



0.42 S  
3.92 W

3 NW (J-6)

New Location   
 Drill Deeper   
 Abandonment

Company HAROLD H. NEFF, TRUSTEE  
 Address 608 SECURITY BLDG. CHARLESTON, W.VA.  
 Farm MAGGIE E. STRICKLEN  
 Tract \_\_\_\_\_ Acres 73 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. AW-1150  
 Elevation (Spirit Level) 817.55'  
 Quadrangle CLENDENIN 3 N.W. 5040 W389 NW  
 County KANAWHA District ELK  
 Engineer \_\_\_\_\_  
 Engineer's Registration No. 2074  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date FEB. 28, 1950 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1529

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Samples 20-A (75-5182') 6-6-2-15 Deep Well

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Dry Hole  
CASING & TUBING

Permit No. Kan 1529	Harold Neff			
Clondenin Quad.	Security Bldg., Charleston 1, W.Va.	14	22	22
Company	Maggie E. Stricklen Acres 73	10 1/2	32#	382' 2 Pld.
Address	Little Sandy Creek	8 1/2	24 1/2#	1634' 6 Pld.
Farm	1 GW 1150 Elev. 817.56' G	6	5/8 24#	5075' 5
Location	Elk Kanawha County			4250' 3
Well No.	Maggie E. Stricklen, Elkview, W.Va.			
District	Harold H. Neff et al, Security Bldg.			Midget B.H. Packer
Surface	Charleston 1, W.Va.			Size 6 5/8
Mineral				Depth 5042' SLM
Commenced	4-8-50			
Completed	7-5-50			
Not shot				
Volume	Dry Hole			
Oil	1668' show			
Fresh Water	160' H.F.			
S. Water	1120' H.F.; 1765' 1-8" blr. per hr.			
	2685' 1/4 blr. / hr. ; 5205' 1 blr.			
Red Rock	0	20	Lime	2020
Yellow Clay	20	50	Slate & Shells	2152
White Slate	50	72	Lime	2545
Sand	72	102	Slate & Shells	2742
Red Rock	102	128	Lime	2850
Sand	128	165	Slate & Shells	2940
Red Rock	165	178	Brown Shale	3400
White Slate	178	238	Lime	3490
Lime	238	255	Slate & Shells	3812
Slate	255	302	Brown Shale	3892
Sand	302	327	Slate & Shells	3990
Broken Lime	327	358	Brown Shale	4092
Sand	358	427	White Slate	4125
Slate	427	440	Brown Shale	4612
Sand	440	500	White Slate	4907
Slate	500	550	Black Shale	4950
Black Lime	550	570		5016 DLM
Slate	570	575	Corniferous Lime	5026 SLM
Lime	575	594	5032' DLM-5042' SLM	5160' DLM
Slate & Shells	594	601		5164' SLM
Sand	601	722	Oriskany Sand	5160' DLM
Slate & Shells	722	855	5163' DLM-5167' SLM	5164' SLM
Lime	855	885	Black Lime	5205
Sand	885	907	Oriskany Sand	5213
Slate	907	909	Black Lime	5260' DLM-5261' SLM
Sand	909	920		5230 T.D. 5261' SLM
Slate & Shells	920	1012	Gas 1018' show; 1120' show; Gas 1668' show	
Lime	1012	1025	Oil 1668' show; Gas 1765' show	
Slate	1025	1032	Gas 2032-33' show ; Gas 2064' show	
Sand	1032	1224	Gas 5172' 18 M exhausted	
Slate	1224	1235	Plugged and abd. 8-10-50	
Sand	1235	1308		
Slate	1308	1320	CASING RECORD:	
Lime	1320	1352	4-14-50 10 1/2 casing. Ran 7 sacks of	
Sand	1352	1440	aquagel. No circulation or returns.	
Slate	1440	1442	5-4-50 8 5/8" casing. Ran 13 sacks of	
Lime	1442	1468	aquagel. Circulation and returns.	
Sand	1468	1485	6-15-50 6 5/8 casing - Ran 50 sacks	
Slate	1485	1495	of aquagel. No circulation.	
Lime	1495	1525	C. Carbon Company Crow	
Sand	1525	1557		
Slate	1557	1561		
Little Lime	1561	1582		
Slate	1582	1585		
Lime	1585	1590		
Slate	1590	1594		
Big Lime 1594' DLM-1598' SLM	1594	1666		
Sand 1616' DLM-1620' SLM	1666	1680		
Lime	1680	1740		
Injun Sand	1740	1770		
Black Lime	1770	1807		
Slate & Shells	1807	2020		

5026	5164	5230
818	818	818
4208	4346	4412