

RECEIVED  
AUG - 1 1984



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary OIL & GAS DIVISION  
Spudder  DEPT. OF MINES

Cable Tools   
Storage

Oil or Gas Well  Gas

Form OG-10

Quadrangle Charleston N.W.

WELL RECORD

Permit No. Kanawha -2258

Company Appalachian Exploration & Development, Inc  
Address P.O. Box 628, Charleston, W.Va. 25322  
Farm J. M. Null Acres 131  
Location (waters) Pocatalico  
Well No. 2 Elev. 925.4  
District Union County Kanawha  
The surface of tract is owned in fee by J.M. Null  
Route 4 Address Charleston, W.Va.  
Mineral rights are owned by J.M. Null  
Route 4 Address Charleston, W.Va.  
Drilling commenced 5-17-68  
Drilling completed 5-29-68  
Date Shot None From          To           
With None  
Open Flow          /10ths Water in          Inch  
         /10ths Merc. in          Inch  
Volume 10,000 Cu. Ft.  
Rock Pressure 1,900 lbs. hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) None

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>None</u>
13-3/8 <u>F</u>	<u>64</u>	<u>64</u>	
10			Size of <u>        </u>
<del>10</del> <u>5/8</u> <u>J</u>	<u>2025</u>	<u>2025</u>	
<del>10</del> <u>7</u> <u>L</u>	<u>5700</u>	<u>5700</u>	Depth set <u>None</u>
5 3/16			
4 1/2			
3			Perf. top <u>None</u>
2			Perf. bottom <u>        </u>
Liners Used			Perf. top <u>        </u>
			Perf. bottom <u>        </u>

WELL FRACTURED (DETAILS) Water 503 barrels, 15,000# sand, 1500 gallons acid

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 6,800 Mcf.  
ROCK PRESSURE AFTER TREATMENT 1642 HOURS  
Fresh Water None Feet Salt Water          Feet  
Producing Sand Newburg Depth 5732

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand and soil		Soft	0	73			
Sand		Soft	73	170			
Shal <sup>e</sup> & sand		Soft	170	1286			
Sand		Soft	1286	1724			
Lime		Hard	1724	1734			
Sand		Soft	1734	1781			
<sup>345</sup> Big Lime		Hard	1781	1933			
Shale		Soft	1933	1940			
Sand		Soft	1940	1991			
Siltstone & shale		Soft	1991	2124			
Shale		Soft	2124	2403			
<sup>395</sup> Berea		Soft	2403	2413			
Shale		Soft	2413	4886			
<sup>461</sup> Onondaga		Hard	4886	4972			
<sup>475</sup> Oriskany		Hard	4972	5006			
Dolomite		Hard	5006	5732			
<sup>535</sup> Newburg		Soft	5732	5747			
Dolomite		Hard	5747	5759			

09/08/2023

KAN 7750



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p>RECEIVED</p> <p>OIL &amp; GAS DIVISION</p> <p>DEPT. OF MINE</p>							
<p>CEMENT</p>							
Casing	No. of Sx.	Date	Company				
13-3/8	60	5-18-68	Halliburton				
9-5/8	625	5-22-68	Halliburton				
7	200	5-28-68	Halliburton				
4-1/2	450 gallons	9-19-68	Halliburton				

09/08/2023

Date February 11, 19 69  
 APPALACHIAN EXPLORATION & DEVELOPMENT, INC.  
 APPROVED [Signature], Owner  
 By District Production Superintendent  
 (Title)





1) Date: June 8, 19 84  
 2) Operator's Well No. J.M. Null #2  
 3) API Well No. 47 - 039 - 2258 PP-FRAC  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil W / Gas X /  
 B (If "Gas", Production X / Underground storage        / Deep        / Shallow X)  
 5) LOCATION: Elevation: 925.4' Watershed: Pocatalico River (K-29)  
 District: Union 9 County: Kanawha Quadrangle: Pocatalico (7-1/2)  
 6) WELL OPERATOR Cabot Oil & Gas Corp. of WV 7) DESIGNATED AGENT Robert E. Horrell 550  
 Address P.O. Box 628 8075 Address P.O. Box 628  
Charleston, WV 25322 Charleston, WV 25322  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Rodney G. Dillon Name UNKNOWN  
 Address P.O. Box 7 Address         
Williamstown, WV 26187 375-3747

**RECEIVED**  
 JUN 11 1984

10) PROPOSED WELL WORK: Drill        / Drill deeper        / Redrill        / Stimulate X /  
 Plug off old formation X / Perforate new formation X /  
 Other physical change in well (specify) Squeeze cement 7" casing 4250-3400'  
 11) GEOLOGICAL TARGET FORMATION, HURON SHALE  
 12) Estimated depth of completed well,        feet  
 13) Approximate trata depths: Fresh,        feet; salt,        feet.  
 14) Approximate coal seam depths:        Is coal being mined in the area? Yes        / No       

15) CASING AND TUBING PROGRAM WORKOVER

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	
Conductor	13		48			EXISTING	64'	100 sks.		
Fresh water										
Coal	9-5/8		32			EXISTING	2025'	625 sks.	Sizes	
Intermediate	7"		23			EXISTING	5700'	200 sks.		
Production	4-1/2		11.6				5250-5705	60 sks.	Depths set	
Tubing	2-3/8		4.7			PULL	5690			
Liners									Perforations:	
	2-3/8		4.7			RE-RUN	4175		Top Bottom	

Newburg was plugged back on 4/17/84 thru verbal approval.  
 Cement plug 5700-5000'  
 Baker Model S Bridge Plug @ 4980'

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-039-2258-PP-FRAC Date June 27, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires June 27, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>ANKET</b>	Agent: <u>ls</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>013-184</u>
--------------------	------------------	-----------------	-------------------	---------------------

Margaret J. Nass  
 Administrator, Office of Oil and Gas





FILE COPY

FORM IV-2(B)  
Operator

1) Date: June 8, 1988  
2) Operator's Well No.: 47  
3) API Well No.: 033  
County: Putnam

