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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, May 3, 2022

WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE  
JACKSON CENTER, PA 16133

Re: Permit approval for 18 S 113  
47-039-01887-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name.

James A. Martin  
Chief

Operator's Well Number: 18 S 113  
Farm Name: BLUE CREEK C & L  
U.S. WELL NUMBER: 47-039-01887-00-00  
Vertical Plugging  
Date Issued: 5/3/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4703901887 P

WW-4B  
Rev. 2/01

- 1) Date February 9, 2022
- 2) Operator's Well No. 18-S-113
- 3) API Well No. 47 039 01007

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

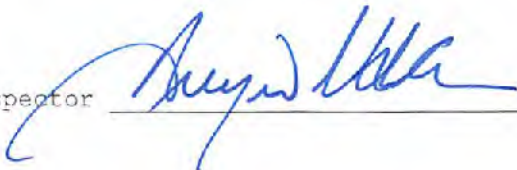
- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_ ) Deep \_\_\_ / Shallow X
- 5) Location: Elevation 821.61 feet Watershed Slatelick Hollow Campbells Creek  
District Malden County Kanawha Quadrangle Quick
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast  
Address 414 Summers Street Address 31 Hickory Drive  
Charleston, WV 25301 Barboursville, WV 25504
- 8) Oil and Gas Inspector to be notified Name Terry Urban  
Address P.O. Box 1207  
Clendenin, WV 25045
- 9) Plugging Contractor Name Diversified Production, LLC (in-house rig)  
Address 1951 Pleasantview Ridge Road  
Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas  
FEB 23 2022  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2/17/22

05/06/2022

**Plugging Prognosis**

API #: 4703901887

West Virginia, Kanawha Co.

Lat/Long: 38.33416789, -81.45113674

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

**Casing Schedule:**

13' @ 18'

8-1/4" @ 304' (no cement record listed)

4-1/2" @ 1,549' (cemented to 1,118 w/ 31 sxs)

TD @ 1,549'

Completion: Depths not listed

Fresh Water: 25'; 740'-750'

Salt Water: None listed

Gas Shows: 1,306'-1,315'; 1,352'-1,388'

Oil Shows: None listed

Coal: 43'-47'; 135'-139'

Elevation: 785'

Operator to cover with Cement  
All Oil & Gas pays including Elevation  
Salts, Freshwater and Coal

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline.
4. Run in to depth @ 1,388'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 182' C1A cement plug from **1,388' to 1,206' (Gas shows) Tag TOC**. Top off as needed.
5. TOOH w/ tbg to 1,206'. Pump 6% bentonite gel from 1,206' to 800'.
6. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
7. TOOH w/ tbg to 800'. Pump 115' C1A cement plug from **800' to 685' (elevation and freshwater plug)**
8. TOOH w/ tbg to 685'. Pump 6% bentonite gel from 685' to 354'.
9. TOOH w/ tbg to 354'. Pump 115' C1A cement plug from **354' to surface (8-1/4' csg shoe, coal shows, freshwater and surface plug)**
10. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

*[Handwritten Signature]*  
2.17.22

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05/06/2022

4703901887P

00-10



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 13

Quadrangle CLENDENIN

Permit No. KAN-1887

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company <u>Spartan Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 766 - Charleston, W. Va.</u>				
Farm <u>Union Carbide Corporation</u> Acres <u>3,080</u>				
Location (waters) <u>Slatelick Hollow</u>	Size			
Well No. <u>18 - S-113</u> Elev. <u>785</u>	16			Kind of Packer
District <u>Malden</u> County <u>Kanawha</u>	13	<u>18'</u>	<u>18'</u>	
The surface of tract is owned in fee by <u>Union Carbide Corporation</u> Address <u>So. Chas., W. Va.</u>	10			Size of
Mineral rights are owned by <u>Same</u> Address _____	8 1/2	<u>30 1/2'</u>	<u>30 1/2'</u>	
Drilling commenced <u>July 10, 1962</u>	6 3/4	<u>123 1/2'</u>	<u>None</u>	Depth set
Drilling completed <u>August 3, 1962</u>	5 3/16			
Date Shot _____ From _____ To _____	<del>4 1/2</del>	<u>154 9/16'</u>	<u>154 9/16'</u>	Perf. top
With _____	2			Perf. bottom
Open Flow <u>5 1/2</u> /10ths Water in _____ <u>2</u> Inch	Liners Used			Perf. top
_____ /10ths Merc. in _____ Inch				Perf. bottom

CASING CEMENTED 4 1/2 SIZE No. Ft. \_\_\_\_\_ Date  
31 Bags - Well Service, Inc.

