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 14 sks @ 1.14 yield in 6-1/4" hole (estimated). Do not omit any plugs listed below. Perforate as needed.
11. Attempt to pull 6-5/8" csg.
12. TOOH w/ tbg to 1960'. Pump 100' Class L/Class A cement plug from **1960' to 1860' (Saltwater Show Plug)**. Approximately 30 sks @ 1.14 yield in 7-7/8" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

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13. If attempt to pull 6-5/8" csg is unsuccessful, free point 6-5/8" csg. Cut just above free point and TOO H. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 36 sks @ 1.14 yield in 9" hole (estimated). Do not omit any plugs listed below. Perforate as needed.
14. TOO H w/ tbg to 1601'. Pump 100' Class L/Class A cement plug from 1495' to 1395' (Saltwater Show Plug). Approximately 29 sks @ 1.18 yield in 7-7/8" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
15. Attempt to pull 8-1/4" csg.
16. If attempt to pull 8-1/4" csg is unsuccessful, free point 8-1/4" csg. Cut just above free point and TOO H. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 25 sks @ 1.14 yield in 7-7/8" hole (estimated). Do not omit any plugs listed below. Perforate as needed. Do not set prior to next plug for coal seam.
17. TOO H w/ tbg to 1009'. Pump 719' Class L/Class A cement plug from 1009' to 290' (Coal Seams & Freshwater Plug). Approximately 270 sks @ 1.18 yield in 9" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
18. TOO H w/ tbg to 115'. Pump 115' Class L/Class A cement plug from 115' to Surface (Surface Plug). Approximately 45 sks @ 1.14 yield. Top off as needed. Perforate as needed.
19. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Can
Combine
As one
plug
Squeeze
fresh water
zone

Operator Should cover with Cement All Oil/Gas formations including All Salts, Elevation, Coals, Freshwater using 6% gel AS spaces

Any & Mike
Co. 1226



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Kan-1310Oil or Gas Well Gas
(KIND)

Company The Pure Oil Company
Address Box 551 - Newark, Ohio
Farm Slaughters Ck. Coal & L. Co., Acres 3.412
Location (waters) Slaughters Creek
Well No. 13 Elev. 1487.98'
District Cabin Creek County Kanawha
The surface of tract is owned in fee by Slaughters Ck. Coal & L. Co., c/o E.G. Smith Address 1712 S. Kan St. Charleston, W. Va.
Mineral rights are owned by Slaughters Ck. Coal & L. Co., c/o E.G. Smith, 1712 S. Kan St. Charleston, W. Va.
Drilling commenced Oct 8, 1946
Drilling completed Jan 9, 1947
Date Shot 1-10-47 From 3022' 6" To 3010'
With 50 qts. Nitroglycerin
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 381,000 Cu. Ft.
Rock Pressure 120 lbs. 12 hrs.
Oil bbls., 1st 24 hrs.
Fresh water 135 feet 110 feet
Salt water 1621-1665 feet 2062 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>13'</u>	<u>13'</u>	Size of
8 3/4	<u>989'</u>	<u>989'</u>	
6 3/4	<u>1874'</u>	<u>1874'</u>	Depth set
5 3/16	<u>2367'</u>	<u>2367'</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 110 FEET 24 INCHES
170 FEET 36 INCHES 621 FEET 36 INCHES
672 FEET 36 INCHES 765 FEET 24 INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	yellow	soft	0	15			
Sand	dark	soft	15	85			
Slate	dark	soft	85	100			
Slate	white	soft	100	160	Water	135'	2-bhrs.p/hr.
Sand	white	hard	160	260			
Slate	black	soft	260	270			
Lime	white	hard	270	313			
Slate	dark	soft	313	319			
Lime	white	soft	319	371			
Slate	black	soft	371	381			
Lime	white	hard	381	407			
Slate	dark	soft	407	410			
Coal	black	soft	410	412	Water	410'	2-bhrs.p/hr.
Lime	white	hard	412	470			
Coal	black	soft	470	475			
Lime	gray	hard	475	495			
Slate	dark	soft	495	510			
Lime	dark	hard	510	530			
Lime	white	hard	530	615			
Slate	black	soft	615	621			
Coal	black	soft	621	624			
Sand	white	hard	624	633			
Lime	white	hard	633	672			
Coal	black	soft	672	675			
Lime	white	hard	675	688			
Slate	gray	medium	688	715			
Slate	dark	hard	715	725			
Slate-Shell	white	medium	725	765			
Coal	black	soft	765	767			
Slate-Shell	gray	medium	767	895			
Sand	white	hard	895	920			
Coal	black	soft	920	923			
Lime	white	hard	923	957			
Coal	black	soft	957	959			
Slate	dark	soft	959	986			
Sand	white	hard	986	1012			
Lime	gray	medium	1012	1112			
Sand	white	hard	1112	1128			
Sand	dark	broken	1128	1186			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	white	hard	1186	1215			
Slate Lm. Sls	dark	medium	1215	1306			
Sand	dark	hard	1306	1340			
Grasses	gray	hard	1340	1458			
Lime	blue	medium	1458	1515			
Salt Sand	gray	hard	1515	1790	Water	1621	1/2 Bailer p/hr.
Slate	black	soft	1790	1797	Water	1665	hals full
Salt Sand	gray	hard	1797	1838			
Lm. Shls slate	dark	medium	1838	1860			
Lime	dark	hard	1860	1920			
Slate	dark	soft	1920	1940			
Slate & Shls	gray	medium	1940	1980			
Mud	gray	hard	1980	2200	Water	2062	300' in 2 hrs.
Lime	black	hard	2200	2208			
Slate	gray	soft	2208	2255			
Little Lime	gray	hard	2255	2348			
Pencil cave	dark	soft	2348	2353			
Big Lim	gray	hard	2353	2548			
Injun sand	red	hard	2548	2588			
Slate-shells	gray	medium	2588	2620			
Lime	gray	hard	2620	2725			
Weir	gray	medium	2725	2759			
Slate-shells	gray	medium	2759	2986			
Shale	brown		2986	3000			
Berea	white	hard	3000	3040			
Lime		hard	3040	3049			
TOTAL DEPTH 3049 FT.					Berea 1 st. gas 3025-3032, 2.2W-2", 206M. " 2 nd. gas 3032-3035, 5.2W-2", 306M. " Btm. 3035-3040, 4.7W-2", 290M.		