FORM IV-2(B)  
Reverse

FILE COPY

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

4) WELL LOCATION: B (H) Gas, Production, Underground storage, Shallow, X  
 5) LOCATION: Elevation: 925.4', Water table: Potomac River (K-29)  
 6) WELL OPERATOR: Cadot Oil & Gas Corp., of WV, District: Union, County: Kanawha, Quadrangle: Potomac (V-12)  
 Address: 9.0, Box 828, Charleston, WV 25322  
 7) DESIGNATED AGENT: Robert E. Horrell, Address: P.O. Box 828, Charleston, WV 25322  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Rodney S. Dutton, Address: P.O. Box 7, Williamsburg, VA 23187, 375-3747  
 9) DRILLING CONTRACTOR: Name: UNKNOWN, Address: UNKNOWN  
 10) PROPOSED WELL WORK: Drill:  Drill deeper,  Redrill,  Stimulate,  Plug off old formation,  Perforate new formation  
 Other physical change in well (Acid):  Squeeze cement,  Cement  
 11) GEOLOGICAL TARGET FORMATION: HURON SHALE  
 12) Estimated depth of completed well: feet  
 13) Approximate true depth: Fresh, feet, salt, feet, lost  
 14) Approximate coal seam depth: feet  
 15) CASING AND TUBING PROGRAM: WORKOVER

RECEIVED  
JUL 11 1988

DEPT. OF MINES  
OIL & GAS DIVISION

Casing or Tubing Type	Size	Grade	Weight		Footage		Footage in well	Footage Interval	General Fillin (Cubic feet)	Packers
			New	Used	New	Used				
Conductor	13"		49		54'		54'	EXISTING	100 sks.	
Flow line								EXISTING	825 sks.	Steel
Coal	9-5/8"		32		205'		205'	EXISTING	200 sks.	
Intermediate	7"		23		570'		570'	EXISTING	60 sks.	
Production	4-1/2"									
Tubing	2-3/8"									

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Board	Agent	Pat.	Casing	Fee
MARKET				

09/08/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
J.M. Null & Ernie Null	L.G. Davis	12.5	71	277
L.G. Davis	Godfrey L. Cabot, Inc. (COGC of WV)	"	74	16

(CURRENT ROYALTY OWNERS)

See attached sheet

09/08/2023



1) Date: June 8, 19 84  
2) Operator's  
Well No. J.M. Null #2  
3) API Well No. 47 - 039 - 2258 -  
State County Permit  
AP-Frac

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Dennis L. Null  
Address Rt. 4 Box 155  
Charleston, WV 25312  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR NOT OPERATED  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name See Attached Sheet  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED  
JUN 11 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Robert E. Horrell  
this 8 day of June, 19 84.  
My commission expires Sept. 8, 1988.

Joseph G. Collins  
Notary Public, Kanawha County,  
State of West Virginia

WELL  
OPERATOR CABOT OIL & GAS CORP. OF WV  
By Robert E. Horrell  
Its District Production Superintendent  
Address P.O. Box 628  
Charleston, WV 25322  
Telephone 304 - 347-1600

09/08/2023





DATE March 24, 1983  
WELL NO. J. M. Null #2  
API NO. 039

APR. 7 1983

State of West Virginia

Department of Mines  
Oil and Gas Division

Construction and Reclamation Plan

COMPANY NAME Cabot Oil & Gas Corporation  
ADDRESS P.O. Box 628, Chas. WV 25322  
TELEPHONE 304-347-1600  
LANDOWNER \_\_\_\_\_

DESIGNATED AGENT Richard P. Parsons  
ADDRESS P.O. Box 628 Chas. WV 25322  
TELEPHONE 304-347-1600  
SOIL CONS. DISTRICT Capitol SCD

Revegetation to be carried out by \_\_\_\_\_ Company Contractor \_\_\_\_\_ (Agent)

This plan has been reviewed by \_\_\_\_\_ CAPITOL \_\_\_\_\_ SCD. All corrections and additions have become a part of this plan.

APR. 15 1983

(Date)  
R. C. Alford  
(SCD Agent)

ACCESS ROAD	LOCATION
STRUCTURE _____ (A)	STRUCTURE _____ (1)
SPACING _____	MATERIAL _____
PAGE REF. MANUAL _____	PAGE REF. MANUAL _____
STRUCTURE _____ (B)	STRUCTURE _____ (2)
SPACING _____	MATERIAL _____
PAGE REF. MANUAL _____	PAGE REF. MANUAL _____
STRUCTURE _____ (C)	STRUCTURE <u>Sediment Barrier</u> (3)
SPACING _____	MATERIAL <u>Vegetated Strip</u>
PAGE REF. MANUAL _____	PAGE REF. MANUAL <u>2-16, 2-17</u>

RECEIVED  
JUN 8 1983

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before earth work begins.

OIL & GAS DIVISION  
DEPT. OF MINES

Revegetation

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay or Straw @ 1 1/2</u>	Tons/acre
Seed* <u>Ky 31 Tall Fescue 40</u>	lbs/acre
<u>Redtop 5</u>	lbs/acre
	lbs/acre

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay or Straw @ 1 1/2</u>	Tons/acre
Seed* <u>Ky 31 Tall Fescue 40</u>	lbs/acre
<u>Redtop 5</u>	lbs/acre
	lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X the recommended amount.

Note: Please request landowner cooperation to protect new seedlings for one growing season. Attach separate sheets as necessary for comments.


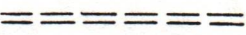
PLAN PREPARED BY Robert E. Howell  
Cabot Oil and Gas Corporation  
ADDRESS P.O. Box 628  
Charleston, WV 25322  
PHONE NO. (304) 347-1600

09/08/2023



LEGEND

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pocatalico



















WELL SITE   
ACCESS ROAD 

PHOTOCOPY ATTACHED

WELL SITE PLAN

SKETCH TO INCLUDE WELL LOCATION, EXISTING ACCESS ROAD, ROADS TO BE CONSTRUCTED, WELLSITE, DRILLING PITS AND NECESSARY STRUCTURES NUMBERED OR LETTERED TO CORRESPOND WITH THE FIRST PART OF THIS PLAN. INCLUDE ALL NATURAL DRAINAGE.

