



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, April 25, 2017
WELL WORK PERMIT
Vertical / Fracture

VIKING ENERGY CORPORATION (A)
P. O. BOX 13366

SISSONVILLE, WV 253600000

Re: Permit approval for
47-039-02210-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number:
Farm Name: COLUMBIA GAS
U.S. WELL NUMBER: 47-039-02210-00-00
Vertical / Fracture
Date Issued: 4/25/2017

Promoting a healthy environment.

04/28/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced, drilling ceased, completion of any other permitted well work and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

039-02210-W



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary 11
Spudder 11
Cable Tools 11
Storage 11

Quadrangle CHARLESTON

Permit No. KAN-2210

WELL RECORD

Oil or Gas Well

Company PENNCOIL COMPANY
Address P. O. Box 1588, Parkersburg, West Va.
Farm Wallace Unit No. 1 Acres 110-1/2
Location (waters) Size
Well No. 1 Elev 661.72 gr. 20" Conduit 15.6
District Union County Kanawha 13-3/8" 241.25
The surface of tract is owned by J. R. Wallace Route 5, Box 413 Charleston, West Va. 8-5/8" 1745.15
Mineral rights are owned by J. R. Wallace Route 5, Box 413 Charleston, West Va. 5-1/2" 5565.83
Drilling commenced March 21, 1966
Drilling completed April 14, 1966
Date Shot From Lines Used
With
Open Flow 7000 lbs. Water in 4" 1,478. Mcf. inch

Volume Equ. After Frac. 10,000 gal. Ca. Ft.
Rock Pressure 2125 lb. per sq. in.
Oil
WELL AUTHORIZED
Casing Cemented 13-3/8" 241.15 No. Ft. 21-68 Date
8-3/8" 1745.15 4-1-68
5-1/2" 5565.83 4-9-68
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 4-20-68 with 500 Gal. Acid X.E., 800# J111, 500# J84, 30 Gal. F-52, 50 sacks Calcium Chloride, 20,000# 20-20 Frac. Sand. Fraced with 3 Jet turbines and 846 lbs. of Water.
RESULT AFTER TREATMENT GAS TO BE PRODUCED
ROCK PRESSURE AFTER TREATMENT 2125 lb
Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil & Sand			0	30			
Sand (Hard)			30	75			
Red Rock			75	100			
Sand (hard)			100	113			
Red Rock			113	120			
Shale-Sand-R.B.			120	860			
Sandy Lime			860	950			
Salt Sand			950	1158			
Shale			1158	1183			
Salt Sand			1183	1444			
Little Lime			1444	1486	Water	1190	
Big Lime			1486	1650			
Injon Sand			1650	1703			
Sand & Shale			1703	1750			
Shale			1750	2115			
Lime			2115	2121			
Sand & Shale			2121	2218			
Shale			2218	4688			
Corn. Lime			4688	4788			
Oriskany			4788	4820			
Lime & Dolo.			4820	5557			
Newburg			5557	5574			
Lime & Dolo.			5574	5584			
Total Depth				5584			

RECEIVED
Office of Oil & Gas
Office of Chief Engineer
JUN 13 2008
20320
Department of Environmental Protection

TUPPERS CREEK 20320

039-02210-W JEA 5/16/07

SALT SANDS 974'-1395'
 MAYTON SD 1422'-40'
 LITTLE LIME 1443'-78'
 BIG LIME 1498'-1531'
 KEENER 1650'-54'
 POCONO BIG INJUN 1654'-1703'

WEIR 1750'-1825'

BEREA 2114'-22'
 DEVONIAN SHALE 2122'-4654'

MARCELLUS SHALE 4654'-88'

ONANDAGA 4692'-4791'
 ORISKANY 4791'-4818'

5556'
 5562' NEWBURGH

TD 5584' KB (5574' GL)

25" @ 15' (CMT'D - ? SKS)

13 3/8" 48# H-40 @ 241' (CMT'D - ? SKS)

8 7/8" 24# J-55 @ 1738' (CMT'D - ? SKS)

CEMENT TOP EST. @ 4430'

2 3/8" 4.7# J-55 EUE SET ON
 PKR @ 5459'
 (BAKER A-3 LOK-SET 4/1.81"
 MODEL F PROFILE NIPPLE
 AND "L-10" ON/OFF CONNECTOR)

5 1/2" 17# N-80 @ 5514' (CMT'D - ? SKS)

