



ELEVATION BY SPIRIT LEVELING FROM U.S.G.S. B.M. # 83JJS (64400) AT INTERSECTION OF W.VA. SECONDARY ROUTES 5 & 7.

ACCURACY: 1 IN 1000

- New Location .
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company L.G. BURDETTE, D.B.A. BURDETTE OIL & GAS CO.
 Address 7 1/2 SPRING ST., CHARLESTON, W.VA.
 Farm HOWARD L. EVERHART
 Tract PT. OF 260 Unit Acres (4.4) Lease No. _____
 Well (Farm) No. 1 Serial No. 6
 Elevation (Spirit Level) 656.98
 Quadrangle SAINT ALBANS - SE
 County KANAWHA District UNION
 Engineer J.A. Holman
 Engineer's Registration No. 1341
 File No. _____ Drawing No. _____
 Date SEPT. 25, 1967 Scale 1" = 200

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-2175-P

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

NOV 6 1967

6-0 312 Deep Well (Newburg)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle St. Albans SE

Permit No. KAN-2175

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Burdette Oil & Gas Company
Address 7 1/2 Spring St., Chas., W. Va.
Farm Howard L. Everhart Acres 4.4
Location (waters) _____
Well No. One Elev. 656.98
District Union County Kanawha

The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Howard L. Everhart
5218 Walnut Valley Dr., Chas., W. Va.

Drilling commenced Oct. 12, 1967
Drilling completed Oct. 18, 1967
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 96 M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Newburg Depth _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	66'	66'	
10			Size of
8 9/8 5/8	1817'	300'	Depth set
6 5/8			
5 1/2 7	5319'	850'	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

350 MCF dry
300 - 400 M

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sub Soil			0	34			
Sand			34	42			
Sandy Lime			42	90			
Red Rock			90	100			
Sandy Lime			100	162			
Sand			162	280			
Shale			280	320			
Gritty Lime			320	433			
Coal			433	435			
Sand			435	656			
Coal			656	670			
Sand & Shale			670	730			
Shale & Sand			730	870			
Sandy Lime			870	1014			
Salt Sand			1014	1530			
Big Lime			1530	1657			
Lime Break			1657	1667			
Keener Sand			1667	1695			
Injun Sand			1695	1718			
Shale			1718	4570			
Corniferus Lime			4570	4655			
Oriskany Sand			4655	4690			
Line & Dolemite			4690	5365			
Newberg Sand			5365	5385			
Line			5385	5395 TD			