LEGEND

WELL LOCATION		DRILLING PIT	
PROPOSED ROAD		EXISTING ROAD	
PROPERTY BOUNDARY		DIVERSION	
EXISTING FENCE		PROPOSED FENCE	
STREAM		SPRING	
WET SPOT		OPEN DITCH	
DRAIN PIPE		BUILDING	
WATERWAY		CULVERT	
RIP RAP		SLOPE OF LAND	

SKETCH ATTACHED

COMMENTS: This is an existing location. The proposed work is to rework existing well. Drainage shall be provided for the existing road to be regraded as required by field conditions.

09/08/2023





DATE March 24, 1983

WELL NO. J. M. Null #2

API NO. 47 - 039 - 2258-M

APR. 7 1983

*Frac.*

### State of West Virginia

Department of Mines  
Oil and Gas Division

#### Construction and Reclamation Plan

COMPANY NAME Cabot Oil & Gas Corporation  
ADDRESS P.O. Box 628, Chas. WV 25322  
TELEPHONE 304-347-1600  
LANDOWNER \_\_\_\_\_

DESIGNATED AGENT Richard P. Parsons  
ADDRESS P.O. Box 628 Chas. WV 25322  
TELEPHONE 304-347-1600  
SOIL CONS. DISTRICT Capitol SCD

Revegetation to be carried out by \_\_\_\_\_ Company Contractor \_\_\_\_\_ (Agent)

This plan has been reviewed by \_\_\_\_\_ CAPITOL \_\_\_\_\_ SCD. All corrections and additions have become a part of this plan.

APR. 15 1983

(Date)

*R. C. Alford*

(SCD Agent)

#### ACCESS ROAD

#### LOCATION

STRUCTURE \_\_\_\_\_ (A)  
SPACING \_\_\_\_\_  
PAGE REF. MANUAL \_\_\_\_\_  
STRUCTURE \_\_\_\_\_ (B)  
SPACING \_\_\_\_\_  
PAGE REF. MANUAL \_\_\_\_\_  
STRUCTURE \_\_\_\_\_ (C)  
SPACING \_\_\_\_\_  
PAGE REF. MANUAL \_\_\_\_\_

STRUCTURE \_\_\_\_\_ (1)  
MATERIAL \_\_\_\_\_  
PAGE REF. MANUAL \_\_\_\_\_  
STRUCTURE OIL & GAS DIVISION (2)  
MATERIAL DEPT. OF MINES  
PAGE REF. MANUAL \_\_\_\_\_  
STRUCTURE Sediment Barrier (3)  
MATERIAL Vegetated Strip  
PAGE REF. MANUAL 2-16, 2-17

RECEIVED  
JUN 11 1984

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before earth work begins.

#### Revegetation

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw @ 1 1/2 Tons/acre  
Seed\* Ky 31 Tall Fescue 40 lbs/acre  
Redtop 5 lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw @ 1 1/2 Tons/acre  
Seed\* Ky 31 Tall Fescue 40 lbs/acre  
Redtop 5 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X the recommended amount.

Note: Please request landowner cooperation to protect new seedlings for one growing season. Attach separate sheets as necessary for comments.


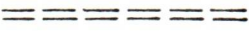
PLAN PREPARED BY Robert E. Howell  
Cabot Oil and Gas Corporation  
ADDRESS P.O. Box 628  
Charleston, WV 25322  
PHONE NO. (304) 347-1600

09/08/2023



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pocatalico

LEGEND

WELL SITE   
ACCESS ROAD 

**RECEIVED**

JUN - 8 1983



















OIL & GAS DIVISION  
DEPT. OF MINES

PHOTOCOPY ATTACHED

WELL SITE PLAN

SKETCH TO INCLUDE WELL LOCATION, EXISTING ACCESS ROAD, ROADS TO BE CONSTRUCTED, WELLSITE, DRILLING PITS AND NECESSARY STRUCTURES NUMBERED OR LETTERED TO CORRESPOND WITH THE FIRST PART OF THIS PLAN. INCLUDE ALL NATURAL DRAINAGE.

LEGEND

WELL LOCATION		DRILLING PIT	
PROPOSED ROAD		EXISTING ROAD	
PROPERTY BOUNDARY		DIVERSION	
EXISTING FENCE		PROPOSED FENCE	
STREAM		SPRING	
WET SPOT		OPEN DITCH	
DRAIN PIPE		BUILDING	
WATERWAY		CULVERT	
RIP RAP		SLOPE OF LAND	

