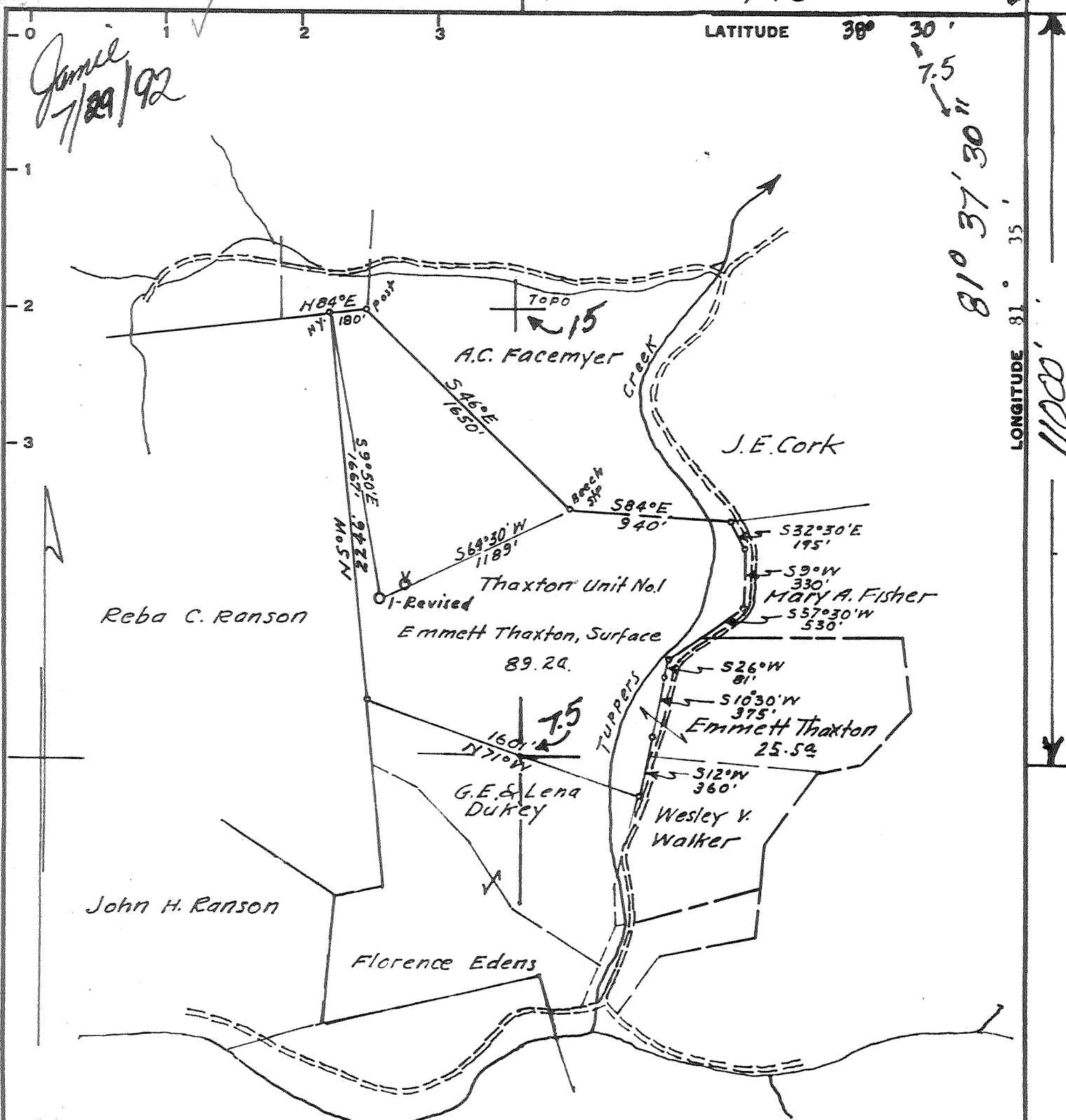


Jamie
7/29/92

7400'



Minimum Error of Closure 1' in 200'

Source of Elevation U.S.G.S., Bl. No. TT24, GBC, located at Junction of Sec. Rd. 21/7 with U.S. Highway No. 21 - Elev. 812.21

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location Revised
- Drill Deeper
- Abandonment Partial Plugging 6-12-68