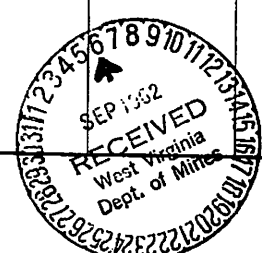
COAL WAS ENCOUNTERED AT 43 FEET 48 INCHES  
135 FEET 48 INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED Fractured 8/10/62 - 700 Bbls. water - 45,000 lbs. Sand - 1500 Gals. 15% XM - 200 lbs. J-98 - 400 lbs. J-84 - 30 Gals. Deterger - 40 Ball Sealers  
RESULT AFTER TREATMENT Estimated 3,500 M. - Shut In While still returning sand & fluid.  
ROCK PRESSURE AFTER TREATMENT Same

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Sand			10	35	Water	25	H.F.
Slate & Shells			35	43			
Coal			43	47			
Slate & Shells			47	135			
Coal			135	139			
Slate & Shells			139	145			
Sand			145	190			
Slate & Shells			190	235			
Sand			235	275			
Slate & Shells			275	320			
Sand			320	351			
Slate & Shells			351	390			
Sand			390	438			
Broken Sand			438	474			
Sand			474	679			
Broken Sand			679	694			
Sand			694	875	Water	740-750	H.F.
Slate			875	890			
Broken Sand			890	940			
Sand			940	1000			
Red Rock			1000	1020			
Slate & Shells			1020	1106			
Broken Sand			1106	1120			
Slate			1120	1145			
Lime			1145	1172			
Slate & Shells			1172	1184			
Lime			1184	1194			
Slate			1194	1214			

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Formation	Color	Hard or Soft	Top /'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1214	1352			
Injun Sand	White		1352	1381			
Injun Sand	Red		1381	1410			
Slate & Shells			1410	1470			
Weir Sand	Broken		1470	1485			
Slate & Shells			1485	1548			
Total Depth				1548			
					Gas	1306-15	42 M.
						Decreased to	27 M.
					Gas	1352-62	99 M.
					Gas	1362-67	140 M.
					Gas	1367-77	327 M.
					Gas	1377-82	436 M.
					Gas	1382-88	492 M.
						Decreased to	310 M.

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WV Department of  
Environmental Protection

Date September 4, 19 62

APPROVED SPARTAN GAS COMPANY, Owner  
By *W. L. ... T. ...* Engineer

4703901887P

WW-4A  
Revised 6-07

1) Date: February 9, 2022  
2) Operator's Well Number  
18-S-113

3) API Well No.: 47 - 039 - 01887

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Blue Eagle Land, LLC C/O Dave Hancock</u>	Name <u>Blackhawk Mining - Attn: Derrick Miller, Mining Engineer</u>
Address <u>520 Forsythe Road, Suite 102</u>	Address <u>250 West Main Street, Suite 2000</u>
<u>Bristol, VA 24202-4341</u>	<u>Lexington, KY 40507</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Kinder Morgan</u>
	Address <u>Diane D. Brown, CMI - Manager, Property Tax</u>
	<u>P.O. Box 4372</u>
(c) Name _____	Name <u>Houston, TX 77210-4372</u>
Address _____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>Blackhawk Mining - Attn: Derrick Miller, Mining Engineer</u>
<u>Clendenin, WV 25045</u>	Address <u>250 West Main Street, Suite 2000</u>
Telephone <u>304-549-5915</u>	<u>Lexington, KY 40507</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: <u>Diversified Production, LLC</u>	<u>RECEIVED</u>
By: <u>Jeff Mast</u>	<u>Office of Oil and Gas</u>
Its: <u>Director Technical Services</u>	<u>FEB 17 2022</u>
Address <u>414 Summers Street</u>	<u>WV Department of</u>
<u>Charleston, WV 25301</u>	<u>Environmental Protection</u>
Telephone <u>304-543-6988</u>	

Subscribed and sworn before me this 14th day of February, 2022  
Phyllis A. Copley Notary Public  
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

05/06/2022

47-039-01887

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18-5-113

7020 2450 0001 5225 2799

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Lexington, KY 40507

**OFFICIAL USE**

Certified Mail Fee	\$3.75	0523
Extra Services & Fees (check box, add fees as appropriate)	\$3.05	04
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
<b>Total Postage</b>	<b>\$8.36</b>	18-S-113 02/14/2022
Sent To	Blackhawk Mining	
Street and	Derrick Miller, Mining Engineer	
City, State	250 West Main Street, Suite 2000	
	Lexington, KY 40507	