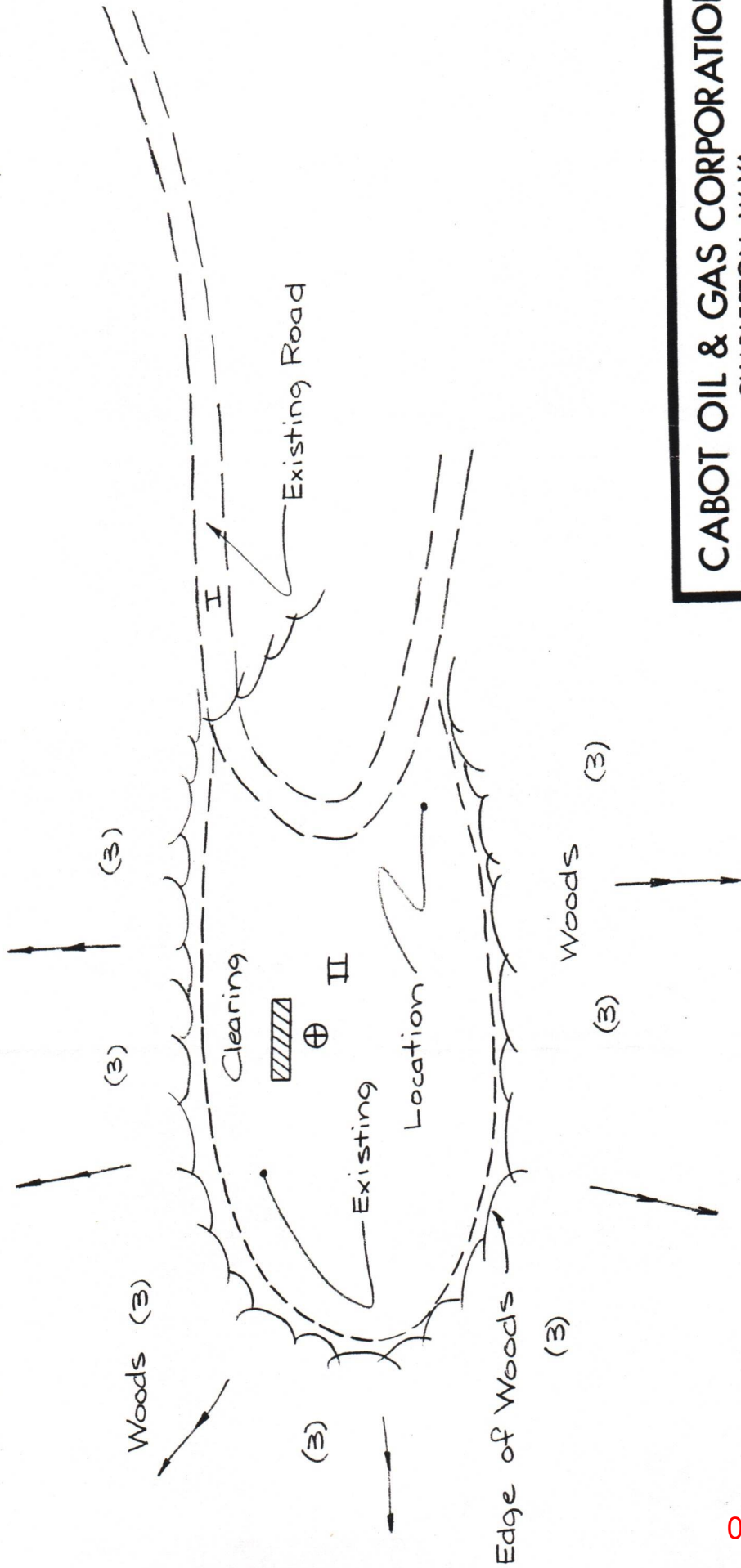
SKETCH ATTACHED

COMMENTS: This is an existing location. The proposed work to be performed is a  
plugging. Drainage shall be provided for the existing road to be regraded  
as required by field conditions.

09/08/2023



Maintain 125' vegetated strip  
below location for sediment  
control.



Existing level location to  
be graded as required.

**CABOT OIL & GAS CORPORATION**

CHARLESTON, W. VA.

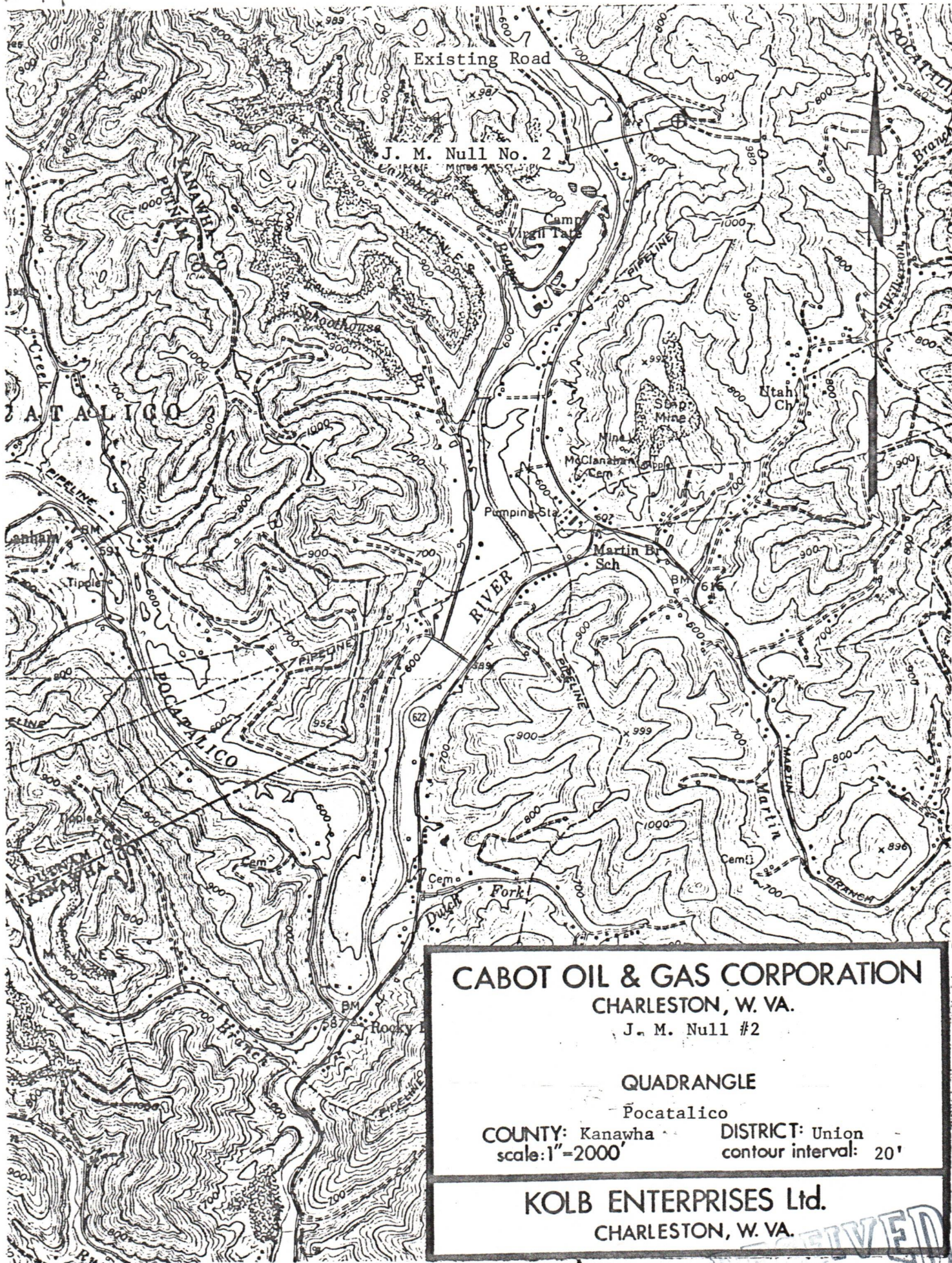
J. M. Null #2

**KOLB ENTERPRISES Ltd.**

CHARLESTON, W. VA.

