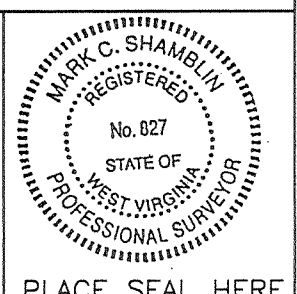


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 96X208  
 DRAWING No. W-7199  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 : 200  
 PROVEN SOURCE OF ELEVATION EXISTING WELL

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Mark C. Shamblyn*



DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL & GAS  
 #10 McJUNKIN ROAD  
 NITRO, WEST VIRGINIA 25143-2506

E R.P.S. 827

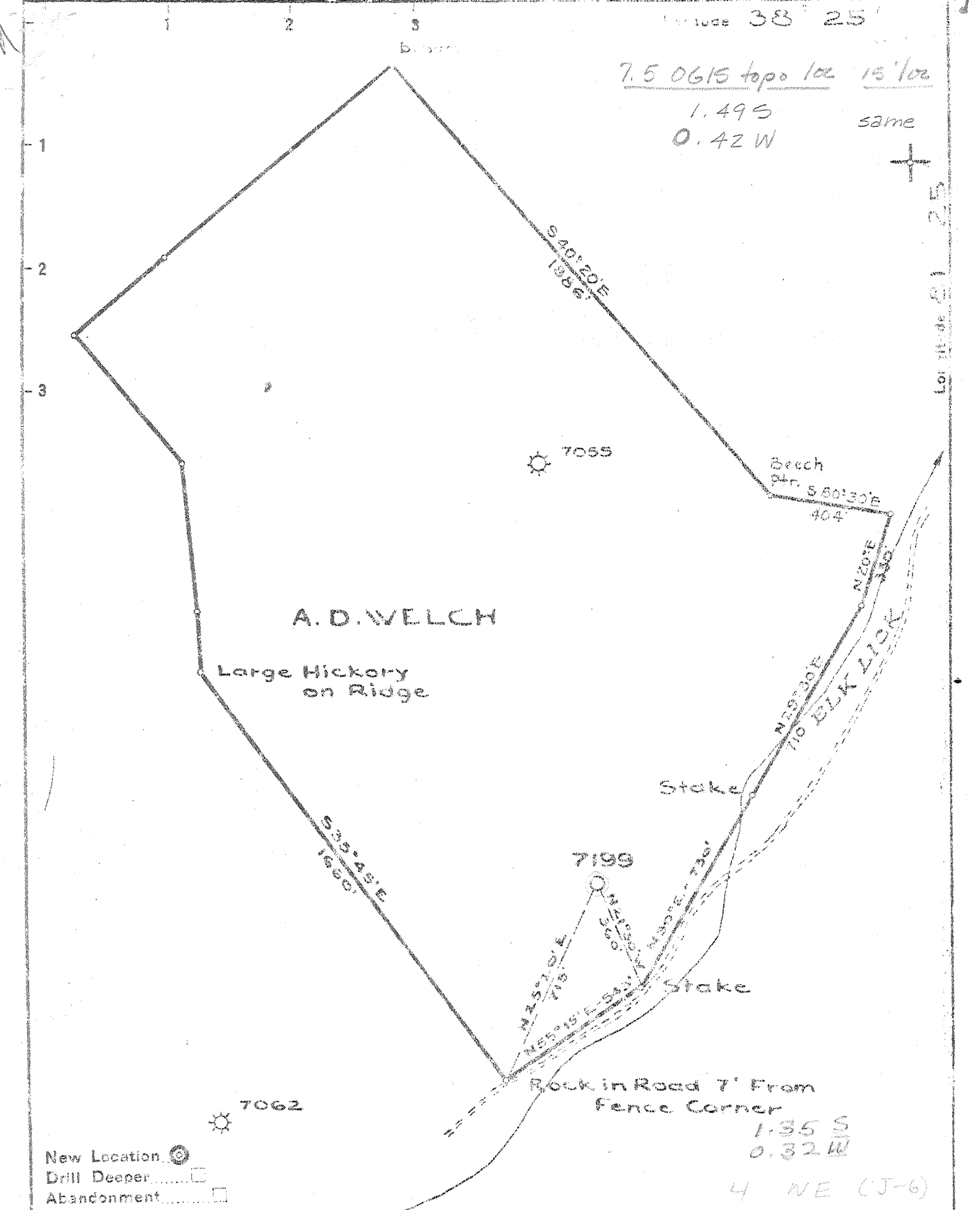


DATE NOVEMBER 19, 19 96  
 OPERATOR'S WELL No. W-7199  
 API WELL No.

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 875.14 WATER SHED BLUE CREEK  
 DISTRICT ELK COUNTY KANAWHA  
 QUADRANGLE BLUE CREEK, 7.5' COORDINATES Lat: 38°-23'-42" Long: 81°-25'-27"  
 SURFACE OWNER LAWRENCE DAVIS ACREAGE 25 AC  
 OIL & GAS ROYALTY OWNER A. D. WELCH ETAL LEASE ACREAGE 106 AC  
 LEASE No. 4681

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE, RECONDITION  
Drill existing storage well deeper  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Crustoney ESTIMATED DEPTH 5230' JAN 8 1 1997  
 WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP. DESIGNATED AGENT RICHARD L. COTY  
 ADDRESS P.O. 1273 CHARLESTON, WV 25325 ADDRESS P.O. BOX 1723 CHARLESTON, WV 25325

DEEPWELL



Latitude  $38^{\circ} 25'$   
 7.5 0615 topo loc 15' loc  
 1.49 S  
 0.42 W

A. D. WELCH

Large Hickory on Ridge

Stake

7199

Stake

Rock in Road 7' From Fence Corner

1.35 S  
 0.32 W

4 WE (J-6)

- New Location
- Drill Deeper
- Abandonment

Company UNITED FUEL GAS  
 Address CHARLESTON, W. VA.  
 Farm A. D. WELCH  
 Tract                  Acres 106 Lease No. 4681  
X-52A.  
 Well (Farm) No.                  Serial No. 7199  
 Elevation (Spirit Level) 875.14  
 Quadrangle CLENDENIN-WC  
 County KANAHA District ELK  
 Engineer Hubert R. Jewell  
 Engineer's Registration No. 2529  
 File No. 72-61 Drawing No.                   
 Date FEB. 14-52 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1582

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

9-0 215 Orisk Storage Deep Well

Big Lime 1428 - 1565

Corniferous Lm. 5008 - 5107

Oriskany 5107 - 5129

TD 5129'

