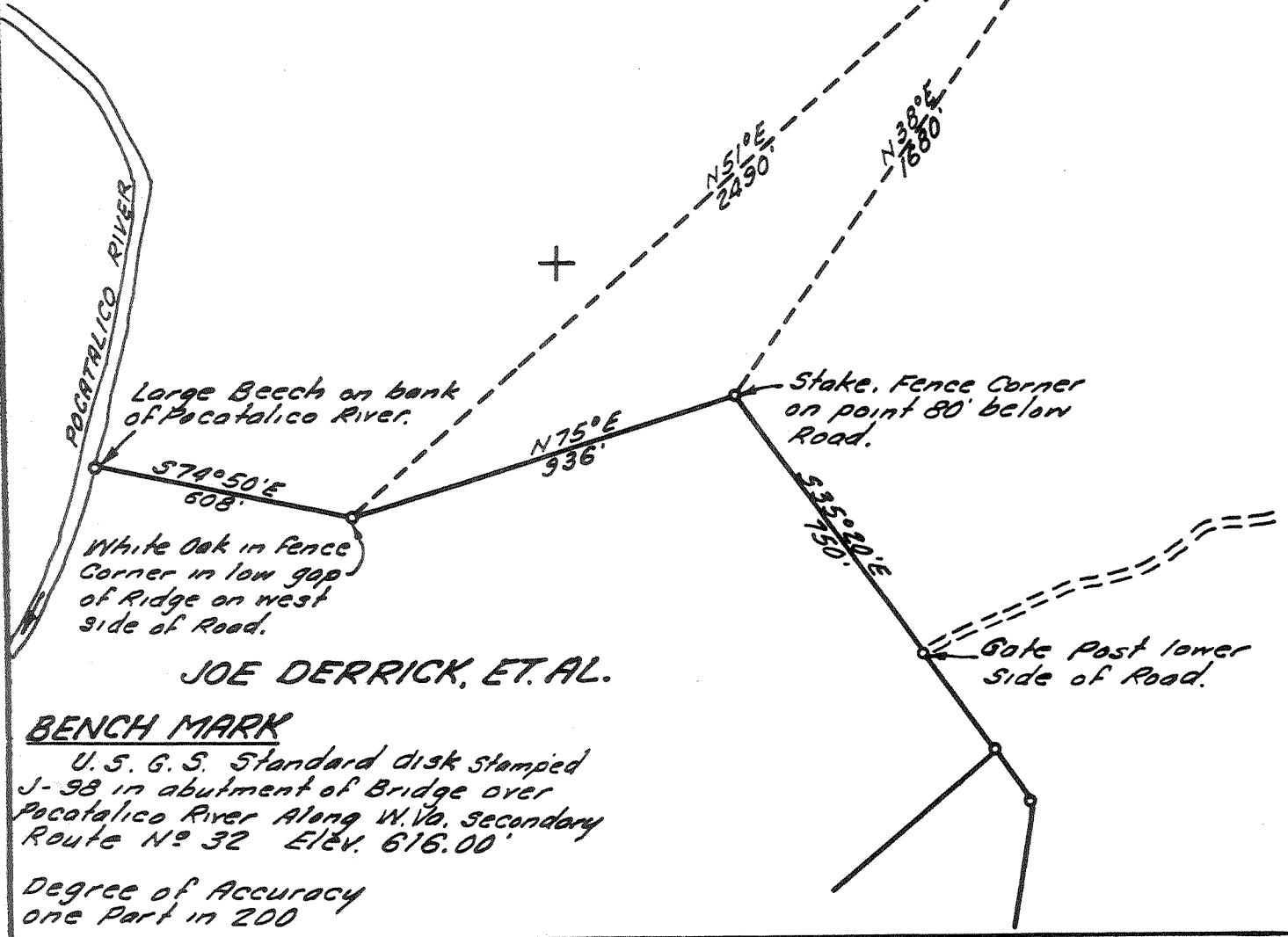


Latitude $38^{\circ} 35'$
 $38^{\circ} 32' 30''$

A. A. & WILLIE BEANE, ET. AL.

Longitude $81^{\circ} 35'$
 $81^{\circ} 37' 30''$



JOE DERRICK, ET. AL.

BENCH MARK

U. S. G. S. Standard disk stamped J-98 in abutment of Bridge over Pocotalico River Along W. Va. Secondary Route No. 32 Elev. 616.00'

Degree of Accuracy one Part in 200

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company Columbia Gas Trans.
 Address CHARLESTON, W. VA.
 Farm A. A. & WILLIE BEANE ET. AL.
 Tract _____ Acres 265.8 Lease No. 49764
 Well (Farm) No. _____ Serial No. 9503-P.I.
 Elevation (Spirit Level) 915.20'
 Quadrangle KENNA
 County KANAWHA District POCA
 Engineer John E. Hodgman
 Engineer's Registration No. 2330
 File No. 60-69 Drawing No. _____
 Date 8-27-68 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Kan-2302-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown. MAR 11 1985

- Denotes one inch spaces on border line of original tracing.