09/08/2023





**CABOT OIL & GAS CORPORATION**  
CHARLESTON, W. VA.  
J. M. Null #2

**QUADRANGLE**  
Pocatalico

COUNTY: Kanawha      DISTRICT: Union  
scale: 1"=2000'      contour interval: 20'

**KOLB ENTERPRISES Ltd.**  
CHARLESTON, W. VA.

**RECEIVED**  
JUN - 8 1983

OIL & GAS DIVISION  
DEPT. OF MINES

09/08/2023



Oil & Gas Royalty & Coal Owners  
J.M. Null #2

Marvin Null  
Rt. 4, Box 155  
Charleston, WV 25312

Andrew Null  
5086 Hometown Road  
Barberton, Ohio 44203

Mrs. Marie Dolin  
1411 Webb B-2  
Detroit, Michigan 48206

Mr. Lee Null  
5239 G Big Tyler Road  
Charleston, WV 25312

Mrs. Letha Miller  
Bancroft, WV 25011

Mr. Leonard Null  
Route 1  
Poca, WV 25159

Mrs. Ruth McClanahan  
Rt. 4, Box 152  
Charleston, WV 25312

Mrs. Verneeda Null Weaver  
Rt. 4, Box 153  
Charleston, WV 25312

Mr. Guy Null  
Rt. 4, Box 154  
Charleston, WV 25312

Mrs. Anna Dolin  
Alum Creek, WV 25003

Mr. George M. Null  
Rt. 1, Box 204-A  
Milton, WV 25541

SLD Partnership  
Suite 203 Litton Building  
1207 Quarrier Street.  
Charleston, WV 25301

Mr. James S. Burdette  
Route 4  
Charleston, WV 25312

Mr. Freeman R. Burford  
Rt. 4, Box 152-A  
Charleston, WV 25312

Mrs. Olive Culpepper  
510 Kanawha Blvd., West  
Charleston, WV 25302

Mr. Marvin W. Culpepper  
616 Stonewall Drive  
Charleston, WV 25302

Mrs. Maxine H. O'Dell  
604 Hall Street  
Charleston, WV 25302

RECEIVED

JUN 1 1 1984

OIL & GAS DIVISION  
DEPT. OF MINING

09/08/2023



J.M. Holt '82  
Oil & Gas Royalty & Coal Owners

Marvin Holt  
Rt. A - Box 155  
Charleston, Wv. 25315

Andrew Holt  
5088 Homelawn Road  
Burrton, Ohio 44301

Mrs. Marie Doffin  
1411 Webb B  
Detroit, Michigan 48206

Mr. Lee Holt  
2326 G Big Tyler Road  
Charleston, Wv. 25315

Mrs. Letta Miller  
Bangor, Wv. 25011

Mr. Leonard Holt  
Route 1  
Lock, Wv. 25159

Mr. Ruth McLanahan  
Rt. A, Box 155  
Charleston, Wv. 25315

Mrs. Verneida Holt Weaver  
Rt. A, Box 153  
Charleston, Wv. 25315

Mr. Guy Holt  
Rt. A, Box 154  
Charleston, Wv. 25315

Mrs. Anna Doffin  
Alum Creek, Wv. 25003

Mr. George M. Holt  
Rt. 1, Box 204 A  
Milton, Wv. 25541

210 Partnership  
Suite 203 Liffon Building  
1507 Quarter Street  
Charleston, Wv. 25301

Mr. James S. Burdette  
Route 4  
Charleston, Wv. 25315

Mr. Freeman R. Burford  
Rt. A, Box 152 A  
Charleston, Wv. 25315

Mrs. Olive Culpoper  
210 Kanawha Blvd., West  
Charleston, Wv. 25302

Mr. Marvin W. Culpoper  
616 Stowall Drive  
Charleston, Wv. 25302

Mrs. Maxine B. U'Dell  
604 Hall Street  
Charleston, Wv. 25305

09/08/2023



J. M. NULL #2

Verneeda Null Weaver et al  
Rt. 4, Box 153  
Charleston, WV 25312

Guy Null et al  
Rt. 4, Box 144  
Martins Branch  
Charleston, WV 25312

Ruth McClanahan Burford et al  
Rt. 4, Box 152  
Charleston, WV 25312

Marvin Null et al  
Rt. 4, Box 155  
Charleston, WV 25312

George Null et al  
Rt. 1, Box 204-A  
Milton, WV

RECEIVED

JUN - 8 1983

OIL & GAS DIVISION  
DEPT. OF MINES

09/08/2023



OIL & GAS DIVISION

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4/18/84 - R/U HOWCO to plug back Newburg. 35 sks. Neat 3% CaCl<sub>2</sub>. Cement plug 5700-5250'.  
 4/19/84 - Set Model S bridge plug @ 4980' w/2 sks. calseal.  
 7/03/84 - Set Baker Model S 7" permanent plug @ 4,300'. Perforated Huron Shale from 4000-4001' (2 holes); 3974-3957' (2 holes); 3989-4173' (16 holes). R/U Halliburton. Dumped 500 gals. 15% HCL acid. Displaced w/112,000 SCF N<sub>2</sub>. B/D press. 1690#. Treated w/708 sks. 20/40 Sand. Max. conc. 2#/gal. 17,000 SCF/min. N<sub>2</sub> for 75 Quality foam. AIR 40 bpm foam. ATP 1717#. Total fluid 371 bbls., S/L 321 bbls. Total N<sub>2</sub> 625,000 SCF. ISIP 2,930#; 15 min. 2290#.  
 7/8/84 - Ran 123 jts. of 1-1/2" - 4168.35'. Seating nipple @ 4168'.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
See attached original well record.					