Vol. 5,280,000 cu. ft. in Orisk

Comp. Aug. 22, 1952

5008	5107
875	875
<hr/>	<hr/>
4133	4232

11-13-52

11-13-52

11-13-52

11-13-52

11-13-52

11-13-52

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Clendenen*

**WELL RECORD**

Permit No. KAN-1582

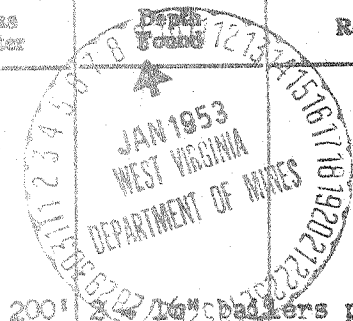
Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm A. D. Welch Acres 106  
Location (waters) Elk Lick Creek  
Well No. 7199 Elev. 875.14  
District Elk County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by A. D. Welch  
Coco, West Virginia Address \_\_\_\_\_  
Drilling commenced 4-10-52  
Drilling completed 8-22-52  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 11/10ths Water in \_\_\_\_\_ Inch  
11/10ths Merc. in 7" Inch  
Volume 5,280 M Cu Ft.  
Rock Pressure 1360 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 200 feet 795' feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18 -3/8"		576'	
18 -3/4"	<u>Pulled</u>	1231'	Size of
8"		1455'	
2 7/8"		1839'	Depth set
2 1/2"		5029'	
2			Perf. top
2		5129'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			0	75			
Slate			75	160			
Sand			160	183			
Slate			183	195			
Sand			195	270			
Slate			270	275			
Sand			275	330			
Slate			330	370	Water 200'	200'	2 1/2 bails per hour
Sand			370	400			
Slate			400	425	Water 795'	795'	1 bailer per hour
Sand			425	465			
Slate			465	475	Water 818'	818'	3- 13" bailers per hr.
Sand			475	498			
Black Slate			498	508	Water 835'	835'	hole full
Slate & Shells			508	525			
Sand			525	570	Water 1211-1220'	1211-1220'	
Slate			570	595			
Sandy Lime			595	647	Hole full water 1491-1499'	1491-1499'	
Slate & Shells			647	674			
Sand			684	896	Show gas 1565'	1565'	
Sandy Lime			896	910			
Slate			910	937			
Sand			937	1223	Gas 5118-5120'	5118-5120'	
Lime			1223	1241			
Red Lime & Blue Shells			1241	1337	Gas 5125-5127'	5125-5127'	11/10 Merc. 7" 5,280 M
Maxon Sand			1337	1358			
Slate			1358	1367			
Little Lime			1367	1418			
Pencil Slate			1418	1428	NOT SHOT		
Big Lime			1428	1565			
Gray Keener Sand			1565	1608	FINAL OPEN FLOW- 5,280 M - Oriskany		
Slate			1608	1612	48 Hr. R.R. 1360#		
Red Injun Sand			1612	1630			
Lime			1630	1640			
Squaw Sand			1640	1702	Shut in 8-22-52 in 2" tubing.		
Slate			1702	1714			
Weir Sand			1714	1822			
Black Lime			1822	1850			
Shells			1850	2355			



(Over) JAN 28 1953

A. D. WELCH No. 7199 — U. F. G. Co. — 12 23 937 KAN-1582

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
White Slate			2355	2850			
Slate & Shells			2850	3835			
Brown Shale			3835	3870			
Slate & Shells			3870	3940			
White Slate			3940	4500			
Brown Shale			4500	4543			
Slate & Shells			4543	4638			
Brown Shale			4638	4910			
Slate			4910	4948			
Black Slate			4948	5008			
Corniferous Lime			5008	5107			
Oriskany Sand			5107				
Total depth			5129'				

Date January 7, 19 53

APPROVED UNITED FUEL GAS COMPANY, Owner

*[Signature]*  
(712)

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WV Division of  
Environmental Protection

JAN 21 1997 State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Permitting  
Office of Oil & Gas Operator's Report of Well Work

Farm name: DAVIS, LAWRENCE & MARTHA Operator Well No.: 7199

LOCATION: Elevation: 875.14 Quadrangle: BLUE CREEK

District: ELK County: KANAWHA  
Latitude: 7850 Feet South of 38 Deg. 25Min. 0 Sec.  
Longitude 2210 Feet West of 81 Deg. 25 Min. 0 Sec.

Company: COLUMBIA GAS TRANSMISSION  
P. O. BOX 1273  
CHARLESTON, WV 25325-1273

Agent: RICHARD L. COTY

Inspector: CARLOS HIVELY  
Permit Issued: 01/13/97  
Well work Commenced: 10-05-97  
Well work Completed: 12-30-97

Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 5129'  
Fresh water depths (ft) 200'

Salt water depths (ft) \_\_\_\_\_  
795', 818', 835', 1211', 1220'

Is coal being mined in area (Y/N)? No  
Coal Depths (ft): Not reported

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
13 3/8"		570'	
8 5/8"		1455'	
7"		1839'	185 SX
5 1/2"		5029'	
2 3/8"		5001'	

OPEN FLOW DATA

Producing formation ORISKANY STORAGE Pay zone depth (ft) 5107' - 5129  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA GAS TRANSMISSION CORP.

