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Officeage Oil and Gas

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

WV Department of Environmental Protection

API <u>47</u> - 039 _ 01533	County Kanawha	District Elk	
	Pad Name Coco C	Field/Pool Name	Coco C
Farm name U6573		Well Number 732	
	olumbia Gas Transmission LL		
Address 1700 MacCorkle Ave SE	City Charleston	State WV	Zip 25314
Top hole North Landing Point of Curve North	Attach an as-drilled plat, profile value of the control of the con	iew, and deviation survey Easting Easting Easting	
Elevation (ft) 1006.7 GL	Type of Well □New ■ Exist	ring Type of Report	□Interim ■Final
Permit Type Deviated Horizon	ntal 🗆 Horizontal 6A 🗂 Ve	rtical Depth Type	■ Deep □ Shallow
Type of Operation □ Convert □ Deeper	n □ Drill □ Plug Back	□ Redrilling ■ Rework	□ Stimulate
Well Type □ Brine Disposal □ CBM □ C	Gas □ Oil □ Secondary Recover	ry 🗆 Solution Mining 📕 St	orage 🗆 Other
Drilling Media Surface hole ☐ Air ☐ M Production hole ☐ Air ☐ Mud ☐ Fres Mud Type(s) and Additive(s) N/A. SOW rework existing well - drilled out ten	h Water 🗆 Brine	ediate hole	
performed cased hole diagnostic logging / pressur			
Date completion activities began	NI/A	N/A Date drilling ion activities ceased Granted by	ceased N/A N/A N/A
Please note: Operator is required to submit a	a plugging application within 5 da	ys of verbal permission to p	lug
Freshwater depth(s) ft 1170	Open mine(s) (Y/N) depths	N
Salt water depth(s) ft none report	rted Void(s) encour	itered (Y/N) depths	N
Coal depth(s) ft none reporte	l	untered (Y/N) depths	N
s coal being mined in area (Y/N)	N Che 6.9.25		Reviewed by:
	4 / 53		09/19/2025

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API 47- 039	01533	Farm na	me_U6573			Well 1	number_7324	ļ
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Е		Did cement circulate (Y/ N) * Provide details below*
Conductor	Size	existing well	Бери	Osca	Work	T	cpui(s)	110vide details below
Surface		ondering treat						
Coal					<u> </u>			
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
Packer type and d	epth set							
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg		rield	Volume	Cement Top (MD)	WOC) (hrs)
Conductor	or cement	existing we		(1)	. 7383)	<u>(III]</u>	TOP (IVID	(IIIS)
Surface								
Coal								RECEIVE
Intermediate 1								Office of Oil and Gas
Intermediate 2								ILIN 1 3 2025
Intermediate 3								JUN I O COLO
Production								WV Department of
Tubing								Environmental Protection
Drillers TD (ft) Deepest format Plug back prod	tion penetrated	Oriskany						
Kick off depth	(ft) <u>N/A</u>							i i
Check all wirel	ine logs run	□ caliper □ neutron	□ density □ resistivity	□ deviate □ gamma	ed/direction ray			⊐sonic
Well cored	Yes □ No	Convention	al Sidewa	all	Wer	e cuttings co	ollected 🗆 Y	es 🗆 No
DESCRIBE TH	HE CENTRALI	ZER PLACEMEN	IT USED FOR	EACH CA	SING STI	RING N/A		
WAS WELL C	OMPLETED A	AS SHOT HOLE	□ Yes □ N	No DE	TAILS N	/A		
WAS WELL C	OMPLETED C	PEN HOLE?	Yes □ No	DETA	ILS N/A			
WERE TRACE	RS USED 🗆	Yes □ No	TYPE OF TRA	ACER(S) U	SED_N/A			

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API	47- 039 -	01533	Farm name	U6573	Well number	7324

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	N/A	existing well			
-					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			7					
	Did not	stimulate	OH as per	original job	scope &	permit app	lication	
							oc.	oFIVED
							Office of	CEIVED Oil and Gas
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							Environt	pepartment of mental Protection

Please insert additional pages as applicable.

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API 47- 039	01533		Farm	name_U6573	3			Well r	ıumber	7324	
PRODUCING	FORMATION	ON(S)		<u>DEPTHS</u>							
Oriskany	1010111111	511(0)		5427 - 5454	TVID			MD			
Oliskally			=77	5427 - 5454	TVD	V		MD			
			= 2			-					
-			- 1			-		_			
Please insert ac	dditional pag	es as ap	– plicable.			-		ia'			
GAS TEST	□ Build up	□ Dra	ıwdown	□ Open Flow	v	OIL	TEST 🗆	Flow □	Pump		
SHUT-IN PRE	SSURE S	Surface		psi Bot	tom Hole_		psi	DURAT	ION O	F TEST	hrs
OPEN FLOW	Gas	ncfpd		NGL bpd						RED BY	□ Pilot
	mon.		ommo. (man							
LITHOLOGY/ FORMATION	TOP DEPTH IN I		OTTOM PTH IN FT	TOP DEPTH IN FI	BOTTO DEPTH II		DESCRIBE 1	ROCK TYP	E AND F	ECORD OH	ANTITYAND
	NAME TVI		TVD	MD	MD						IL, GAS, H ₂ S, ETC)
existing well	0			0							
									_		
		+				-					
										AE	Oil and Osis
		-									
										JUN	1 3 2025
										WV D	epartment of
										Environm	ental Protection
					<u> </u>						
Please insert ad	ditional page	s as app	licable.								
Drilling Contrac	ctor										
Address				City	7			_State _		_ Zip	=======================================
Logging Compa	ny Nine Ene	ergy									
Address 2001 Ki				City	Houston			State	TX	Zip 7707	9
Camanting Com	many										
Cementing Com Address						8		State		Zip	
										. r	
Stimulating Cor Address								State		Zin	
Please insert add				City				_ State _		_ 210	
	A-COMM							004 440 3	040		
Completed by	Medve	geva		mid C	Senior Wells E	- Engine	Telephone	304-410-4		05/2025	
Signature	House	The same		Ittle S	CHIOL VVCHS E	Liigiilet	2, 010	D	ate _oon	UJIZUZJ	
Submittal of Hy	draulic Fract	uring Cl	nemical,D	Disclosure Info	rmation	Atta	ch copy of	FRACEC	CUS R	Legistry	

09/19/2025