PS Form 3800, Instructions

7020 2450 0001 5225 2805

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Houston, TX 77210

**OFFICIAL USE**

Certified Mail Fee	\$3.75	0523
Extra Services & Fees (check box, add fees as appropriate)	\$3.05	04
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
<b>Total Postage</b>	<b>\$8.36</b>	18-S-113 02/14/2022
Sent To	Kinder Morgan	
Street and	Diane Brown, CMI - Mgr, Property Tax	
City, State	P.O. Box 4372	
	Houston, Texas 77210-4372	

PS Form 3800, Instructions

7020 2450 0001 5225 2812

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Bristol, VA 24202

**OFFICIAL USE**

Certified Mail Fee	\$3.75	0523
Extra Services & Fees (check box, add fees as appropriate)	\$3.05	04
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
<b>Total Postage</b>	<b>\$8.36</b>	18-S-113 02/14/2022
Sent To	Blue Eagle Land, LLC	
Street and	C/O David Hancock	
City, State	520 Forsythe Road, Suite 102	
	Bristol, VA 24202	

PS Form 3800, Instructions

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U.S. Department of  
Environmental Protection

05/06/2022



WW-9  
(5/16)

4703901887

API Number 47 - 039 - 01887  
Operator's Well No. 18-S-113

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Stallick Hollow Campbells Creek Quadrangle Quick

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

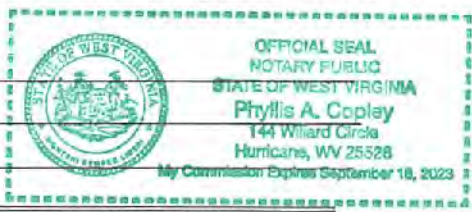
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Jeff Mast  
Company Official Title Director Technical Services



Subscribed and sworn before me this 14<sup>th</sup> day of February, 2022

[Signature] Notary Public

My commission expires September 16, 2023

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Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type \_\_\_\_\_ 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Inspector Mike Lewis Date: 2-17-22

Field Reviewed?  Yes  No

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Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

BLUE CREEK 113

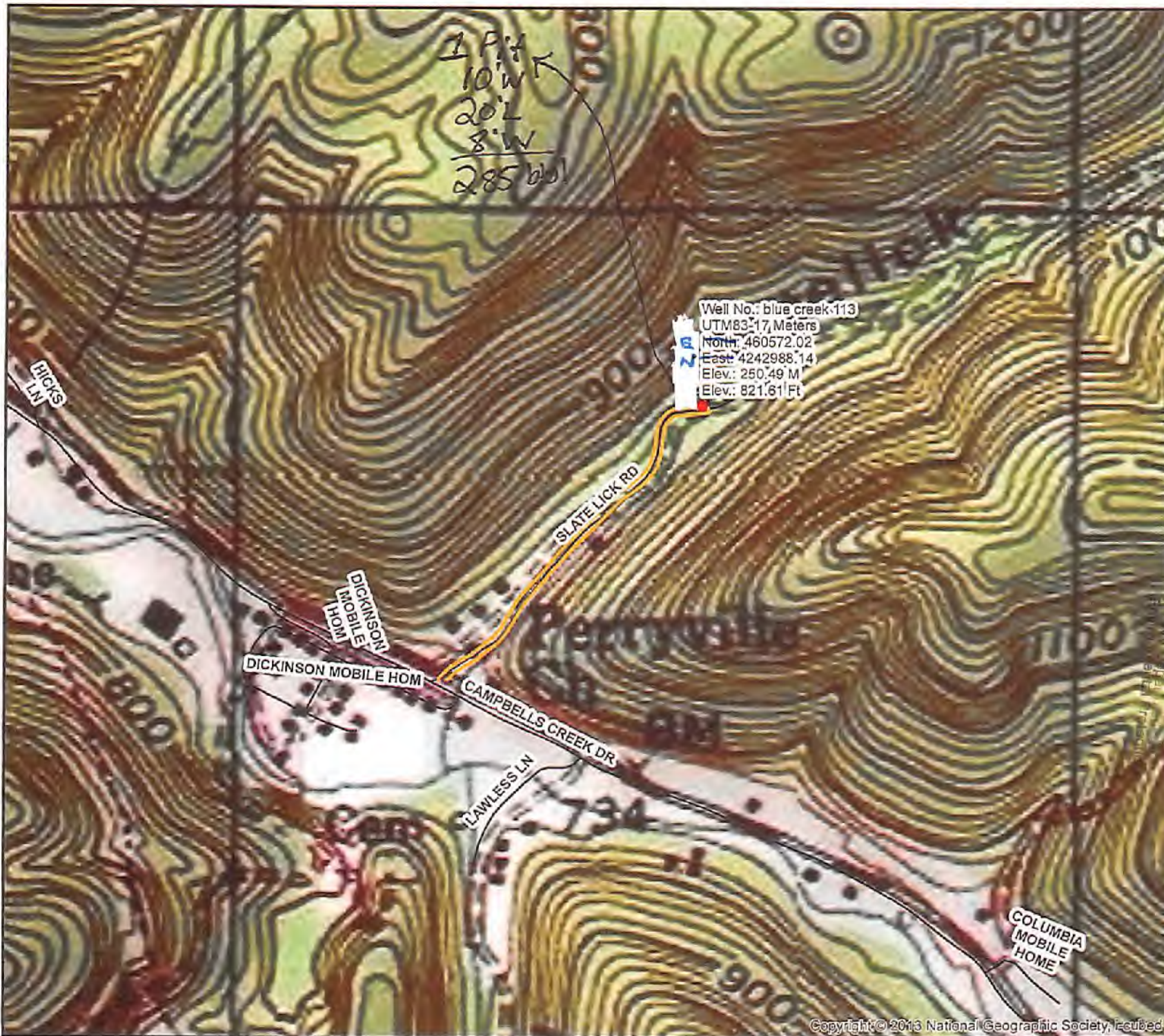
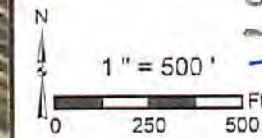
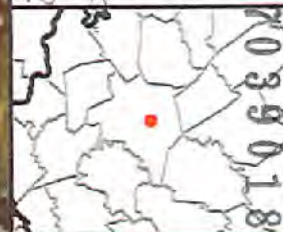
Plugging Map