REC'D
 Office of Gas
 Office of Chief
 JUN 13 2007
 NY Department of
 Environmental Protection

04/28/2017

1.) Date: April 13, 2017
2.) Operator's Well Number Wallace Unit #1
State County Permit
3.) API Well No.: 47- Kanawha - 2210

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Viking Energy Corporation
Address 8113 Sissonville Dr.
Sissonville, WV 25320
(b) Name
Address
(c) Name
Address
5) (a) Coal Operator (b) Coal Owner(s) with Declaration
Name Viking Energy Corporation
Address
(b) Coal Owner(s) with Declaration
Name Viking Energy Corp.
Address 8113 Sissonville Dr.
Sissonville, WV 25320
Name
Address
(c) Coal Lessee with Declaration
Name N/A
Address
6) Inspector Terry Urban
Address PO Box 1207
Clendendin, WV 25040
Telephone

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

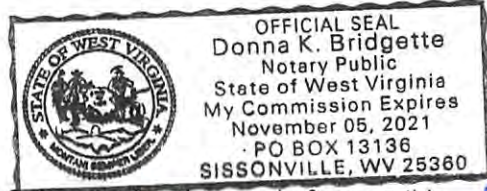
- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Viking Energy Corporation.
By: Michael Pinkerton
Its: President
Address: PO Box 13366
Sissonville, WV 25360
Telephone: 304-988-1161
Email: epinkerton@vikinawell.com



Subscribed and sworn before me this 13th day of April, 2017 Viking Energy Corporation

Donna K. Bridgette
Notary Public Office of Oil and Gas

My Commission Expires 11/5/2021
Oil and Gas Privacy Notice APR 14 2017

SURFACE OWNER WAIVER

County Kanawha (039) Operator Viking Energy Corporation
Operator well number Wallace Unit #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Michael Pinkerton
Signature

Date 4/13/17

Company Name
By
Its

Viking Energy Corporation
Eric Pinkerton
Date 4/13/17

Michael Pinkerton

Print Name

APR 14 2017
Eric Pinkerton
Date 4/13/17
signature
Department of Environmental Protection
04/28/2017

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Kanawha
Operator Viking Energy Corporation. Operator's Well Number Wallace Unit #1 47-039-02219

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Danna K. Branstetter Date 4/13/17
Signature

Company Name Viking Energy Corporation.
By Eric Pinkerton
Its Vice President Date 4/13/17
Eric Pinkerton 4/13/17
Signature Date

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APR 14 2017
WV Department of
Environmental Protection

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Triple B Lumber and Farming	Columbia Gas Transmission		2142/295
Columbia Gas Transmission	Viking Energy Corporation	100 %	2723/19

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**


The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator:
By: Its:


Viking Energy Corporation.
Vice President Eric Pinkerton

WV Department of
Environmental Protection

WW-2B1
(5-12)

Well No. Wallace Unit #1 47-039-02210

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sturm Environmental
Sampling Contractor Sturm Environmental

Well Operator Viking Energy Corporation.
Address 8113 Sissonville Dr.
Sissonville, WV 25320
Telephone 304-988-1161

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

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04/28/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Viking Energy Corporation. OP Code 51440

Watershed (HUC 10) Lower Kanawha Quadrangle Pocatalico

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D0392210)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes; All frac fluids will come from tanks and be flowed back into tank post frac

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A rework

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Eric Pinkerton*

Company Official (Typed Name) Eric Pinkerton

Company Official Title Vice President

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Office of Oil and Gas

Subscribed and sworn before me this 13th day of April

Diana K. Bridgette

My commission expires 11/5/2021



04/28/2017

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime Three (3) Tons/acre or to correct to pH 6.5

Fertilizer type _____

Fertilizer amount 500 #s lbs/acre

Mulch 2 tons Hay Mulch Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	40#		
Perennial Rye	40#	Same as area #1	
Landine Cloves	40#		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: No Pit or land application will be used.

