



Minimum Error of Closure 1' in 200'

Source of Elevation Black Band Fuel Co., Well No. 1.

Elevation 814.00' ground

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Signed: A.C. Hillcut

Map No. 133W Squares: N S 84 E W 64

Partially Plug 10-7-68

Company	PENNZOIL UNITED, INC.		
Address	P. O. Box 1588, Parkersburg, West Va.		
Farm	Black Band Fuel Co.		
Tract	Acres 5243	Lease No.	69966
Well (Farm) No.	25	Serial No.	
Elevation (Spirit Level)	764.63 gr.		
Quadrangle	Peytona		NW
County	Kanawha	District	Washington
Engineer	<u>A.C. Hillcut</u>		
Engineer's Registration No.	2534		
File No.	Drawing No.		
Date	Sept. 6, 1968	Scale	1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. KAN-2303-PP  
*PP not indicated on record at O & G Div. 11/2/68 W.D.*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*cal*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle PEYTONA

Permit No. KAN-2303

**WELL RECORD**

Oil or Gas Well Dry  
(KIND)

Company <u>PENNZOIL UNITED, INC.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 1588, Parkersburg, W. Va.</u>	Size			
Farm <u>Black Band Fuel Co. Acres 5243</u>	16			Kind of Packer
Location (waters)	13 <u>-3/8</u>	<u>43.26</u>		<u>Guide Shoe</u>
Well No. <u>25</u> Elev. <u>764.63 gr.</u>	10- <u>8-5/8</u>	<u>1518.40</u>		Size of <u>8-5/8</u>
District <u>Washington</u> County <u>Kanawha</u>	8 1/4			Depth set <u>15.20</u>
The surface of tract is owned in fee by <u>Dickinson Fuel Co.</u>	6 5/8			
Address <u>P. O. Box 311, Charleston, West Va.</u>	5 3/16			
Mineral rights are owned by <u>Dickinson Fuel Company</u>	4 1/2			
Address <u>P. O. Box 311, Charleston, W. Va.</u>	3			Perf. top
Drilling commenced <u>September 19, 1968</u>	2			Perf. bottom
Drilling completed <u>October 1, 1968</u>	Liners Used			Perf. top
Date Shot <u>-</u> From <u>-</u> To <u>-</u>				Perf. bottom
With				

Open Flow /10ths Water in - Inch

/10ths Merc. in - Inch

Volume - Cu. Ft.

Rock Pressure - lbs. hrs.

Oil - bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) -

WELL FRACTURED (DETAILS) -

Attach copy of cementing record.

CASING CEMENTED 8-5/8" SIZE 1520.20 Ft. 9-19-68 Date 9-26-68

Amount of cement used (bags) 100 bags -8-5/8" 450 Bags

Pozmix, 150 bags Common

Name of Service Co. Dowell

COAL WAS ENCOUNTERED AT - FEET - INCHES

- FEET - INCHES - FEET - INCHES

- FEET - INCHES - FEET - INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) -

ROCK PRESSURE AFTER TREATMENT - HOURS

Fresh Water - Feet Salt Water - Feet

Producing Sand - Depth

**DRY**

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	195			
Sand & Shale			195	330			
Bit Sand			300	1200			
Little Lime			1200	1230			
Pencil Cave			1230	1234			
Big Lime			1234	1420			
Red Shale			1420	1453			
Big Injun			1453	1477			
Shale			1477	1542			
Sand			1542	1600			
Sand & Shale			1600	1886			
Berea Sand			1886	1890			
Shale			1890	4307			
Marcellus Shale			4307	4344			
Onondaga Lime			4344	5106			
Oriskany			None				
Newburg			5106	5125			
Lime		<u>McKenzie</u>	5125	5130			
Total Depth				5150			

5106  
765  
4341