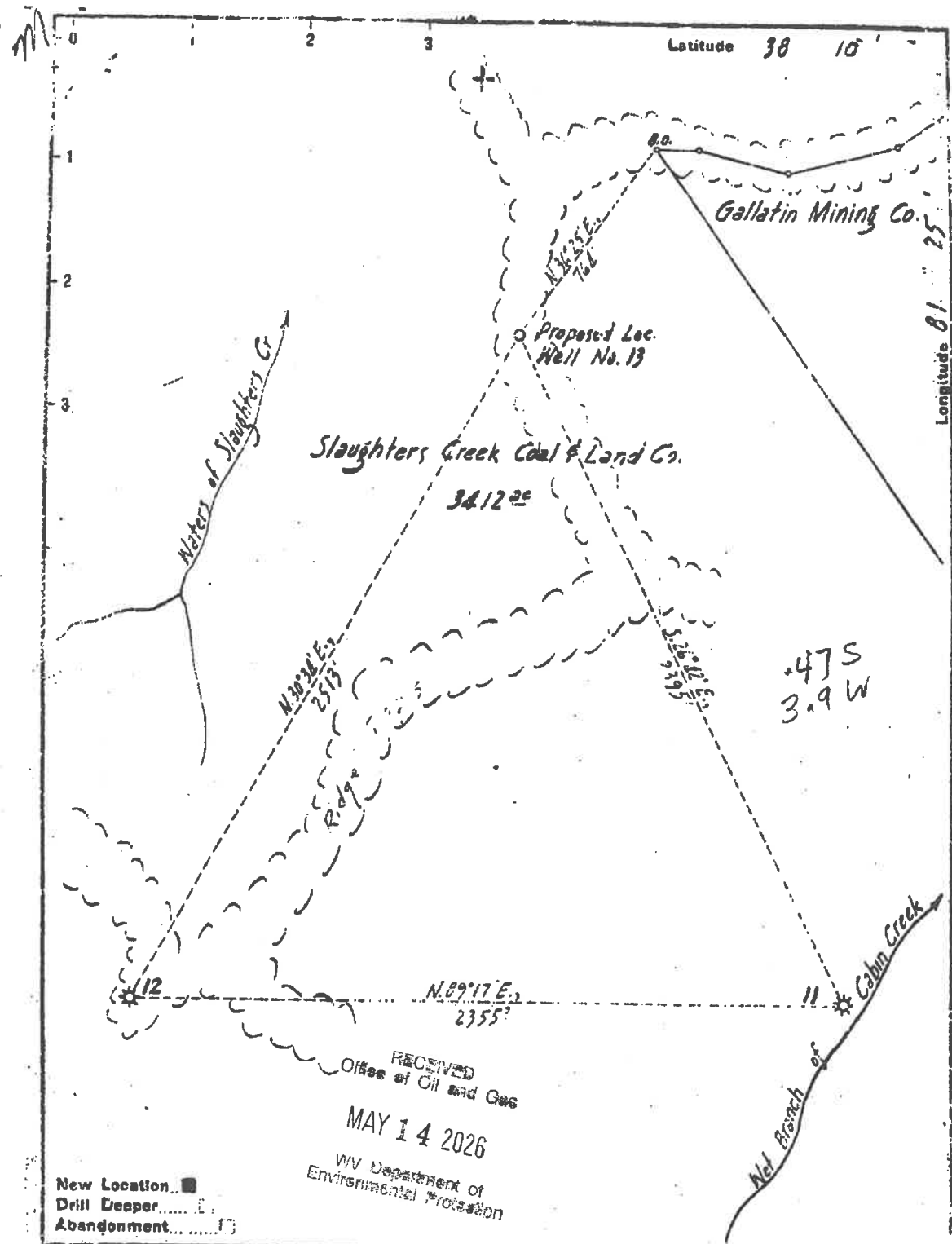
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U.S. Department of
Environmental Protection

