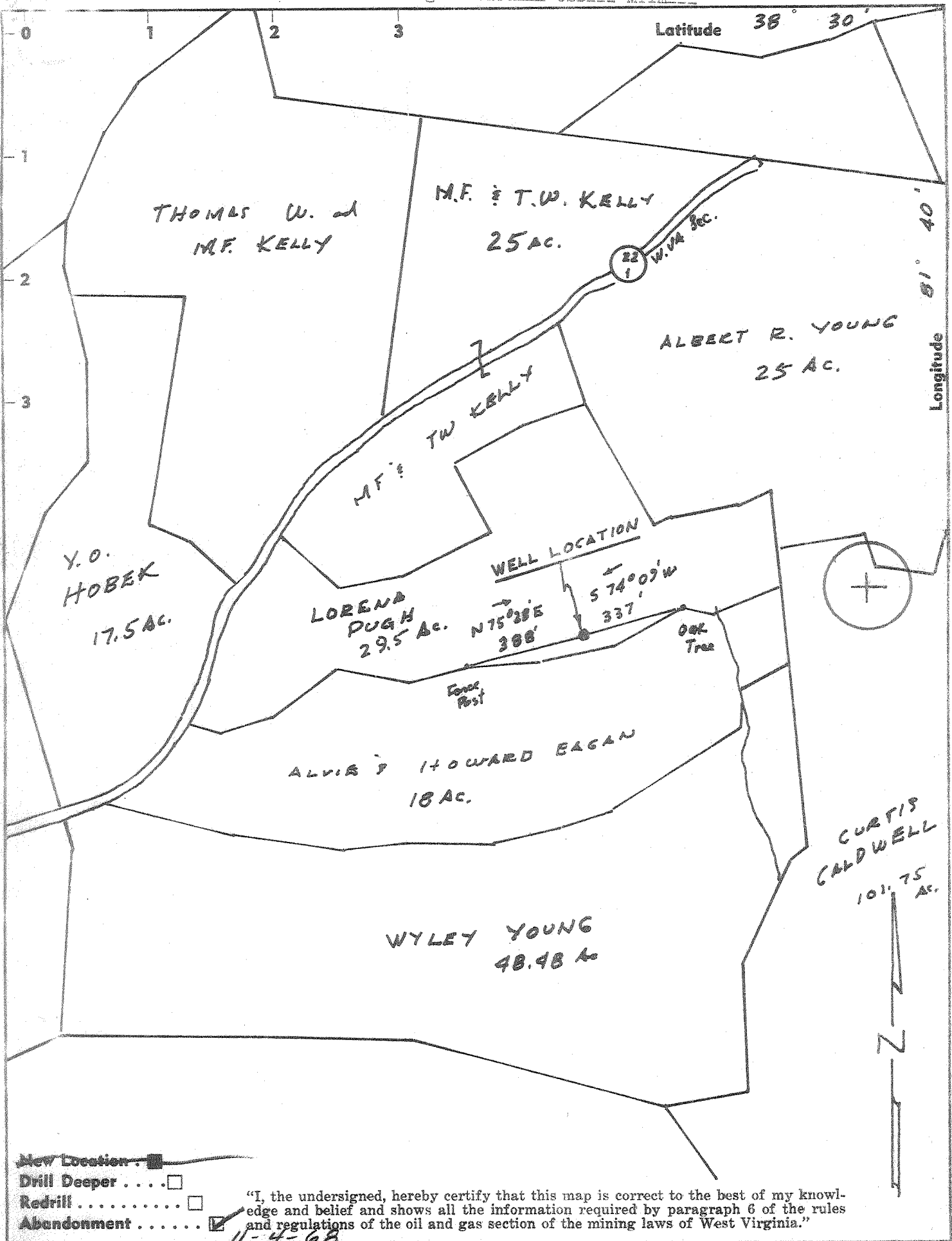


Plugging used 2-22-74
 Fracture 2-11/13/69 revised - 2-25-74
 New Location
 Drill Deeper
 Redrill
 Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 H. H. G. B. - Canceled

Company ~~Go. Perry~~ E. Anthony Burdette Oil & Gas
 Address ~~1200 Collins Rd. Charleston, W. Va.~~
 Farm Lorena Pugh W. Va. 25302
 Tract Acres 253 Unit Lease No.
 Well (Farm) No. 1 Serial No.
 Elevation (Spirit Level) 1102.78
 Quadrangle CHARLESTON NW
 County Kanawha District Union
 Engineer Arthur G. Burdette
 Engineer's Registration No. 1530
 File No. S 408 Drawing No. 14
 Date APRIL 25, 1968 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 TAN-2254-P-45 (F) CANCELLED
 FILE NO. TAN-2254-F
 Transferred-11/13/69
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.
 47-039



