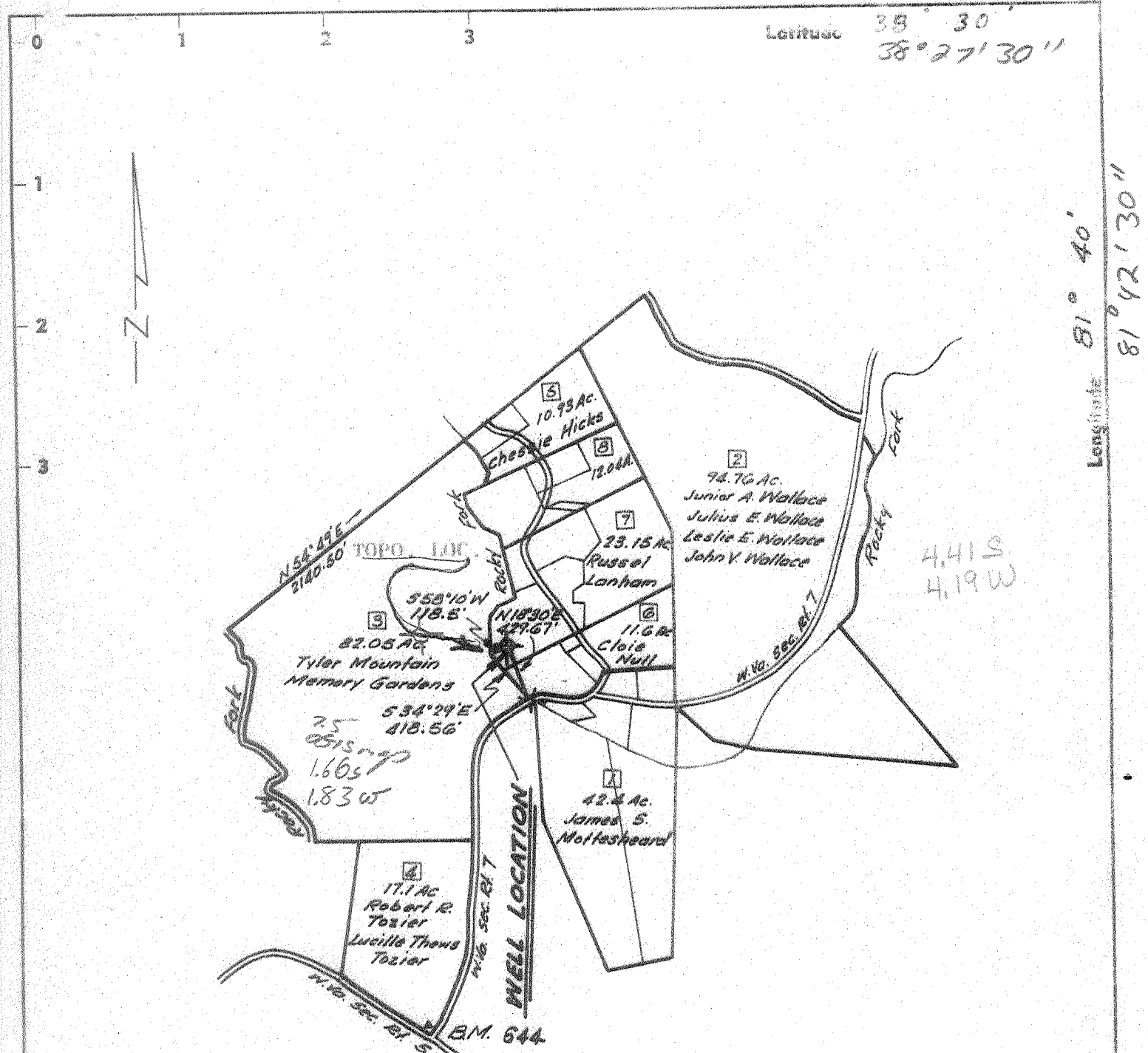


Latitude 38° 30'
38° 27' 30"



NOTE: WHEN DRAFTED THIS LOCATION WAS ORIENTED TO THE TOPOGRAPHIC LOCATION MAKING BOTH FALL INTO THE SAME POSITION ON THIS PLAT.

- New Location
- Drill Deeper
- Redrill
- Abandonment 10-10-67

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company Allen Beard
 Address Box 57, Point Pleasant, W. Va.
 Farm RUSSELL LANHAM, ET AL UNIT
 Tract(s) 8 Acres 290.0 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 604.27
 Quadrangle CHARLESTON *NW*
 County KANAWHA District UNION
 Engineer Arthur S. Bark
 Engineer's Registration No. 1530
 File No. 5-377 Drawing No. 1
 Date Feb. 15, 1967 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Kane-2096-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border of original tracing.

