

7.5' OGIS loc. 15'
 38° 27' 30" 2.185 5.065
 81° 32' 30" 2.072 4.330

- New Location
- Drill Deeper
- Abandonment

Company HOLMES KNOB GAS CO.
 Address CHARLESTON, WVA.
 Farm SEACRIST et al
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 957.3 = GROUND
 Quadrangle CHARLESTON - NE
 County KANAWHA District ELK
 Engineer J. H. Burnett
 Engineer's Registration No. 710
 File No. _____ Drawing No. _____
 Date 7-22-57 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1665

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-192

Deep Well

V



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Charleston

WELL RECORD

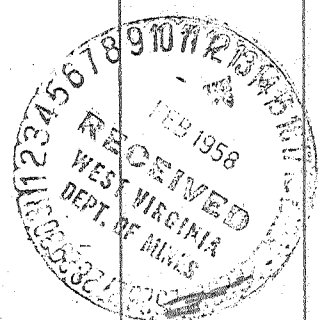
Permit No. KAN-1665

DEEP
Oil or Gas Well DRY
(KIND)

Company <u>Holmes Knob Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>701-703 United Carbon Bldg. Charleston, W. Va.</u>	Size			
Farm <u>W. A. Seacrist</u> Acres <u>104</u>	16			Kind of Packer
Location (waters)	18-3/8"	1 Joint	None	
Well No. <u>#1</u> Elev. <u>957.3</u>	10-3/4"	552'	None	Size of
District <u>Elk</u> County <u>Kanawha</u>	8-5/8"	1698'	None	Depth set
The surface of tract is owned in fee by <u>Skeens</u>	6"			
Address	5-1/2"	5005'	260'	Perf. top
Mineral rights are owned by <u>W. A. Seacrist, etal.</u>	3"			Perf. bottom
Address	2"			Perf. top
Drilling commenced <u>July 29, 1957</u>	Liners Used			Perf. bottom
Drilling completed <u>January 17, 1958</u>				
Date Shot From To				
With				
Open Flow /10ths Water in Inch				
/10ths Merc. in Inch				
Volume Cu. Ft.				
Rock Pressure lbs. hrs.				
Oil bbls., 1st 24 hrs.				
Fresh water feet feet				
Salt water feet feet				

CASING CEMENTED 5-1/2 SIZE No. Ft. Date
5-1/2 cemented 40 bags. 8-5/8"- Jelled.
10-3/4"- Jelled.
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Mud			12	19			
Blue Slate			19	36			
Red Rock			36	61			
Blue Slate			61	87			
Slate and Shells			87	130			
Sand			135	140			
Red Rock			140	230			
Coal			230	233			
Slate			233	280			
Sand			280	305			
Slate			305	342			
Sand			342	374	Water	1/3 bailer per hour.	
Slate and Shells			374	405			
Sand			405	559			
Slate and Shells			559	584			
Sand			584	620			
Slate and Shells			620	715			
Sand			715	746			
Slate and Shells			746	888			
Sand			888	932			
Slate			932	938			
Sand			938	1473			
Slate Break			1473	1474			
Sand			1474	1584			
Slate			1584	1551			
Sand			1551	1628			
Lime			1628	1649			
Break			1649	1651			
Lime			1651	1662			
Break			1662	1665	D.L.M. - 1665'		
Lime			1665	1817	S.L.M. - 1675'		
Sand			1817	1877	Gas 1830'		
Slate and Shells			1877	2273			Hard Shell 1846'
Slate and Shells			2273	2290	Show Gas		1848'
Slate and Shells			2290	3392			Water 1848' - 1867'
Black Lime			3392	3456			



Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate and Shells			3456	3486			
Shale			3486	3580			
Black Lime			3540	3663			
Slate and Shells			3663	3778			
Brown Shale			3788	3822			
Gray Lime			3822	3892	3863' - Gas	4/10 W	3/8"
Brown Shale			3892	4164			
Slate and Shells			4064	4142			
White Slate			4142	4614	4215' - Gas	7/10 W	3/8"
Brown Shale			4614	4898			
Black Lime			4898	4921			
Brown Shale			4921	4975			
Corniferous Lime			4975	5076		4975	5076
Oriskany			5076	5106		957	957 ✓
Black Lime			5106	5116			
Oriskany Sand			5116	5136			
Lime			5136	5145		4018	4119
Total Depth			5145'				

Date February 11, 19 58

APPROVED Holmes Knob Gas Company, Owner

By *Byron M. Finch*
Byron M. Finch (Title) Oil and Gas
Consultant