(Attach separate sheets as necessary)

CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

Well Operator

09/08/2023

By: Robert E. Henzell

Date: July 27, 1984

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED  
AUG - 1 1984



TV-35  
(Rev 6-61)

OIL & GAS DIVISION  
DEPT. OF MINES  
Date July 27, 1984  
Operator's  
Well No. #2  
Farm J. M. Null  
API No. 47 - 039 - 2258-PP-FRA

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas XX / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production XX / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow XX /)  
LOCATION: Elevation: 925.4' Watershed Pocatalico River  
District: Union County Kanawha Quadrangle Pocatalico (7-1/2)

COMPANY Cabot Oil & Gas Corporation of WV  
ADDRESS Box 628, Charleston, WV 25322  
DESIGNATED AGENT Robert E. Horrell  
ADDRESS Box 628, Charleston, WV 25322  
SURFACE OWNER Dennis L. Null  
ADDRESS Rt. 4, Box 155, Charleston, WV 25312  
MINERAL RIGHTS OWNER See attached sheet  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK Rodney G. Dillon  
ADDRESS Box 7, Williamstown, WV 26187  
PERMIT ISSUED 6/27/84  
WORKOVER  
DRILLING COMMENCED 4/18/84  
WORKOVER  
DRILLING COMPLETED 7/9/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
Liner 4 1/2	existing	455' (5250-5705')	
2-3/8	pulled	5690'	
1-1/2	4168.35	4168.35	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Huron Shale Depth 3970-4180 feet  
Depth of completed well \_\_\_\_\_ feet Rotary \_\_\_ / Cable Tools \_\_\_  
Water strata depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA  
Producing formation Huron Shale Pay zone depth 3989-4173 feet  
Gas: Initial open flow - - Mcf/d Oil: Initial open flow - - Bbl/d  
4 hr. Final open flow 180 Mcf/d Final open flow - - Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 510 psig (surface measurement) after - 09/08/2023 shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

KAN 2258



RECEIVED JUN - 8 1983 OIL & GAS DIVISION DEPT. OF MINE

FORM IV-4 (Obverse)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: June 7, 1983

NOTICE OF INTENTION TO PLUG AND ABANDON A WELL

Operator's Well No. J. M. Null #2  
API Well No. 47 - 039 - 225 State County Perm.

WELL TYPE: Oil \_\_\_ / Gas XX / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow XX /)

LOCATION: Elevation: 925.4' Watershed: Pocatalico River  
District: Union County: Kanawha Quadrangle: Pocatalico 7 1/2'

WELL OPERATOR Cabot Oil & Gas Corp. of W.Va.  
Address P.O. Box 628  
Charleston, WV 25322

DESIGNATED AGENT Richard P. Parsons  
Address P.O. Box 628  
Charleston, WV 25322

ROYALTY OWNER J. M. Null et al  
Address (see attached sheet)  
Acreage 131

COAL OPERATOR NOT OPERATED  
Address

SURFACE OWNER Marvin Null  
Address Rt. 4, Box 155  
Charleston, WV 25312  
Acreage

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name (see attached sheet)  
Address  
Name  
Address

FIELD SALE (IF MADE) TO:  
Name N/A  
Address

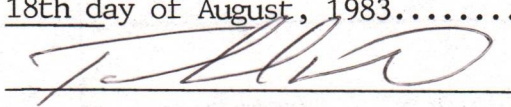
COAL LESSEE WITH DECLARATION ON RECORD  
Name N/A  
Address

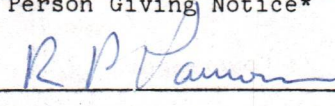
The undersigned proposes to plug and abandon XX / clean out and replug \_\_\_ / the above described well, commencing on the date the Oil and Gas Inspector is notified, it being understood that the date of such notification shall not be less than five days after the day on which this Form IV-4 is received or in due course should be received by the Department of Mines.

The method of plugging is planned as shown on the work order on the reverse side hereof.

This Notice is given to the Department and the others specified above, so that they or their representatives may be present at the plugging and filling of said well. However, whether they are represented or not, the undersigned will proceed on that date, or as soon thereafter as convenient, to plug or clean out and replug said well by the applicable method specified in Code § 22-4-10 and given in detail on the reverse hereof.

This notice has been or is being this day sent by registered or certified mail to each party named at the address above listed.

THIS PLUGGING PERMIT APPROVED ON 18th day of August, 1983.....  


CABOT OIL & GAS CORPORATION OF WEST VIRGINIA  
Name of Person Giving Notice\*  
By   
Its District Drilling Superintendent

\* Address (if not set forth above)  
P.O. Box 628  
Charleston, WV 25322

09/08/2023

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-4 must be filed with the Department, accompanied by (i) a plat required by Regulation 8.01 in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security required by Code § 22-4-9, (iii) the fee required by Code § 22-4-12a, and (iv) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23.



PROPOSED WORK ORDER FOR PLUGGING AND FILLING WELL

[08-78]

[THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED  
BY AFFIDAVIT (FORM IV-38) ON COMPLETION]

PLUGGING CONTRACTOR (IF KNOWN) UNKNOWN

Address \_\_\_\_\_  
\_\_\_\_\_

PLUGGING METHOD PROPOSED BY WELL OPERATOR:

- As provided by Code § 22-4-10(a)(1), where the well does not penetrate a workable coal bed, and without placing a liner
- As provided by Code § 22-4-10(a)(2), where the well does not penetrate a workable coal bed, but including placing a liner
- As provided in Code § 22-4-10(b), where a coal protection string of casing has been circulated and cemented in to the surface
- As provided in Code § 22-4-10(c), where a coal protection string of casing has not been circulated and cemented in to the surface

**NOTE:** If the proposed plugging method is the last stated above, as provided in Code § 22-4-10(c), then the well operator must include cost estimates in the space provided below, and in addition complete the right-hand column (including comparative estimates) in case the coal operator, owner or lessee has requested or does request plugging under the provisions of Code § 22-4-10(d)(3).

