



7.5 DGIS topo loc 15' loc
 0.37 S same
 0.57 W

Company UNITED FUEL GAS CO.
 Address CHARLESTON W.VA.
 Farm KANAWHA CRUDE OIL CO.
 Tract _____ Acres 5/8 Lease No. 801
 Well (Farm) No. _____ Serial No. 7217
 Elevation (Spirit Level) 1135.32'
 Quadrangle CLENDENIN - V C
 County KANAWHA District ELK
 Engineer Seybert R. Farrell
 Engineer's Registration No. 2520
 File No. 72-63 Drawing No. _____
 Date 7-1-53 Scale 1"=660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1615

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Drilled for a Storage Well

Don't Use this well 9-0 2 15

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Revised Log

Quadrangle Clendenin

WELL RECORD

Permit No. KAN-1615

Oil or Gas Well Dry Hole
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Kanawha Crude Oil Co. Acres 914
Location (waters) Billy Run
Well No. X-52-A-7217 Elev. 1135.32
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Kanawha Crude Oil Co. %
Chas. Nat. Bank Address Box 1113, Charleston 24, W. Va.
Drilling commenced 8-25-53
Drilling completed 1-22-54
Date Shot 2-12-54 From 1830 To 1806
With 60 qts. Glyc.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Dry Hole _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 720' _____ feet _____ feet
Salt water 975' _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 <u>-1/4"</u>	<u>872'</u>		
10	<u>1455'</u>		Size of
8 1/2		<u>2289</u>	
8 1/2 <u>5 1/2"</u>		<u>5220'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 370 FEET 36 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	6	Gas 720'		
Sand			6	30			
Slate			30	50	Hole full water 720'		
Sand			50	90			
Slate			90	120	Hole full water 975'		
Sand			120	160			
Slate			160	200			
Sand			200	230	Test before shot 15/10 W 1" 40 M		
Slate			230	260	Shot 2-12-54 with 60 qts. Glyc. from		
Sand			260	300	1830-1806' No results		
Slate			300	370			
Coal (stockton)			370	373	Dry Hole		
Slate			373	380			
Sand			380	410	Plugged		
Slate			410	420			
Sand			420	475			
Slate			475	610			
Sand			610	620			
Slate			620	650			
Sand			650	690			
Slate			690	720			
Sand			720	750			
Slate			750	785			
Sand			785	812			
Slate			812	880			
Sand			880	920			
Slate			920	923			
Salt Sand			923	1142			
Slate			1142	1151			
Salt Sand			1151	1185			
Slate			1185	1190			
Sand			1190	1414			
Slate			1414	1425			
Red Rock			1425	1445			
Slate & Shells			1445	1620			
Big Lime			1620	1760			
Big Injun			1760	1795			
Lime			1795	1806			
Weir Sand			1806	2010			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			2010	3780			
Brown Shale			3780	4225			
Slate			4225	4825			
Brown Shale			4825	5045			
Slate			5045	5110			
Black Shale			5110	5182			
Corniferous Lime			5182	5304			
Oriskany Sand			5304	5332			
Black Lime			5332	5350			
Oriskany Sand			5350	5363			
Black Lime			5363				
Total depth			5393'				
					5182	5304	5363
					1135	1135	1135
					4047	4169	4228

Date June 24, 1954

APPROVED UNITED FUEL GAS CO., Owner

By *[Signature]*