Signed: A.C. Hilbert
Map No. 92W Squares: N S 66 E W 59

Company	<u>Conoco Products</u>
Address	<u>PO Box 5519, Vienna, W.V. 26105</u>
Farm	<u>Thaxton Unit No. 1</u>
Tract	<u>Acres 89.2</u> Lease No. <u>82665</u>
Well (Farm) No.	<u>1</u> Serial No. _____
Elevation (Spirit Level)	<u>828.71 gr.</u>
Quadrangle	<u>Charleston 15/Pocatalico 7.5</u>
County	<u>Kanawha</u> District <u>Poca</u>
Engineer	<u>A.C. Hilbert</u>
Engineer's Registration No.	<u>2534</u>
File No.	_____ Drawing No. _____
Date	<u>April 2, 1968</u> Scale <u>1" = 800'</u>

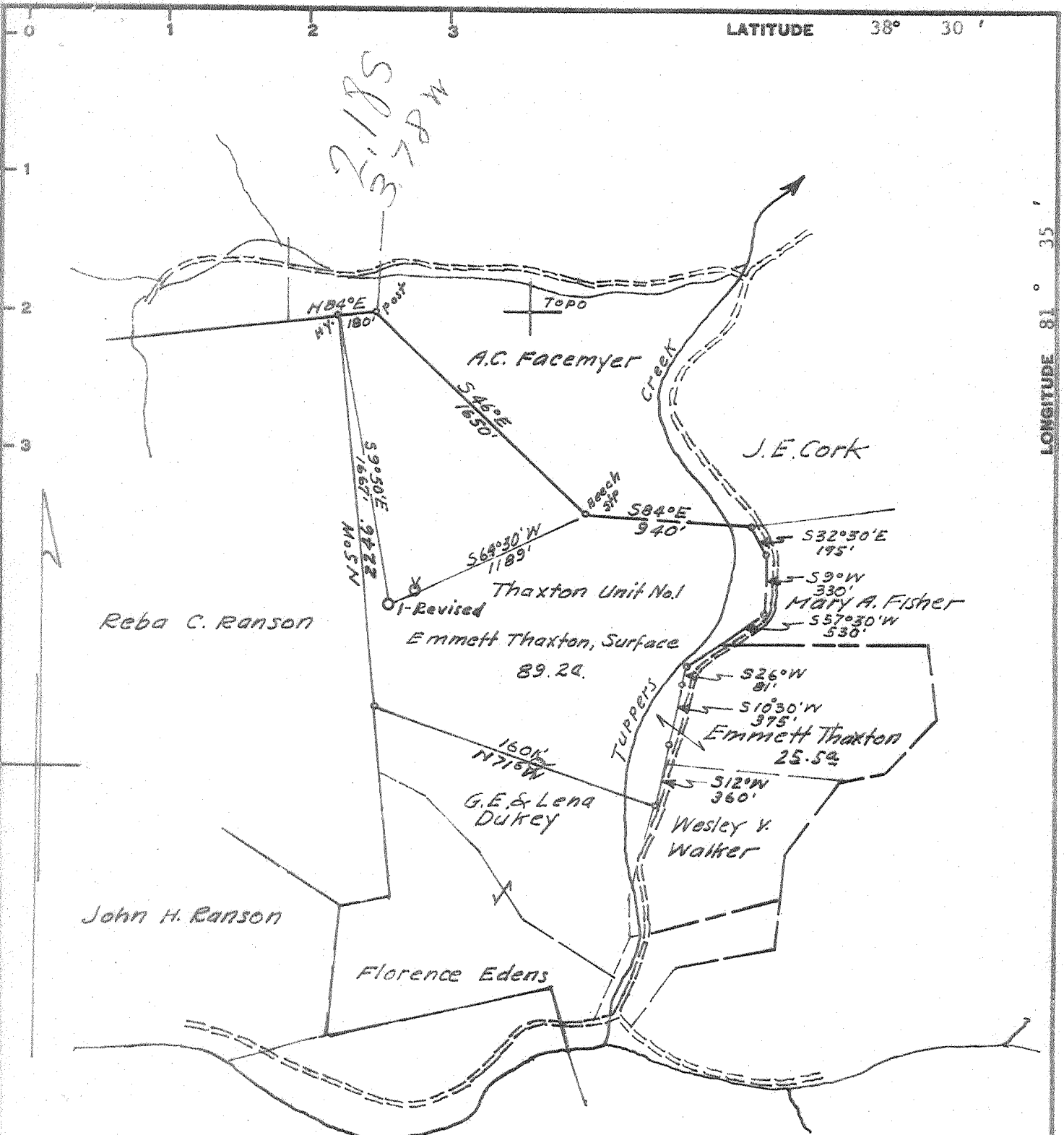
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
API Well No. 47-039-2212 P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

AUG 3 1992

- Denotes one inch spaces on border line of original tracing.