4703901887

### Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Well No.: blue creek-113  
UTM83: 17, Meters  
North: 460572.02  
East: 4242988.14  
Elev.: 250.49 M  
Elev.: 821.61 Ft

1 P.4  
10' W  
20'  
8' W  
285' (total)

4703901887P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-039-01887 WELL NO.: 18

FARM NAME: Union Carbide Corp.

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Kanawha DISTRICT: Malden

QUADRANGLE: Clendenin

SURFACE OWNER: Blue Eagle Land LLC

ROYALTY OWNER: Enervest Operating LLC

UTM GPS NORTHING: 4242988.14

UTM GPS EASTING: 460572.02 GPS ELEVATION: 821.61

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential


Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Digitally signed by Austin Sutler  
Date: 2022.01.14 16:01:46  
-05'00'

Sr. Proj. Manager  
Title

1/14/2022  
Date

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WV Department of  
Environmental Protection

05/06/2022



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

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**Plugging Vertical Well Work Permit (API: 47-039-01839 & 47-039-01887)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Tue, May 3, 2022 at 9:38 AM

To: "Mast, Jeff" &lt;jmast@dgoc.com&gt;, Sallie Robinson &lt;sallierobinson@kanawha.us&gt;, "Urban, Terry W" &lt;terry.w.urban@wv.gov&gt;, Phyllis Copley &lt;pcopley@dgoc.com&gt;

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.



**47-039-01839 - A-2****47-039-01887 - 18 S 113**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry****Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

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**3 attachments** **IR-8 Blank.pdf**  
233K **47-039-01887 - Copy.pdf**  
876K **47-039-01839 - Copy.pdf**  
1369K**05/06/2022**



Stansberry, Wade A <wade.a.stansberry@wv.gov>

**Fwd: Plugging Vertical Well Work Permit (API: 47-039-01839 & 47-039-01887)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Tue, May 3, 2022 at 10:08 AM

To: Jeff Isner <isner\_j@hotmail.com>, Trevor Schaffer <trevor.schaffer@pillarenergy.com>, Sallie Robinson <sallierobinson@kanawha.us>, "Urban, Terry W" <terry.w.urban@wv.gov>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

**47-039-01839 - A-2**

**47-039-01887 - 18 S 113**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry**

**Environmental Resource Specialist 3**

**West Virginia Department of Environmental Protection**

**Office of Oil & Gas**

**601 57th St. SE**

**Charleston, WV 25304**

**(304) 926-0499 ext. 41115**

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