(Deep Well Newburg)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well *Gas show*
(KIND)

Quadrangle Charleston
Permit No. KAN 2096

WELL RECORD

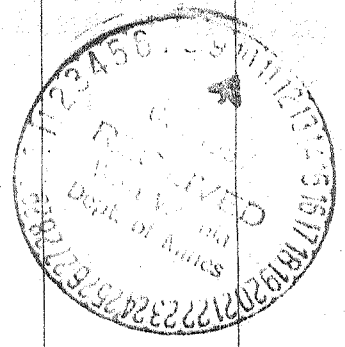
Company Allen Beard
 Address Box 57, Pt. Pleasant, W. Va.
 Farm Russell Lanham 23.15 ac. Acres
 Location (waters) Rocky Fork
 Well No. #1
 District Union County Kanawha
 The surface of tract is owned in fee by Russell Lanham
 Address Rocky Fork
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 2/28/67
 Drilling completed 3/19/67
 Date Shot not shot From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 805 MCF Natural Cu. Ft.
 Rock Pressure _____ lbs. hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED 4/13/67- 1500 gallons mud acid
As spearhead for frac.
 WELL FRACTURED 4/13/67 (see completion data)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of
16			Size of
13 3/8	60	60	Depth set
10			Perf. top
9 5/8	1820	1820	Perf. bottom
6 3/4			Perf. top
5 3/16			Perf. bottom
4-1/2	5375	5375	
2			
Liners Used			

65 sacks
 CASING CEMENTED 13-3/8 SIZE 60 No. Ft. 3/2/67 Date
9-5/8-1820-60 sacks-3/5/67; 4-1/2-5375-300
 sacks-3/21/67
 No COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 FEET _____ INCHES
 FEET _____ INCHES

RESULT AFTER TREATMENT 5.000 to 10.000 MCF (estimated open flow)
 ROCK PRESSURE AFTER TREATMENT 2300/12 hours
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
LITHOLOGY BASED ON GAMMA LOG-USE K.B. ELEVATION OF 609.3							
Sand			0	23			
Shale			23	48			
Sand			48	52			
Shale			52	83			
Sand			83	180			
Shale			180	187			
Sand			187	203			
Shale			203	216			
Sand			216	267			
Shale			267	296			
Siltstone			296	323			
Sand			323	344			
Shale			344	368			
Sand			368	560			
Shale			560	598			
Sand			598	618			
Siltstone and Shale			618	701			
Sand			701	737			
Shale			737	776			
Siltstone			776	786			
Shale			786	831			
Siltstone			831	851			
Shale			851	857			
Sand			857	927			
Shale			927	946			
Sand			946	1074			
Shale			1074	1083			
Sand			1083	1176			



(over)

OCT 23 1967

Formation	Color	Hard or Soft	Top ζ	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale with siltstone stringers			1176	1307			
Sand - <i>Mayton</i>			1307	1366			
Little Lime			1366	1432			
Big Lime			1432	1574			
Shale			1574	1589			
Injun			1589	1638			
Shale			1638	1656	5322		
Sand - <i>Went</i>			1656	1665	609		
Siltstone			1665	1685	4713		
Shale			1685	2045			
Coffee Shale			2045	2063			
Berea			2063	2074			
Shale			2074	4466			
Marcellus			4466	4505			
Onondaga			4505	4599			
Oriskany			4599	4616			
Citerty Limestone	<i>Sandy</i>		4616	4780			Glauconitic
Pure Limestone	<i>Welded</i>		4780	4820			
Top Silurian			4820				
Interbedded Dolomite & Anhydrite			4820	5322			
Newburg			5322	5341			
Dolomite	<i>McKenzie</i>		5341	5375			
T. D.				5375	Logger		
				5345	Driller		
CHRONOLOGICAL SEQUENCE OF EVENTS:							
2/28/67	Commenced Drilling						
3/2/67	Ran 60' of 13-3/8-cemented with 65 sacks.						
3/5/67	Ran 1820' of 9-5/8-cemented with 60 sacks						
3/20/67	Ran Gamma Ray, Density, and Caliper (Basin Surveys)						
3/21/67	Ran 5374 of 4-1/2" (N-80) 11.6#-cemented with 300 sacks (Dowell)						
4/12/67	Ran Cement Bond Log and Perforated (Basin Surveys):						
	3 holes - 5326						
	3 holes - 5327						
	3 holes - 5328						
	1 hole - 5329						
Corrected to original Log run by Basin Surveys on 3/20/67							
Note: Well blew out 2,000' of water in hole after perforating.							
4/13/67	Fraced Well (Dowell):						
	1500 gallons mud acid (Spearhead)						
	13,000# Sand						
	488 Bbls.						
	4200# Breakdown Pressure						
	19.3 Bbls/min=Average adjusted injection rate.						
RESULTS:							
Before Frac = 805 MCF							
After Frac = 5.000 to 10.000 MCF (estimated open flow - Well still cleaning up)							
Rock Pressure 2200#/12 hours							

Date....., 19

APPROVED....., Owner

By..... (Title)