Date May 1 1947

APPROVED The Pure Oil Co., Box 551, Newark, O., Owner

By Division (Title) Superintendent

06/12/2026



Company The Pure Oil Company
 Address Newark, Ohio P.O. Box 551
 Farm Slaughter Creek Coal & Land Co.
 Tract Acres 34.12 Lease No. 5004
 Well (Farm) No. 13 Serial No. 218
 Elevation (Spirit Level) 1497.98
 Quadrangle Montgomery
 County Kanawha District Cabin Creek
 Engineer J.B. Hunter
 Engineer's Registration No. Ohio-2912
 File No. _____ Drawing No. _____
 Date Aug. 14, 1946 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1310

 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

06/12/2026



DIVERSIFIED
energy

Date: 5/5/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703901310 Well Name SLAUGHTERS CREEK 13

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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1) Date: 5/5/2026
2) Operator's Well Number SLAUGHTERS CREEK 13
3) API Well No.: 47 - 039 - 01310

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Blackhawk Land & Resources, LLC</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 470</u>	Address _____
<u>Prestonburg, KY 41653</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Blackhawk Land & Resources, LLC</u>
_____	Address <u>PO Box 470</u>
(c) Name _____	<u>Prestonburg, KY 41653</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>None Reported</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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WV Department of
Environmental Protection

Subscribed and sworn before me this 5th day of May, 2026
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/12/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™

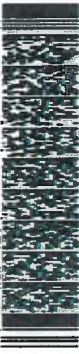


9407 1362 0855 1288 7199 72



BLACKHAWK LAND RESOURCES LLC
PO BOX 470
PRESTONSBURG KY 41653-0470

US POSTAGE PAID IMI
2026-05-05
25301
C4000004
Retail
4.0 OZ FLAT



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SURFACE OWNER WAIVER

Operator's Well
Number

SLAUGHTERS CREEK 13

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

06/12/2026

WW-4B

API No.	4703901310
Farm Name	Slaughters Creek Coal & Land Co.
Well No.	SLAUGHTERS CREEK 13

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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06/12/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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WV Department of
Environmental ProtectionSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

