



Minimum Error of Closure 1' IN 200'

Source of Elevation FORKS ROAD SHOWN ON PLAT 758.00

Fracture.....
 New Location.....
 Drill Deeper.....
 Abandonment..... 7-22-68

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: L. F. Dye
 Squares: N S E W

Map No.

Company ROBT BURNS DEVELOPMENT
 Address DAYTON, OHIO
 Farm LOWELL PRESLEY
 Tract _____ Acres 86 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 920.03
 Quadrangle KENNA, W.C.
 County KANAWHA District P.O.C.A.
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 4-10-68 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-2252-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

DPT



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Scrubber
- Cable Tools
- Storage

Quadrangle **Kenna**
Permit No. **Ken 2252**

WELL RECORD

Oil or Gas Well Dr

Company	Robert Burns Development		Casing and Tubing	Used in Drilling	Left in Well	Pack
Address	Dayton, Ohio					
Farm	Lowell Presley	Acres 86	Size			
Location (waters)	Frog Creek		16		105	Kind of Pack
Well No.	Poca 1	Elev. 930 KB	11			
District	Poca	County Kanawha	10		2211	Size of
The surface of tract is owned in fee by Lowell Presley			4 5/8			
Mineral rights are owned by Same			6 1/4		Depth set	
Drilling commenced			5 1/16			
Drilling completed 7-20-68			4 1/2		Perf. top	Perf. bottom
Date Shot			3			
Open Flow			2		Perf. top	Perf. bottom
Volume NEG All Zones						

Attach copy of cementing record **105'**
 CASING CEMENTED **8 5/8" 2211'** No. Pl.
 Amount of cement used (bags) **150 on 8 5/8"**
 Name of Service Co. **Dowell**
 COAL WAS ENCOUNTERED AT **FEET**
FEET **INCHES** **FEET**
FEET **INCHES** **FEET**

WELL ACIDIZED (DETAILS) **No**
 WELL FRACTURED (DETAILS) **No**
 RESULT AFTER TREATMENT (Initial open Flow or bbls.)
 ROCK PRESSURE AFTER TREATMENT
 Fresh Water **Feet** **HOURS**
 Producing Sand **Feet** **Salt Water** **Feet**

Formation	Color	Hard or Soft	Depth		Oil, Gas or Water	Depth	Remarks
			Top	Bottom			
Soil & Red Rock			0	105			
Shale & Red Rock			105	292			
Shale & Sand			292	1099			
Sand & Shale			1099	1775			
Sand			1775	1885			
Sand & Shale			1885	1922			
Little Lime			1922	1974			
Pencil Cave			1974	1982			
Big Lime			1982	2070			
Lime & Shale			2070	2108			
Injun Sand			2108	2140			
Sand & Shale			2140	2548			
Coffee Shale			2548	2566			
Berea Sand			2566	2578			
Shale			2578	5018			
Corniferous			5018	5108			
Oriskany			5108	5138			
Lime, Sandy			5138	5153			

DEEP WELL

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			5153	5161			
Lime & Shale			5161	5332			
Lime & Dolomite			5332	5548			
Dolomite			5548	5880			
Newburg Sand			5880	5884			
Lime & Dolomite			5884	5917			
Total Depth			5917'				
Logged by Birdwell							
Gamma Density							
Gamma Temperature							
Light Show gas			5782'				
Show gas			5880' - 5884'				

Date July 22

APPROVED Robert Burns Development

By Gene Haney, Consultant
(Title)