



- New Location
- Drill Deeper
- Redrill
- Abandonment

SOURCE OF ELEVATION Mt. Peak 1190.0

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company STANBROOK LANDS CO.
 Address Box 350 SPENCER WVA.
 Farm J. R. LILLY
 Tract _____ Acres 251 Unit Lease No. _____
 Well (Farm) No. _____ Serial No. _____
 Elevation (Spirit Level) 972.63
 Quadrangle CHARLESTON 113
 County KANAWHA District UNION
 Engineer Arthur E. Bush
 Engineer's Registration No. 1530
 File No. S-407 Drawing No. M
 Date Sept. 14, 1968 Scale 1" = 400

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Kan-2309-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Charleston
Permit No. KAN-2309

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Stonestreet Lands Company
Address Box 350, Spencer, W. Va.
Farm J. R. Lilly Acres 57
Location (waters) Coper Branch
Well No. 1 Elev. 972.63
District Union County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by J. R. & Edith M. Lilly
Address Spencer, W. Va.
Drilling commenced Sept. 25, 1968
Drilling completed Oct. 10, 1968
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Dry Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) None
WELL FRACTURED (DETAILS) None

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	74'	74'	
10			Size of
8 1/4	1927'	1927'	
6 3/8			Depth set
5 3/16	5800'	5800'	
4 1/2			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record See attached forms
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) None
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water None Feet _____ Salt Water Hole full Feet 1190
Producing Sand None Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	12			
Slate			12	25			
R. Rock			25	50			
Slate			50	95			
R. Rock			95	115			
Slate			115	150			
R. Rock			150	170			
Slate			170	240			
Sand			240	270			
Slate			270	305			
R. Rock			305	340			
Slate			340	530			
R. Rock			530	555			
Slate			555	650			
Sand			650	740			
Slate			740	800			
Sand			800	1015			
Slate			1015	1100			
Sand			1100	1264			
Salt Sand			1264	1660			
Lime			1660	1872			
Sand			1872	1905			
Con. Lime			4990	5090			
Oriskany			5090	5115			
Lime			5115	5864			
Newburg			5864	5880			
Lime			5880	5930			
T. D.		<u>McKenzie</u>	5930				

5864
973
4891

5864
5090
774