Minimum Error of Closure 1' in 200'

Source of Elevation U.S.G.S., BM. No. TT24, GBC, located at Junction of Sec. Rd. 21/7 with U.S. Highway No. 21 - Elev. 812.21

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location Revised
- Drill Deeper
- Abandonment

Signed: A.C. Hilbert

Map No. 92W Squares: N S 66 E W 59

Tactical Plugging 6-12-68

Company PENNZOIL COMPANY INC.
 Address P. O. Box 1588, Parkersburg, W. Va.
 Farm Thaxton Unit No. 1
 Tract Acres 89.2 Lease No. 82665
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 828.71 gr.
 Quadrangle Charleston NC
 County Kanawha District Poca
 Engineer A.C. Hilbert
 Engineer's Registration No. 2534
 File No. _____ Drawing No. _____
 Date April 2, 1968 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-2212-REV-PP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well *gas show in Orisk.*
Log
(KINDY)

Quadrangle Charleston
Permit No. KAN-2212 Revised

WELL RECORD

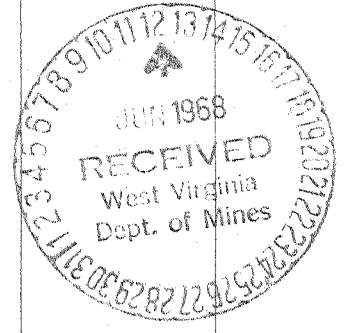
Company PENNZOIL UNITED, INC.
Address P.O. Box 1588, Parkersburg, West Virginia
Farm Thaxton Unit No. 1 Acres 89.2
Location (waters) _____
Well No. 1 Elev. 828.71 gr.
District Poca County Kanawha
The surface of tract is owned in fee by Emmett Thaxton
21 Delaware Avenue, Apt. 8, Charleston, W. Va.
Mineral rights are owned by Emmett Thaxton
21 Delaware Avenue, Apt. 8, Charleston, W. Va.
Drilling commenced April 19, 1968
Drilling completed May 5, 1968
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Ins. to test Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 5-14-68 Pumped 1000 gal. of 15%
Pen. Acid C 4000 to 4450 PST. Displaced 2" Tubing
with water & closed well in.
WELL FRACTURED 780 Bbls. water, 1000 Gal. H.F. Acid, 350# WAC-10, 800# WG-6, 400#
CW-1, 75# FR-16, 11,000# 20-40-Sand, 30 Gal. Howco suds and 1% KCL-Water
RESULT AFTER TREATMENT Gas: Show Oil: None
ROCK PRESSURE AFTER TREATMENT 975#
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Steel Shoe, Kind of Packer, Guide Shoe, Float Collar, Guide Shoe, Float Collar
13 -3/8"	46.88		Size of 13-3/8", 8-5/8"
16 8-5/8"	1883.48		8-5/8", 5-1/2", 5-1/2"
16 8-5/8"	5663.58		Depth set 46.88, 1883.48, 1852.36, 5663.58, 5631.57
16 2-3/8"	5699.96		Perf. top
16 EUE Tbg.			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED 13-3/8" size 46.88 No. Ft. 4-18-68 Date
8-5/8" 1883.48 4-25-68
5-1/2" 5663.58 5-1-68
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Oil and Sand			0	68			
Sand & Red Rock			68	212			
Sand & Red Rock			212	510			
Sand & Red Rock			510	699			
Sand & Red Rock			699	704			
Sand			704	766			
Sand			766	819			
Slate			819	989			
Sale & Sand			989	1150			
Sale & Sand			1150	1159			
alt Sand			1159	1597			
ittle Lime			1597	1632			
g Lime			1632	1800			
jun Sand			1800	1864			
ale			1864	4833			
orniferous			4833	4927			
riskany			4927	4972			
wburg			5700	5715			
Total Depth				5735'			

84 Mcf



Drillers Log is K.D.B. Measurements K.D.B. to G.L. -- 17.50'
All casing depths calculated to ground level.