



Minimum Error of Closure

Source of Elevation B.M. IN ROAD N.W. 653.00

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: L. F. Dye
 Squares: N S E W

Map No.

Company ALLEN BEARD
 Address 115 COURT ST. RIPLEY, W. VA
 Farm MCCORMACK HRS.
 Tract _____ Acres 2.05 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 692.28
 Quadrangle CHARLESTON NW
 County KANAWHA District UNION
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 10-2-67 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-2182

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle

WELL RECORD

Permit No. KAN 2182

Oil or Gas Well **Gas**

Company	Allen Beard	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	P. O. Box 179, Spencer, W. Va.	Size			
Farm	McCormick Heirs	16			Kind of Packer
Acres	205	13 3/8	90	90	
Location (waters)	Martins Branch	10 9 5/8	1833	1833	Size of
Well No.	1	8 1/4			Depth set
Elev.	692.28	6 5/8 7"	5523	5523	
District	Union	5 3/16			Perf. top
County	Kanawha	4 1/2			Perf. bottom
The surface of tract is owned in fee by		3			Perf. top
Address		2	5556	5556	Perf. bottom
Mineral rights are owned by	Harry Paxton, et al	Liners Used			
Address	Charleston, W. Va.				
Drilling commenced	10/30/67				
Drilling completed	11/07/67				
Date Shot	From	To			
With					

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume **Approx. 40,000 MCF** Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) FEET INCHES FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) 1/31/68 Mud Acid 500 - J111 1000 - J84 600 - Sand 30,000
RESULT AFTER TREATMENT (Initial open Flow or bbls.) **110,000 MCF**
ROCK PRESSURE AFTER TREATMENT 2300 Lbs.
Fresh Water Feet
Producing Sand **Murberg** Depth

Record gas well to date
Kor 2296 rptd
119 MM
had surface report
read 01-12-68 rpt
to date 3/29/68
LDW

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface				0			
Sand			0	96			
Sand			96	215			
Shale			215	403			
Shale			403	467			
Sand			467	618			
Sand			618	655			
Shale			655	675			
Sand Hole Damp			675	700			
Shale			700	820			
Shale			820	860			
Sand			860	875			
Shale			875	905			
Sand			905	1000			
Salt Sand			1000	1212			
Sand			1212	1385			
Sand			1385	1518			
Lime			1518	1565			
Big Lime			1565	1677			
Lime			1677	1683			
Injun Sand			1683	1700			
Shale			1700	1867			
Shale			1867	1970			
Shale			1970	2375			
Shale			2375	2855			
Shale			2855	3505			
Shale			3505	4155			
Shale			4155	4710			
Shale			4710	4572			