Fluids will be contained in tanks and disposed of in UIC well

Gas is being produced up 5 1/2" X 8 5/8 annulus from the Berea at 2100 ft

Title: Inspector Bill Gms

Date: 4-14-17

Field Reviewed? () Yes () No

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WV Department of
Environmental Protection
04/28/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Viking Energy Corporation

Watershed (HUC 10): Lower Kanawha

Quad: Pocatalico

Farm Name: Wallace

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Fracture lines will be tied down and pressure tested. Flow back and any return fluids will be to a steel tank. Flow back and work-over lines will be secured and of proper pressure rating. All fluids will be injected in UIC 2D0392210 post operation and well has passed inspection. Operations that pose a threat are pressure pumping during the fracturing and the flow back/clean up after frac. No fluids will be discharged and will be stored in steel tanks until completion.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

A silt fence will be constructed to deter any fluid from migrating to nearest water source before any operations commence. All fluids being used in rework/treatment will be flowed back into steel tanks through secured lines with control valves. All fracturing lines will be pressure tested before operations commence. All lines in all procedures will be of sufficient pressure ratings and hooked up as per API specifications.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tuppers creek is nearest body and approximately 100 ft, from wellhead. There will be no discharge.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The facility is a permitted UIC (2D0392210). Mandatory testing is required on Class II fluids coming into facility, nearby water wells as well as tuppers creek on a regular basis.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/28/2017

All tests that have been performed at Tupper's Creek site has conformed to WVDEP standards. An investigative Work Plan was recently completed.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

There will be no waste material used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All key employees on location will be experienced and are trained to control leaks from tanks or lines. Containment booms and pads will be available on location to be placed around affected equipment for immediate resolution. There will be a pre-job meeting and instructions reviewed before operations commence. If a leak occurs all operations will be immediately suspended until any problems are resolved. In addition it will be directed that all fluids are to be contained at all times. All personnel on location have the right to stop work be it for safety or environmental reasons. All operations will conform to the laws and regulations. (safety and environmental).

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

An on-site consultant with 35 years experience will oversee the frac and everything associated. Personnel on site will be made aware of location of containment equipment which will be on location. Procedures of use will be reviewed at least daily at pre-job meetings.

