

ELEVATION BY SPIRIT LEVELING FROM INTERSECTION OF U.S. ROUTE 21 & W.VA. SECONDARY ROUTE 29 - ELE. 706.00
 ACCURACY: 1' IN 1000'

- New Location
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 9-3-68

Company **JOEY JAY ENTERPRISES**
 Address **P.O. BOX 781 CHARLESTON, W.VA.**
 Farm **O.J. & O.D. THAXTON**
 Tract _____ Acres **19.5** Lease No. _____
 Well (Farm) No. **1** Serial No. _____
 Elevation (Spirit Level) **879.66** *NC*
 Quadrengle **CHARLESTON N.W.**
 County **KANAWHA** District **UNION**
 Engineer **P. A. Holclaw**
 Engineer's Registration No. **1341**
 File No. _____ Drawing No. _____
 Date **FEB. 10, 1968** Scale **1" = 200'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **KAN-2218-P**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle *Charleston N.W.*

Permit No. Kan - 2218

WELL RECORD

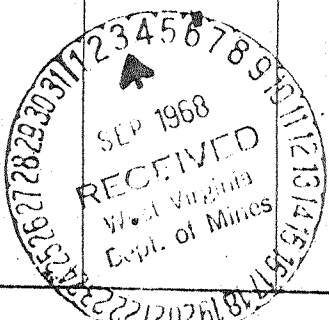
Rotary
Oil or Gas Well *dry*
(KIND)

Company	Joey Jay Enterprises		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Box 781, Charleston, W. Va.		Size			
Farm	O. J. & O. D. Thaxton	Acres 19.5	16			
Location (waters)	Wolfpen Run		13	3/8	210	Kind of Packer
Well No.	1	Elev 879.66	10	9-5/8	2032	Size of
District	Union	County Kanawha	8 1/4	7	5143	Depth set
The surface of tract is owned in fee by	O. J. & O. D. Thaxton		5 3/16			Perf. top
Address	Charleston, W. Va.		3			Perf. bottom
Mineral rights are owned by	O. J. & O. D. Thaxton		2			Perf. top
Address	Charleston, W. Va.					Perf. bottom
Drilling commenced	August 2, 1968					
Drilling completed	Sept. 1, 1968					
Date Shot	From	To				
With						
Open Flow	1/10ths Water in	Inch				
	1/10ths Merc. in	Inch				
Volume		Cu. Ft.				
P.s.i. Pressure	lbs.	hrs.				
Oil		bbls., 1st 24 hrs.				

CASING CEMENTED SIZE No. Ft. D
see other side
COAL WAS ENCOUNTERED AT FEET INCH
FEET INCHES FEET INCH
FEET INCHES FEET INCH

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 130 Feet Salt Water 1210, 1289, 1459, 5827 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale	Red & Gray		0	551			
Shale & Sand			551	1090			
Salt Sand			1090	1570			
Sandy Lime			1570	1642			
Sand			1642	1701			
Big Lime			1701	1904			
Injun			1904	1939			
Shale			1939	4951			
Onondaga			4951	5055			
Oriskany			5055	5086			
Lime & Dolomite			5086	5826			
Newburg			5826	5834	water	5827	



(over)

DEEP WELL

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
13-3/8" casing		set @ 210'		and cemented with 200 sacks			
9-5/8" casing		@ 2032'		and cemented with 150 sacks			
7" casing		set @ 5143'		and cemented with 75 sacks			

✓

Date September 1, 19 68

APPROVED Joey Jay Enterprises, Owner

By J. K. Diddle
(Title)