As provided in Code § 22-4-10(e), where the well must be cleaned out and replugged to permit the safe mining through of such well  
Description of the method by which the well was previously plugged: \_\_\_\_\_

FOR PLUGGING METHOD PROPOSED				
PLUGGING MATERIALS				
Type of Cement	Other Materials	Depth	Thickness	Estimated Cost
NEAT	3% CaCl <sub>2</sub>	5400	200	
		5200	700	
		2150	150	
		2000	200	
		200	200	
Bridge Plugs Used--Type and Depth				
7" retainer @ 5200'				
9-5/8" retainer @ 2000'				
VENT PIPE				
MISCELLANEOUS MATERIALS				
CASING LOST 13-3/8" - 64', 9-5/8" - 2025' 7" - 3200'				
TYPE OF RIG:				
Owner: Well Op'r ___ / Contractor ___ /				
Rig time: ___ days plus ___ hours				
OPERATOR'S LABOR COSTS				
OUTSIDE SERVICES (type and company)				
SUB-TOTAL				
LESS SALVAGE				
TOTAL				

FOR PLUGGING ON REQUEST UNDER CODE § 22-4-10(d)(3)				
PLUGGING MATERIALS				
Type of Cement	Other Materials	Depth	Thickness	Estimated Cost
Bridge Plugs Used--Type and Depth				
SUB-TOTAL				
LESS SALVAGE				
TOTAL				

09/08/2023



J. M. NULL #2

1. Pull 2-3/8" tubing, set retainer in 7" casing at 5200'. Squeeze below retainer with 75 sks. Spot cement above retainer from 5200' to 4500', with gel to 2500'. Pull 2-3/8" tubing.
2. Cut 7" casing at 2500' and lay casing down. Set retainer in 9-5/8" casing at 2000'. Squeeze below retainer with 50 sks, spot cement plug above retainer from 2000' to 1800'.
3. Pull 2-3/8" tubing to 200' and set plug from 200' to surface.

OK  
T.S

RECEIVED  
JUN - 8 1983

OIL & GAS DIVISION  
DEPT. OF MINES

09/08/2023





RECEIVED  
OCT 15 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
August 23, 1984

OIL & GAS DIVISION  
DEPT. OF MINES

COMPANY Cabot Oil & Gas Corp. of WV

PERMIT NO 039-2258-PP-FRAC

P. O. Box 628

FARM & WELL NO Marvin Null #2

Charleston, West Virginia 25322

DIST. & COUNTY Union/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Lod Weston

DATE 10/11/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

December 28, 1984  
DATE

09/08/2023



(See Reverse)

Sent to Mrs. Olive Culpepper	
Street and No. 510 Kanawha Blvd. West	
P.O., State and ZIP Code Charleston, WV 25302	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	60
TOTAL Postage and Fees	\$
Postmark or Date	

(See Reverse)

Sent to Mrs. Maxine H. O'Dell	
Street and No. 604 Hall Street	
P.O., State and ZIP Code Charleston, WV 25302	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

(See Reverse)

Sent to Mrs. Anna Dolin	
Street and No.	
P.O., State and ZIP Code Alum Creek, WV 25003	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 522 049 133  
RECEIPT FOR CERTIFIED MAIL

P 522 049 134 & GAS DIVISION RECEIPT FOR CERTIFIED MAIL  
DEPT. OF MINES

(See Reverse)

Sent to SLD Partnership	
Street and No. Suite 203 Litton Building	
P.O., State and ZIP Code 207 Quarrier Street Charleston, WV 25301	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

(See Reverse)

Sent to Mr. George M. Null	
Street and No. Rt. 1, Box 204-A	
P.O., State and ZIP Code Milton, WV 25541	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

(See Reverse)

Sent to Mr. Marvin Culpepper	
Street and No. 616 Stonewall Drive	
P.O., State and ZIP Code Charleston, WV 25302	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 522 049 140  
RECEIPT FOR CERTIFIED MAIL

P 522 049 148  
RECEIPT FOR CERTIFIED MAIL

(See Reverse)

Sent to Mrs. Letha Miller	
Street and No. Bancroft, WV 25011	
P.O., State and ZIP Code	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

(See Reverse)

Sent to Dennis L. Null	
Street and No. Rt. 4, Box 155	
P.O., State and ZIP Code Charleston, WV 25312	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 189
Postmark or Date	

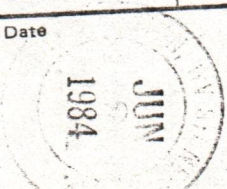
(See Reverse)

Sent to Mr. James S. Burdette	
Street and No. Route 4	
P.O., State and ZIP Code Charleston, WV 25312	
Postage	\$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

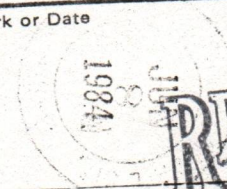
09/08/2023



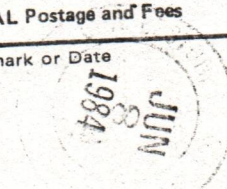
(See Reverse)

Sent to <b>Mr. Leonard Null</b>	
Street and No. <b>Route 1</b>	
P.O., State and ZIP Code <b>Poca, WV 25159</b>	
Postage	\$ <b>54</b>
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date 	

(See Reverse)

Sent to <b>Mrs. Ruth McClanahan</b>	
Street and No. <b>Rt. 4, Box 152</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$ <b>54</b>
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date 	

(See Reverse)

Sent to <b>Mr. Freeman R. Burford</b>	
Street and No. <b>Rt. 4, Box 152-A</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$ <b>54</b>
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date 	

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

RECEIVED JUN 1 1984

P 522 049 142 RECEIPT FOR CERTIFIED MAIL

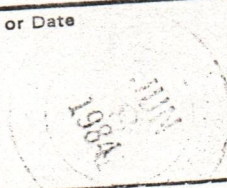
P 522 049 141 RECEIPT FOR CERTIFIED MAIL DEPT. OF MINES

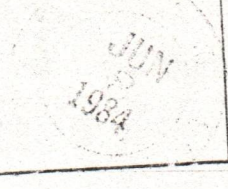
P 522 049 147 RECEIPT FOR CERTIFIED MAIL

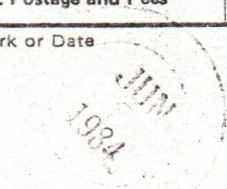
(See Reverse)

(See Reverse)

(See Reverse)

Sent to <b>Mrs. Marie Dolin</b>	
Street and No. <b>1411 Webb B-2</b>	
P.O., State and ZIP Code <b>Detroit, Michigan 48206</b>	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <b>1.89</b>
Postmark or Date 	