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APR 14 2017

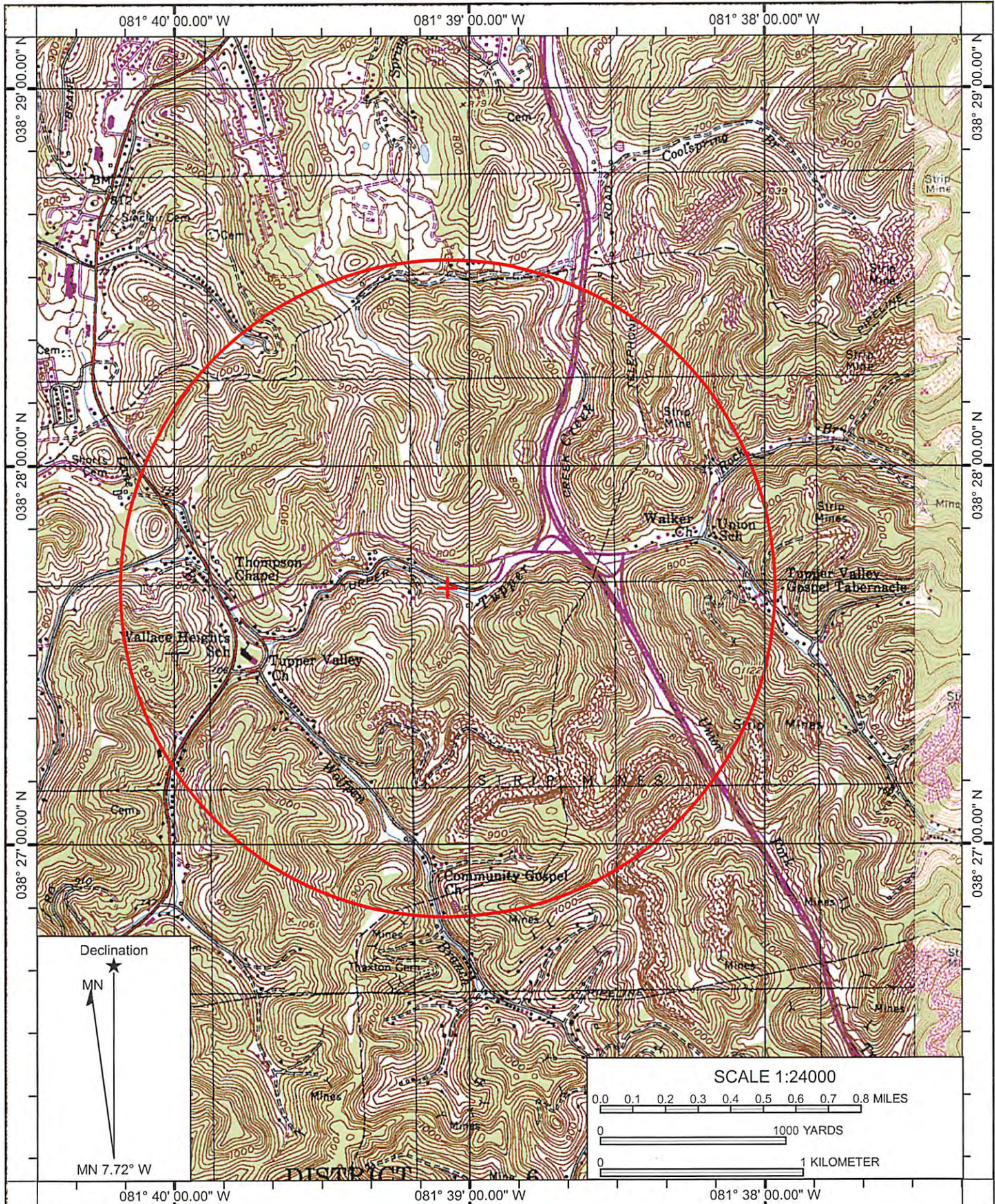
Signature: Michael Pinkerton

Date: 4/13/17

WV Department of
Environmental Protection

04/28/2017

3902210 W



Name: POCATALICO
 Date: 03/08/17
 Scale: 1 inch = 2,000 ft.