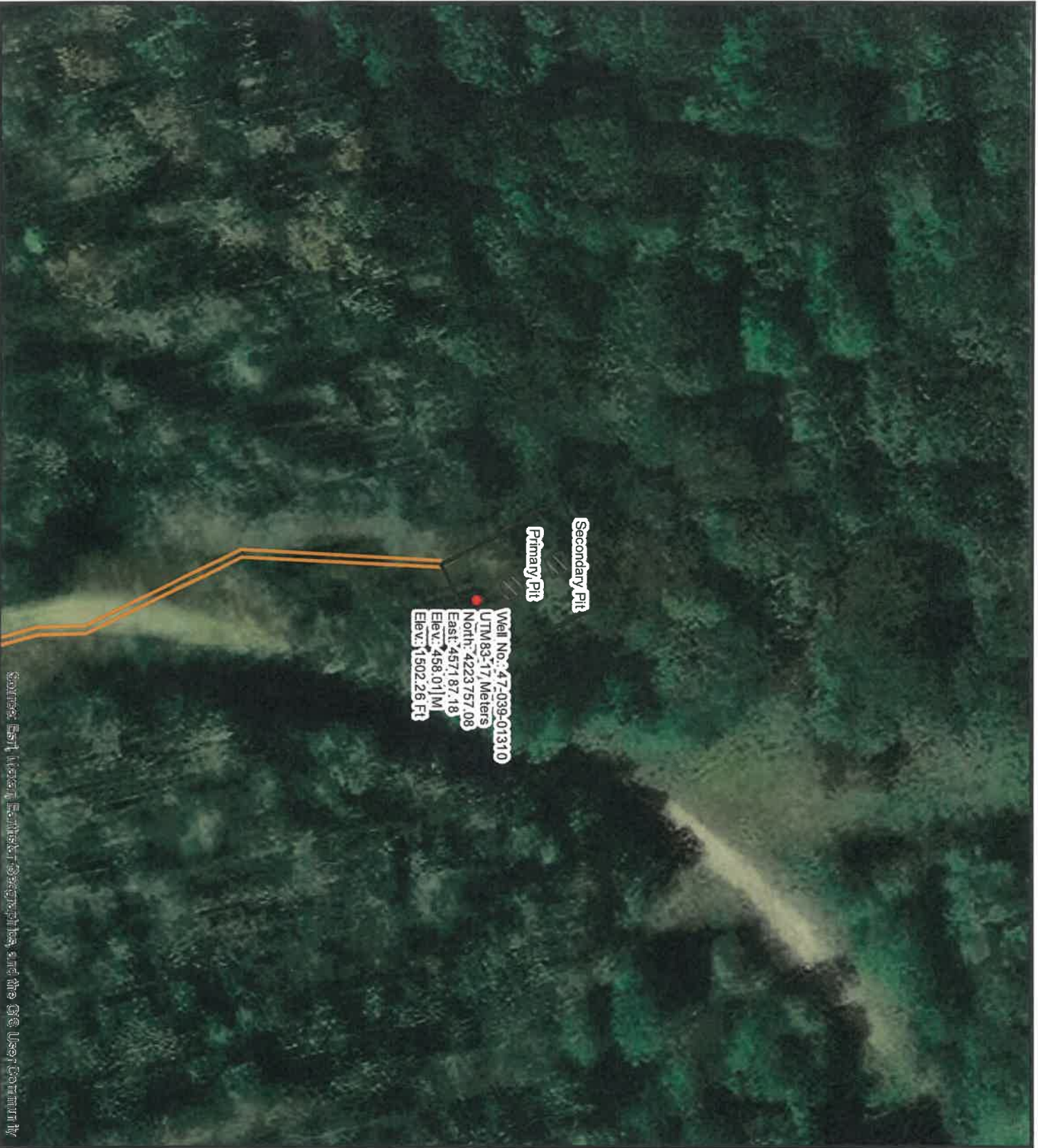
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*Comments: *See Changes to Prog Page*Title: *Inspect Oil & Gas*Date: *5-11-26*

Field Reviewed?