Sent to <b>Mr. Lee Null</b>	
Street and No. <b>5239 G Big Tyler Road</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <b>1.89</b>
Postmark or Date 	

Sent to <b>Marvin Null</b>	
Street and No. <b>Rt. 4, Box 155</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <b>1.72</b>
Postmark or Date 	

P 522 049 143 RECEIPT FOR CERTIFIED MAIL

P 522 049 136 RECEIPT FOR CERTIFIED MAIL

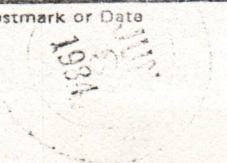
P 522 049 137 RECEIPT FOR CERTIFIED MAIL

(See Reverse)

(See Reverse)

(See Reverse)

Sent to <b>Andrew Null</b>	
Street and No. <b>5086 Hometown Road</b>	
P.O., State and ZIP Code <b>Barberton, Ohio 44203</b>	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <b>1.89</b>
Postmark or Date 	

Sent to <b>Mr. Guy Null</b>	
Street and No. <b>Rt. 4, Box 154</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$ <b>54</b>
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date 	

Sent to <b>Mrs. Verneeda Null Weaver</b>	
Street and No. <b>Rt. 4, Box 153</b>	
P.O., State and ZIP Code <b>Charleston, WV 25312</b>	
Postage	\$ <b>54</b>
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982

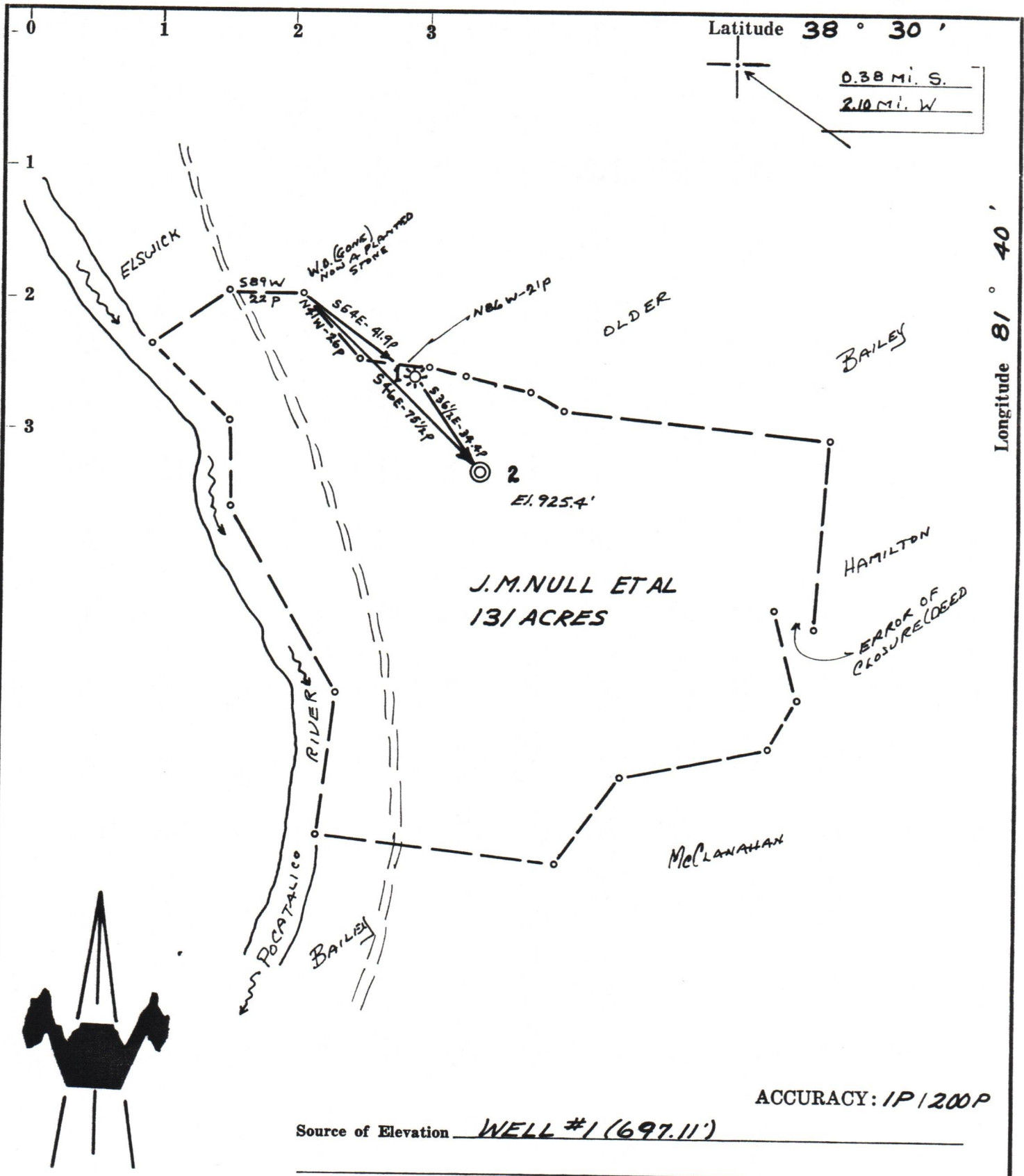
PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

09/08/2023



5/13/68



ACCURACY: 1P/200P

Source of Elevation WELL #1 (697.11')

- New Location
- Drill Deeper
- Abandonment
- Fracture  PARTIAL PLUG
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*Chet Waterman*

Company LABOT OIL & GAS CORP OF W.V.  
 Address CHARLESTON, W.VA. 25322  
 Farm J.M. NULL ET. AL.  
 Tract \_\_\_\_\_ Acres 131 Lease No. \_\_\_\_\_  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 925.4'  
 Quadrangle CHARLESTON  
 County KANAWHA District UNION  
 Engineer CHET WATERMAN  
 Engineer's Registration No. 3788  
 File No. 68003-72 Drawing No. \_\_\_\_\_  
 Date 5/6/68 Scale 1" = 40P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-2258-PP-Frac.  
 09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

KAN. 2258-PP-Frac.