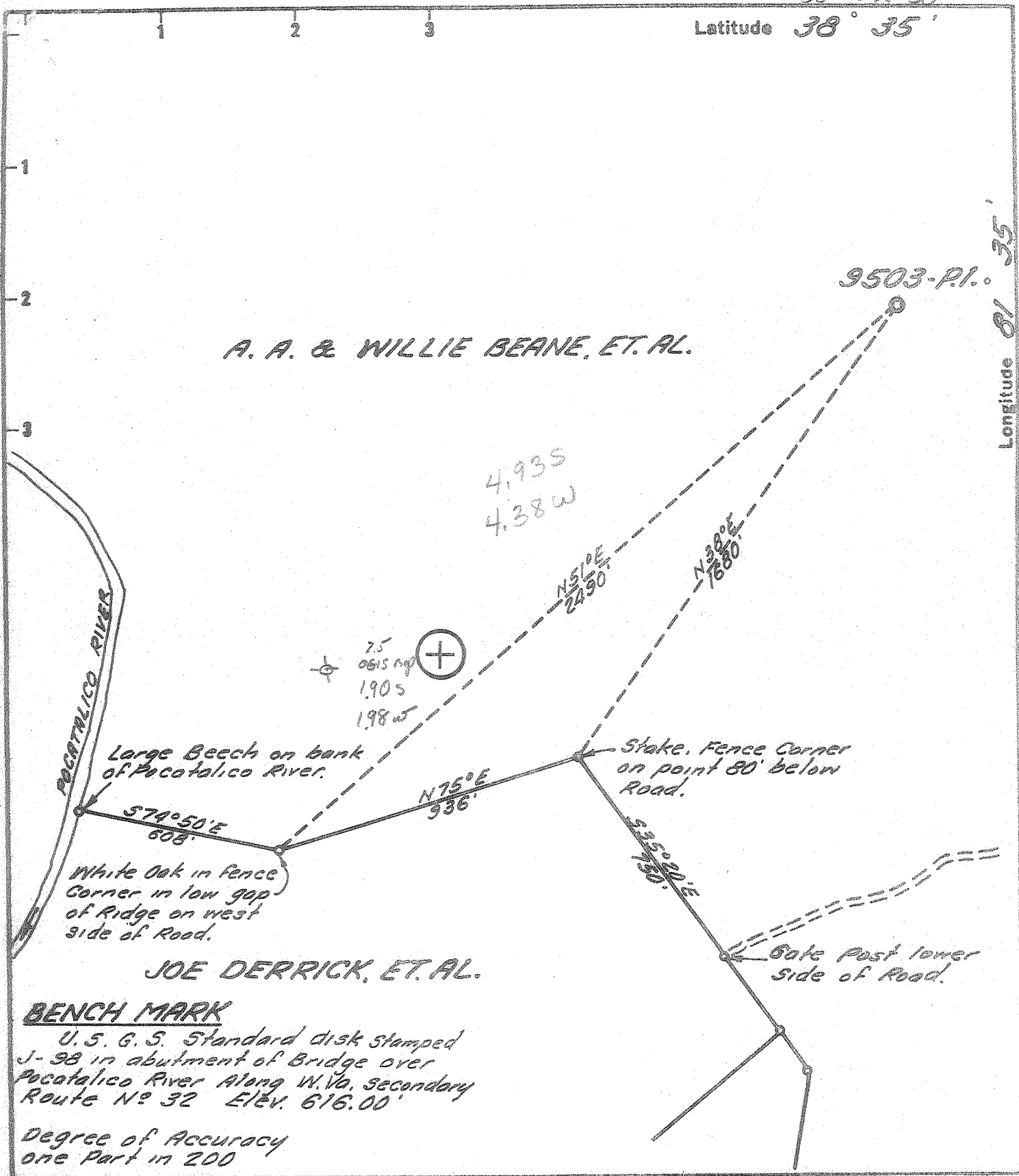
47-039

38° 32' 30"

Latitude 38° 35'

Longitude 81° 37' 30"

A. A. & WILLIE BEANE, ET. AL.



JOE DERRICK, ET. AL.

BENCH MARK

U. S. G. S. Standard disk Stamped J-98 in abutment of Bridge over Pocatalico River Along W. Va. Secondary Route No 32 Elev. 616.00'

Degree of Accuracy one Part in 200

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.
 The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm A. A. & WILLIE BEANE ET AL.
 Tract _____ Acres 265.8 Lease No. 49023
 Well (Farm) No. _____ Serial No. 9503-P.I.
 Elevation (Spirit Level) 915.20'
 Quadrangle KENNA sissonville SC
 County KANAWHA District POCA
 Engineer Juan E. ...
 Engineer's Registration No. 2330
 File No. 60-69 Drawing No. _____
 Date 8-27-68 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Kan-2302

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 --- Denotes one inch spaces on border line of original tracing.