By: *[Signature]*

Date: 1-15-98

JAN 23 1998

Pulled 5118' of 2 3/8" tubing, installed new 7" x 5 1/2" API 3000 wellhead, stimulated ORISKANY with N2-assist Deltafrac using 446 bbls water, 119 MSCF N2, and 30,300 lbs 20/40 sand, and ran 5001' of 2 3/8" tubing.

Table with multiple columns and rows, containing faint data entries. The table structure is difficult to discern due to low contrast and bleed-through from the reverse side of the page.

Additional text or notes located below the main table, including some illegible lines and possibly a signature or date.

Final section of text at the bottom of the page, containing further notes or a signature.

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

23045

Well Operator: Columbia Gas Transmission Corp. 10450 (C) 25P

Operator's Well Number: 7199 3) Elevation: 875

Well type: (a) Oil \_\_\_ / or Gas X /  
(b) If Gas: Production \_\_\_ / Underground Storage X /  
Deep X / Shallow \_\_\_ /

Issued 01/13/97  
Expires 01/13/99

Proposed Target Formation(s): Oriskany Sandstone 425

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DEC 27 1996

6) Proposed Total Depth: 5230 feet

7) Approximate fresh water strata depths: 200'

8) Approximate salt water depths: 795', 818', 835', 1211'-1220', 1491' - 1494' Gas

9) Approximate coal seam depths: N/A

10) Does land contain coal seams tributary to active mine? Yes \_\_\_ / No X /

11) Proposed Well Work: Install API 3000 Wellhead. Drill well 100' deeper. Log. Stimulate Oriskany. Install tubing if needed.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8"		54	570'	570'	570'
Fresh Water	10 3/4"		40	1231'	- 0 -	
Coal	8 5/8"		24	1455'	1455'	
Intermediate	7"		23	1839'	1839'	185 sks
Production	5 1/2"		15.5	5129'	5129'	5029' + 100 = 5129'
Tubing	2 3/8"		4.6	5129'	5129'	
Liners						

Expanding from well records

3808/11.1

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Office of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond Blanket (Type)  Agent

001 71760  
#2



File Copy

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WV Division of  
Environmental Protection

DEC 27 1996

- 1) Date: 10/29/96
- 2) Operator's well number  
COCO- WELL # 7199
- 3) API Well No: 47 - 039 - 01582 -DD  
State - County - Permit

Permitting  
STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner (s) to be served:
- a) Name Lawrence A. & Martha A. Davis  
Address General Delivery  
Quick, WV 25045
  - b) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - c) Name \_\_\_\_\_  
Address \_\_\_\_\_

- 5) (a) Coal Operator:
- Name \_\_\_\_\_  
Address \_\_\_\_\_
- (b) Coal Owner (s) with Declaration  
Name James M. Halstead  
Address 414 Kevin Drive  
Sandusky, OH 44870
- Name \_\_\_\_\_  
Address \_\_\_\_\_

- 6) Inspector Carlos W. Hiviely  
Address 223 Pinch Ridge Road  
Elkview, WV 25071  
Telephone (304) - 965-6069

- (c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

     Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

*Copy of lease in Kan City office.*

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through      on the above named parties, by:

- Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

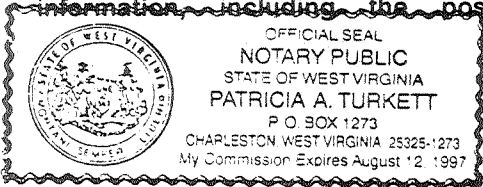
I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator COLUMBIA GAS TRANSMISSION CORP.

By: [Signature]  
Its: Storage Engineer / Well Services  
Address P. O. Box 1808  
St. Albans, WV 25177-1808  
Telephone (304) 722-8612



Subscribed and sworn before me this 4<sup>th</sup> day of November, 19 96

Patricia A. Turbett Notary Public  
My commission expires August 12, 1997