Location: 038° 27' 37.31" N, 081° 38' 53.97" W
 1 MILE RING WALLACE 1 WELL

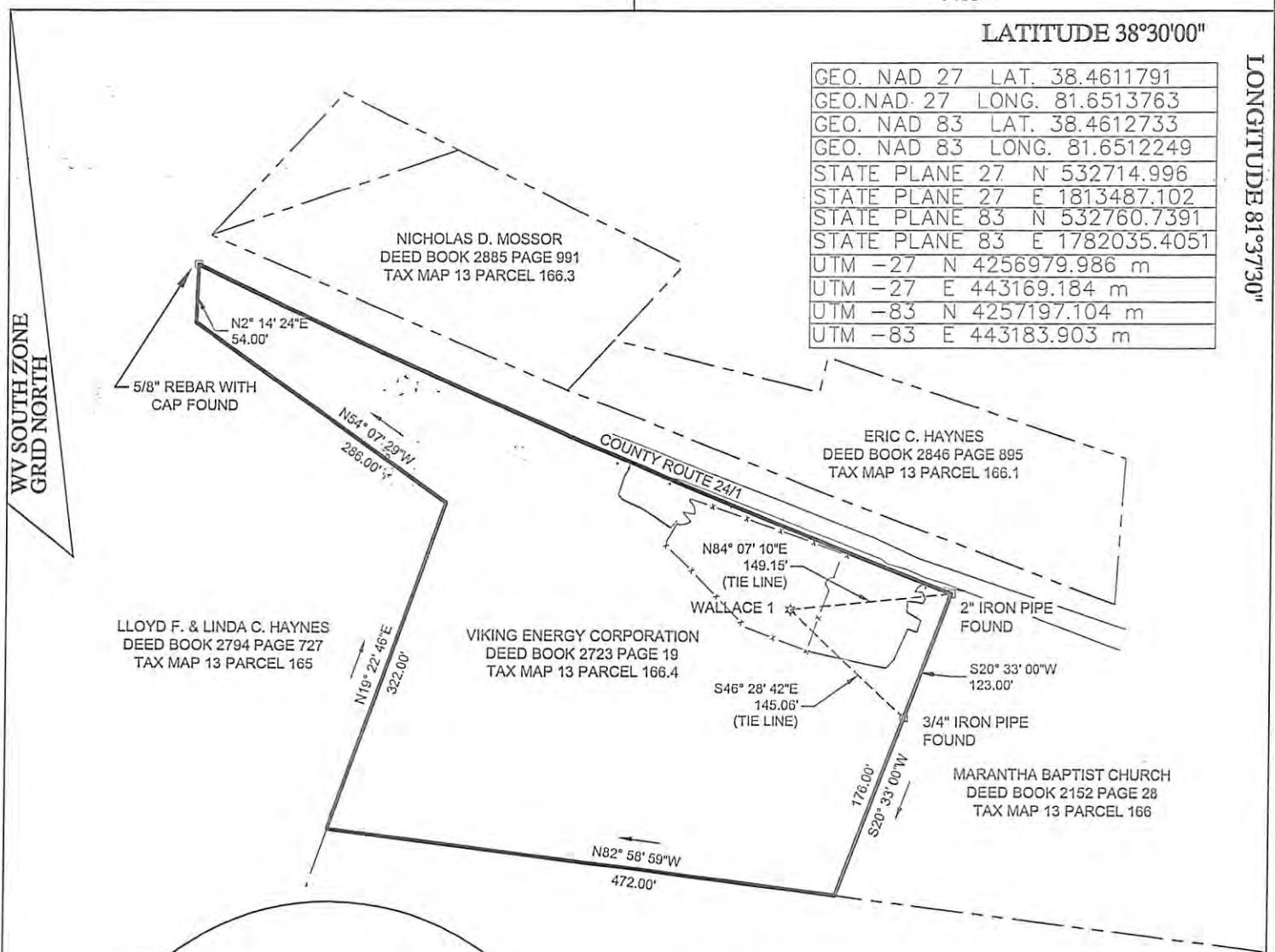
04/28/2017

39 02210W

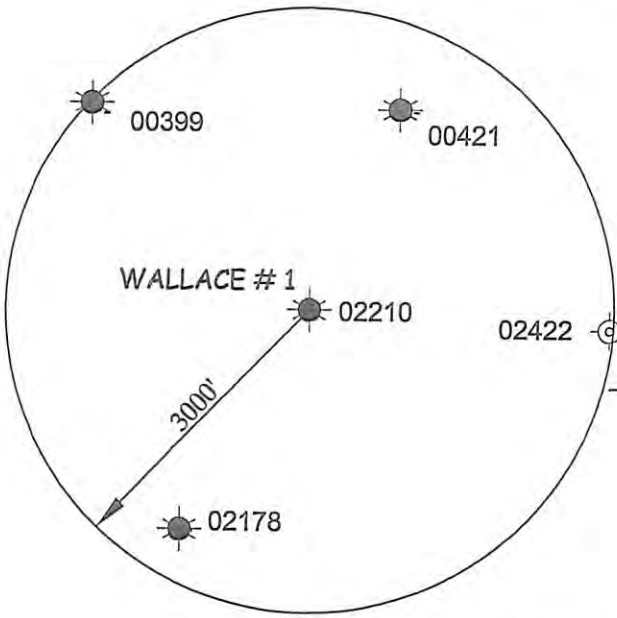
7400'

LATITUDE 38°30'00"

LONGITUDE 81°37'30"



GEO. NAD 27	LAT.	38.4611791
GEO. NAD 27	LONG.	81.6513763
GEO. NAD 83	LAT.	38.4612733
GEO. NAD 83	LONG.	81.6512249
STATE PLANE 27	N	532714.996
STATE PLANE 27	E	1813487.102
STATE PLANE 83	N	532760.7391
STATE PLANE 83	E	1782035.4051
UTM -27	N	4256979.986 m
UTM -27	E	443169.184 m
UTM -83	N	4257197.104 m
UTM -83	E	443183.903 m



LARRY & SHARON EDENS
DEED BOOK 2773 PAGE 267
TAX MAP 13 PARCEL 166.5



RECEIVED
JEFFERY LEE SNYDER PS. 2238

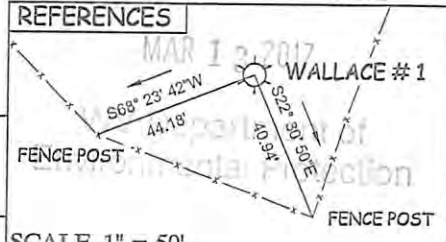
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

JOB # 15-500-18
DRAWING # 15-500-18
SCALE 1" = 150'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WHITE BROTHERS CONSULTING LLC.
447 CALL ROAD SUITE 216
CHARELSTON, WV 25312



SCALE 1" = 50'
JEFFERY LEE SNYDER PS. 2238
DATE 3-08-17
OPERATOR'S WELL# WALLACE #1
API WELL # 47 - 039 - 02210 W

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 674.16 WATERSHED TUPPERS CREEK DISTRICT UNION COUNTY KANAWHA
QUADRANGLE POCATALICO 7.5' LAT. 38°27'41" LONG 81°39'04" 04/28/2017

