



Fracture	<input type="checkbox"/>
Before 6/5/27	<input type="checkbox"/>
New Location	<input checked="" type="checkbox"/>
Drill Deeper	<input type="checkbox"/>
Redrill	<input type="checkbox"/>
Abandonment	<input type="checkbox"/>

12-20-68

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

PROVEN ELEVATION U.S.G.S. Elev. 630 Sissonville

Company IRA VAN TUYL

Address 711 HULMAN Bldg, EVANSVILLE, IND. 47713

Farm PAULINE SISSON ET AL.

Tract _____ Acres 25.00 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 624.60

Quadrangle KENNA SC

County KANAWHA District POCA

Engineer N. L. Defton

Engineer's Registration No. 1832

File No. _____ Drawing No. _____

Date Nov 20 '68 Scale 1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Kan-2334-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle

WELL RECORD

Oil or Gas Well D.O.Y.
(KIND)

Permit No. 92N 2334

Company IRA VAN DYKE
Address 711 HOLMAN BUILDING
Farm EVANSVILLE IND Acres
Location (waters) POETAKE SISSON
Well No. 1 Elev. 124.60
District POCA County KANAWHA
The surface of tract is owned in fee by
Mineral rights are owned by
Drilling commenced 1/12/68
Drilling completed 12/23/68
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	122	122	
10			Size of
8 5/8	1722	1722	
6 5/8			Depth set
5 3/16	5474	1474	
4 1/2			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water 3.6 Feet Salt Water 1150 Feet
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
0-86		sand & clay					
86-89		sand w/inter					
89-108		sand					
108-157		slate		5543	5543		
157-346		sandy slate		625	4768		
346-485		slate					
485-1173		sandy slate		4918	775		
1173-1355		sand					
1355-1610		lime					
1610-1652		sand					
1652-4657		shale					
4657-5427		lime					
5427-5476		sand					
5476-5543		lime					
5543-5546	Newburg	sand					

Tops from PI 12/27/68 (over) 12/27 HFW from 5543
Big Line 1408 1610 Oriskany 4768
Big Injun 1610 1655 Newburg 5543
Onondaga 4657 4788
DTD 5546
JAN 06 1969