* United Fuel Gas Company 93.6795%
 Charleston, West Virginia
 Appalachian Exploration & Development, Inc. 6.3205%
 P.O. Box 1101
 Pampa, Texas



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Rotary
 Spudder
 Cable Tools
 Storage
 Oil or Gas Well Gas (KIND)

~~KENNA~~
~~Sissonville~~

WELL RECORD

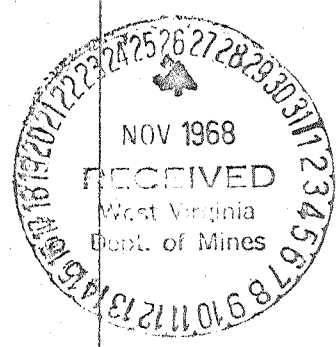
Permit No. KAN-2302

Company: United Fuel Gas Company
 Address: P.O. Box 1273 Charleston, W. Va.
 Owner: A.A. & Willie Beane, ET AL Acres: 290
 Location (waters): Pocatalico River
 Well No.: 9503 PI Elevation: 927.2 KB, 915.20 GL
 District: Poca County Kanawha
 The surface of tract is owned in fee by: A.A. & Willie Beane, et al. Address: Sissonville W. Va.
 Drilling commenced: 9-16-68
 Drilling completed: 9-24-68
 Date Shot: Not Shot From: To:
 Open Flow: /10ths Water in: Inch
 /10ths Merc. in: Inch
 Volume: 30 MM Cu. Ft.
 Rock Pressure: lbs. hrs.
 Well Acidized (DETAILS):
 Well Fractured (DETAILS): Mud Acid 1,000 Gals Fill up 8,200 gals Treating 20,050 gals Sand 20-40 30,000#
 Result After Treatment (Initial open flow or bbls.): 91 Mcf 91,000,000 91,000 Mcf
 Rock Pressure After Treatment: 1876 psig HOURS: 24
 Fresh Water: 30 Feet Salt Water: 1360 Feet
 Producing Sand: Newburg Depth: 5817

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	63"	63"	
10			Size of
9 1/2"	20 1/2"	20 1/2"	
7 1/2"	58 3/4"	58 3/4"	Depth set
5 3/16			
4 1/2			
3			Perf. top
2	58 3/4"	58 3/4"	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
 CASING CEMENTED: 7" SIZE 5770 No. Ft. Date
 Amount of cement used (bags): 150
 Name of Service Co.: Dowell
 COAL WAS ENCOUNTERED AT: FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Oil			0	8			
Sand			8	160	Water 30"		
Shale			160	240			
Shale			240	350			
Shale & Shale			350	1300			
Salt Sand			1300	1765	Water 1360"		
Big Tan			1765	1925			
Shale			1925	1960			
Shale			1960	4935			
Conifer			4935	5032			
Crinkly			5032	5085			
Blonite			5085	5770			
Blonite			5770	5811			
Newburg			5811	5817			
Label Depth				5817			
			5811	5811	Test before Fracturing: 30 Mcf Final Open Flow: 91 Mcf (Four Point Potential Test) RP 1876 psig; Shut In 9-24-68 - 7" Casing - 24 hour Casing Points: 13-3/8" - 60' - Cemented 60 Bags 9-5/8" - 2060' - Cemented 800 Bags 7" - 5770' - Cemented 150 Bags Logs Run: Gamma Ray Density Neutron Induction Temperature Permitt No. KAN-2302		
			927	5032			
			4884	779			
Date:	November 22, 1968						
Approved	UNITED FUEL GAS COMPANY		Owner				
By	<i>William E. ...</i>		Supt. Civil Engineering Dept.				



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
AUG 8 - 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not Operated COAL OPERATOR OR OWNER	Columbia Gas Transmission Corporation NAME OF WELL OPERATOR
ADDRESS	P. O. Box 1273, Charleston, WV 25325 COMPLETE ADDRESS
COAL OPERATOR OR OWNER	August 5 19 85 WELL AND LOCATION
ADDRESS	Poca District
LEASE OR PROPERTY OWNER	Kanawha County
ADDRESS	Well No. 9503
	A. A. & Willie Beane Farm

STATE INSPECTOR SUPERVISING PLUGGING Carlos Hively

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Kanawha } ss:

R. E. Schindler and L. L. Friend
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of April, 19 85, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
5817 - 5317' (Newburg)	Latex Cement		5300'-2-3/8"	None
5317 - 5200'	Gel Water		2200'-7"	3000'-7"
5200'		Baker Mech. Plug		2060'-9-5/8"
5200 - 4700'	Cement			60'-13-3/8"
4700 - 2150'	Gel Water			
2150'		Baker Mech. Plug		
2150 - 1650' (Injun & B.L.)	Cement			
1650 - 1100'	Gel Water			
1100 - 850' (Salt Sand)	Cement			
850 - 250'	Gel Water			
250 - 0	Cement			
COAL SEAMS (NAME) None		DESCRIPTION OF MONUMENT 7" Casing - 36" above ground level		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 23rd day of April, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 5th day of August 19 85

R. E. Schindler
L. L. Friend
Larry L. Burkette
Notary Public.

My commission expires:
August 13, 1989

Permit No. 47-039-2302-9