SURFACE OWNER VIKING ENERGY CORPORATION ACREAGE 4.27 ACRES +/-
OIL & GAS ROYALTY OWNER VIKING ENERGY CORPORATION LEASE ACREAGE 4.27 ACRES +/-
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
CLEAN OUT & REPLUG OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
TARGET FORMATION NEW BURG ESTIMATED DEPTH 5562'
WELL OPERATOR VIKING ENERGY CORPORATION DESIGNATED AGENT MICHAEL PINKERTON
ADDRESS P.O. BOX 13366 ADDRESS P.O. BOX 13366
SISSONVILLE, WV 25320 SISSONVILLE, WV 25320

COUNTY NAME PERMIT

7400'

LATITUDE 38°30'00"

LONGITUDE 81°37'30"

GEO. NAD 27	LAT. 38.4611791
GEO.NAD 27	LONG. 81.6513763
GEO. NAD 83	LAT. 38.4612733
GEO. NAD 83	LONG. 81.6512249
STATE PLANE 27	N 532714.996
STATE PLANE 27	E 1813487.102
STATE PLANE 83	N 532760.7391
STATE PLANE 83	E 1782035.4051
UTM -27	N 4256979.986 m
UTM -27	E 443169.184 m
UTM -83	N 4257197.104 m
UTM -83	E 443183.903 m

NICHOLAS D. MOSSOR
DEED BOOK 2885 PAGE 991
TAX MAP 13 PARCEL 166.3

ERIC C. HAYNES
DEED BOOK 2846 PAGE 895
TAX MAP 13 PARCEL 166.1

LLOYD F. & LINDA C. HAYNES
DEED BOOK 2794 PAGE 727
TAX MAP 13 PARCEL 165

VIKING ENERGY CORPORATION
DEED BOOK 2723 PAGE 19
TAX MAP 13 PARCEL 166.4

LARRY & SHARON EDENS
DEED BOOK 2773 PAGE 267
TAX MAP 13 PARCEL 166.5

MARANTHA BAPTIST CHURCH
DEED BOOK 2152 PAGE 28
TAX MAP 13 PARCEL 166

WV SOUTH ZONE
GRID NORTH

N2° 14' 24"E
54.00'
5/8" REBAR WITH
CAP FOUND

N54° 07' 29"W
286.00'

N19° 22' 48"E
322.00'

N82° 58' 59"W
472.00'

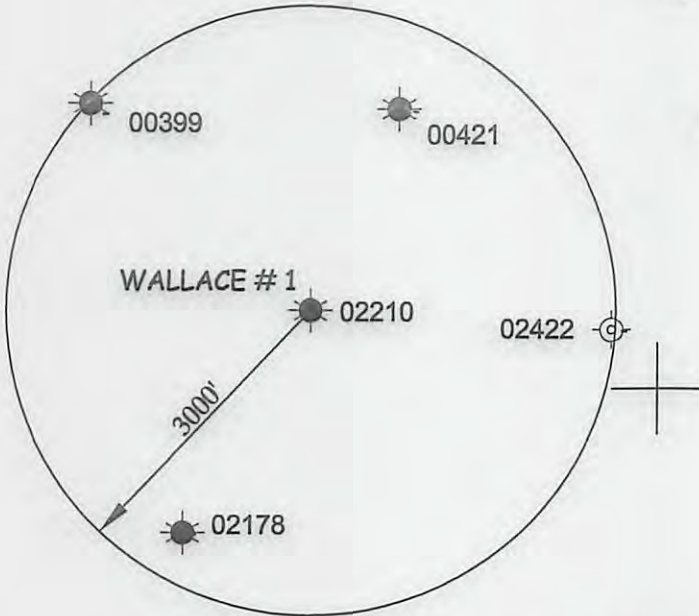
N84° 07' 10"E
149.15'
(TIE LINE)
WALLACE 1
S46° 28' 42"E
145.06'
(TIE LINE)

2" IRON PIPE
FOUND

S20° 33' 00"W
123.00'

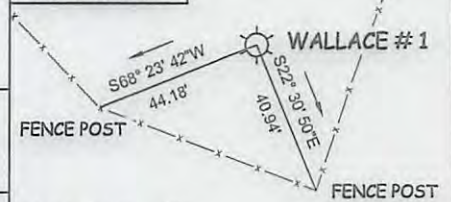
3/4" IRON PIPE
FOUND

176.00'
S20° 33' 00"W



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REFERENCES



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