

7.5 min O.G.S loc 15 min
 38° 15' .625
 81° 35' 1.51W 1.51W

0.75 S.
 1.61 W

2 NC (K-S)

EL. O.L.O. WELLS 680
 CONN. - 1" IN 1000'

- New Location .
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company PACE BOYER CONSTRUCTION COMPANY.
 Address ROOM 305 NELSON BUILDING, CHARLESTON, W.VA.
 Farm R. E. ESKINS
 Tract _____ Acres 513 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 896.33
 Quadrangle PEYTONA - NC
 County KANAWHA District LOUDEN
 Engineer Geo. H. Miller
 Engineer's Registration No. 1892
 File No. _____ Drawing No. _____
 Date NOV. 21, 1964 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. KAN-2032

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

No Samples 6-6 305 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Oil or Gas Well Gas

WELL RECORD

Quadrangle Peytona

Permit No. KAN-2032

Company PACE BOWER CONSTRUCTION CO.

Address 305 Nelson Bldg., Charleston, W. Va.

Farm R. E. Eskins Acres 513

Location (waters) Lens Creek-Right Fork of Ring Hollow
Well No. 1 Elev. 894.52 (G.L.)

District Loudon County Kanawha 902.52 (K.B.) 13/8

The surface of tract is owned in fee by Garner Williams
1309 Quarrier Street, Charleston, W. Va.

Mineral rights are owned by Letitia E. Eskins
708 Lincoln Ave., Melbourne, Fla.

Drilling commenced 12/11/64

Drilling completed 1/9/65

Date Shot Not Shot From _____ To _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume 350 MCF Natural Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED 1/15/65 with 1500 gallons Mud Acid

WELL FRACTURED _____

RESULT AFTER TREATMENT 1,043 MCF

ROCK PRESSURE AFTER TREATMENT 22x25 2175#

Fresh Water _____ Feet Salt Water _____ Feet

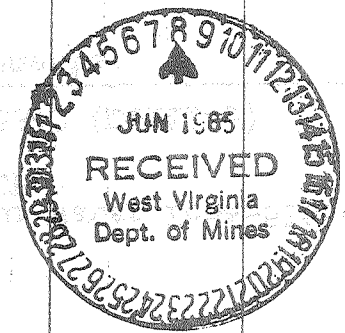
Casing and Tubing	Used in Drilling	Left in Well	Packers
9-5/8	1414 (G.L.)	1414	
7"	5267 (G.L.)	5267	
5 3/16			
3			
2			
Liners Used			

CASING CEMENTED 13-3/8 No. Ft. 12/11/64 Date
9-5/8-12/20/64; 7"-1/5/65 (4450-5275)

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

30-35 (k.B.) Solid Coal
160-65 (K.B.) Slight Show
300-305 (K.B.) Good Show (Est. 303-305)
**K.B.=Kelly Bushing Measurement

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Lithology based on Samples and Gamma Log-All Measurements from Kelly Bushing							
Sandstone			0	30			
Coal			30	35			
Siltstone			35	45			
Sand			45	70			
Silty Shale			70	90			
Sand			90	150			
Silty Shale			150	165			Show Coal-160-165
Sand			165	210			
Shale			210	295			
Sand			295	303			
Coal			303	305			
Siltstone			305	310			
Sand			310	360			
Silty Shale			360	430			
Salt Sand			430	900			
Red Rock			900	985			
Sandstone			985	1020			
Red Rock			1020	1115			
Sandstone			1115	1125			
Red Rock			1125	1150			
Little Lime			1150	1225			
Big Lime			1225	1405			
Big Injun			1405	1430			



(Continued on Attached Sheet)