☒ Yes☐ No

06/12/2026



Source: Esri, DeLorme, GeoEye, and the Geo User Community



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

06/12/2026

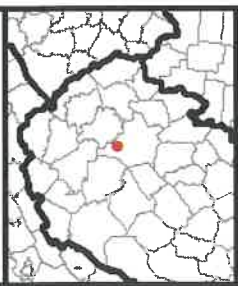
47-039-01310

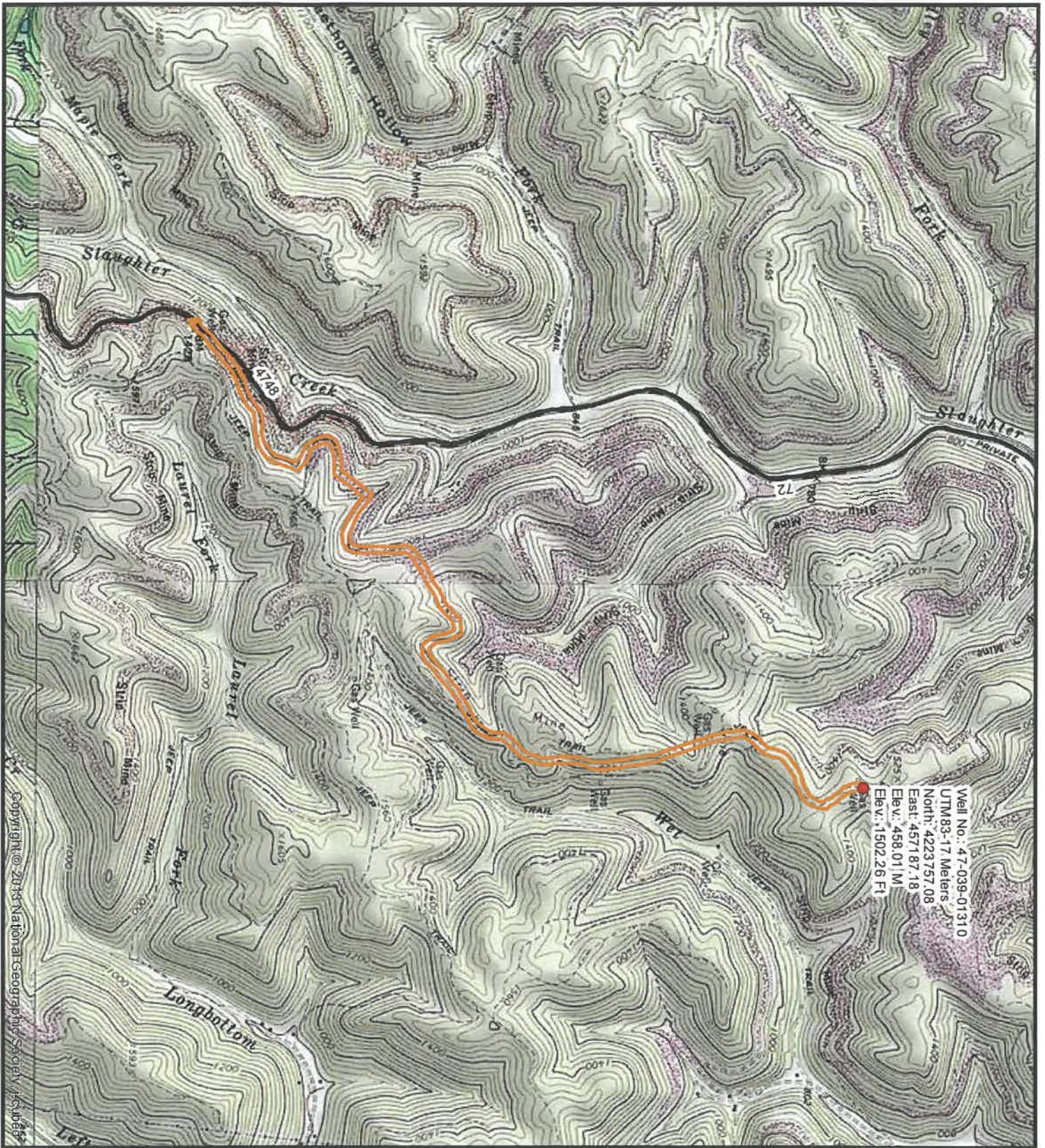
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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1" = 2,000' 0 2500 1,000		RECEIVED Office of Oil and Gas MAY 14 2026 WV Department of Environmental Protection	Legend - Well - Pits - Pad - Access Road - Public Roads	Well Plugging Map 47-039-01310	Diversified Gas & Oil Corporation 100 Diversified Way Pikeville KY, 41051 06/12/2026
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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703901310 WELL NO.: SLAUGHTERS CREEK 13
FARM NAME: Slaughters Creek Coal & Land Co.
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Kanawha DISTRICT: Cabin Creek
QUADRANGLE: Cedar Gove 7.5'
SURFACE OWNER: Blackhawk Land & Resources, LLC
ROYALTY OWNER: Blackhawk Land & Resources, LLC
UTM GPS NORTHING: 4223757.08
UTM GPS EASTING: 457187.18 GPS ELEVATION: 1502.26'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

5/5/2006
Date

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11/10/2016

PLUGGING PERMIT CHECKLIST
4703901310

Plugging Permit

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- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

06/12/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4703901310

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jun 12, 2026 at 10:40 AM

To: Terry W Urban <terry.w.urban@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, sallierobinson@kanawha.us

Dis regard the first permit sent. It had the wrong permit conditions. This one has the correct conditions.

[Quoted text hidden]



4703901310.pdf

1557K

06/12/2026