- New Location
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

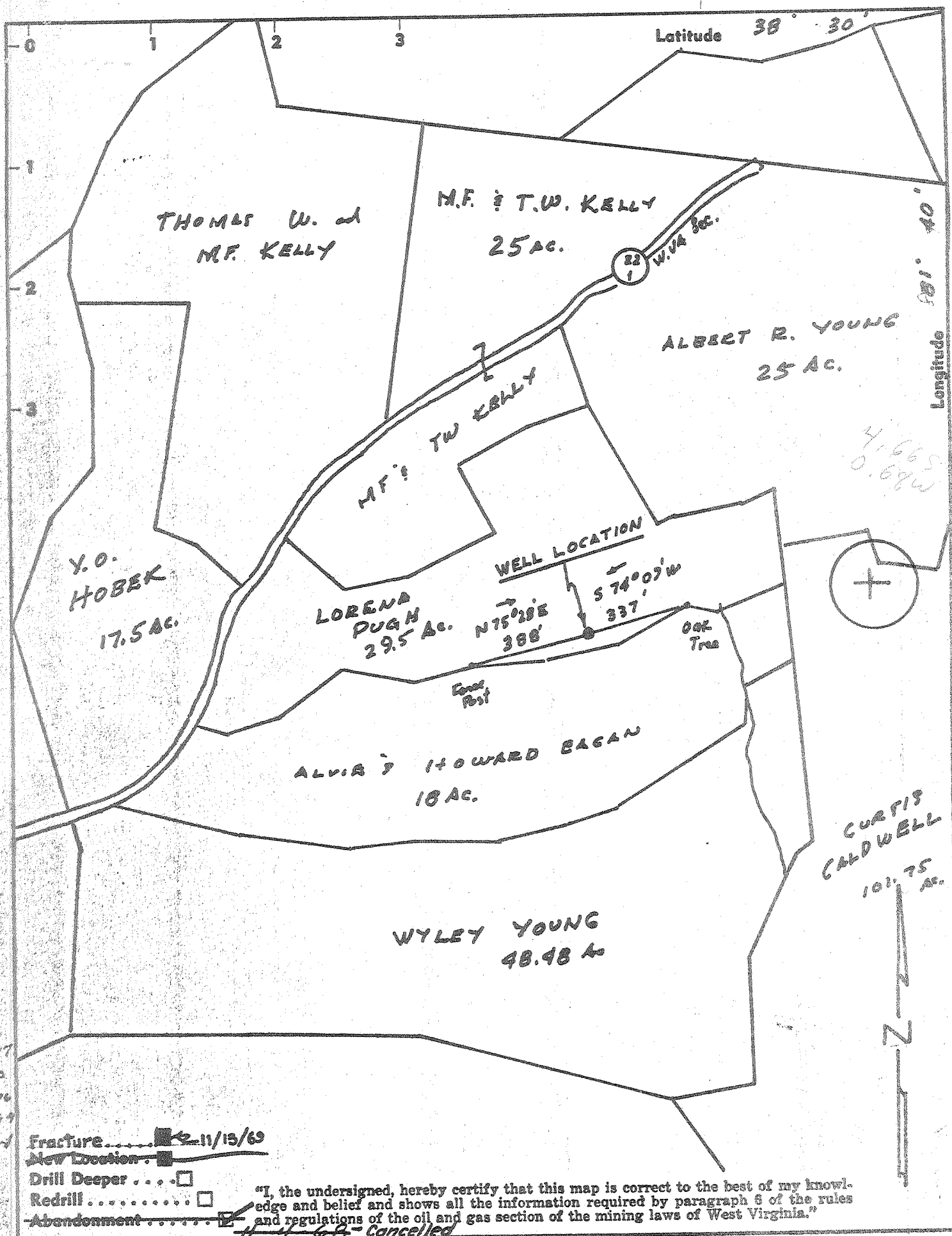
11-4-68

Company Gus BERRY
 Address 1490 Calle Rd. Charleston W.Va
 Farm LORENA PUGH
 Tract _____ Acres 25.1 Unit Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1102.78
 Quadrangle CHARLESTON NW
 County Kanawha District Union
 Engineer Arthur E. Berry
 Engineer's Registration No. 1530
 File No. 5408 Drawing No. 14
 Date APRIL 25 68 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-2254-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Fracture 11/13/69
 New Location
 Drill Deeper
 Redrill
 Abandonment 11-13-69 Cancelled

Company ~~Go. BERRY~~ E.A. JUZWIK
 P.O. Box 472, Baffington, Illinois
 Address ~~1490 S. 1st Rd. Charleston W.Va~~
 Farm Lorena Pugh
 Tract _____ Acres 25.5 Unit Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1102.78
 Quadrangle CHARLESTON NW
 County Kanawha District Union
 Engineer ~~Curtis Caldwell~~
 Engineer's Registration No. 1530
 File No. S 408 Drawing No. 11
 Date APRIL 25 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-2254E (P CANCELLED)

Transferred-11/13/69
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Charleston

WELL RECORD

Permit No. KAN 2254

Oil or Gas Well Dry Hole
(KIND)

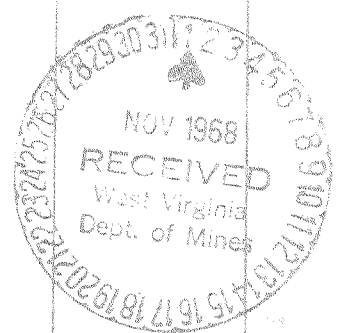
Company Gus Berry
Address 1490 Callie Rd., Charleston, W.Va.
Farm Lorena Pugh Acres 253 Unit
Location (waters) _____
Well No. 1 Elev. 1110 KB
District Union County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6/12/68
Drilling completed 6/18/68
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			15
13	<u>200 60</u>		Size of <u>350</u>
10			Depth set <u>150</u>
8 1/4	<u>2209</u>		
6 5/8			
5 3/16	<u>5950</u>		
4 1/2			
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Sand & Shale			10	1335			
Salt Sand			1335	1915	Water		
Big Lime			1915	2125			
Big Injun			2125	2170			
Shale			2170	2600			
Berea			2600	2610			
Shale			2610	5124			
Corniferous			5124	5212			
Oriskany			5212	5250	Small Show gas @ 5215		
Limestone & Dolomite			5250	5965			
Newburg			5965	5975			
Dolomite			5975	6027 - Total Depth			



Oriskany Fractured - produced gas + salt water

JUL 17 1972