

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm OSA RAY BURDETTE, ET. AL.

Tract _____ Acres 273.70 Lease No. 62337 ET. AL.

Well (Farm) No. _____ Serial No. 9507-P.I.

Elevation (Spirit Level) 1057.09'

Quadrangle KENNA 5 C

County POCA District KANAWHA

Engineer Adrian E. Hardman

Engineer's Registration No. 2330

File No. 62-69 Drawing No. _____

Date OCT. 17, '68 Scale 1" - 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Kan-2337

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

United Fuel - 71.4140%
 Cities Svc. - 13.5622%
 Pennzoil-United - 13.1531%
 Allen Beard - 1.8707%

Map Square 62-69

Form OG-10



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Rotary
 Spudder
 Cable Tools
 Storage

Quadrangle Kenna

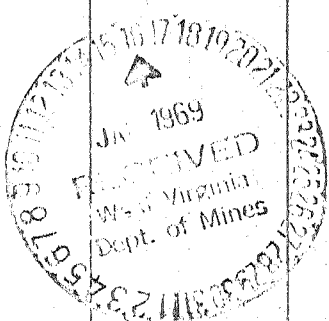
Permit No. Kan. -2337

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company United Fuel Gas Company
 Address P.O. Box 1273, Charleston, W. Va.
 Farm Osa Ray Burdette Acres 273.70
 Location (waters) Spring Branch Tappers Creek
 Well No. 9507 P.I. Elev. 1069 KB
 District Poca County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Osa Ray Burdette et al.
 Address W. Va. Kanawha
 Drilling commenced November 28, 1968
 Drilling completed December 5, 1968
 Date Shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) _____
 WELL FRACTURED (DETAILS) Fractured Newburg 12-11-68 with 1,000 gallons mud acid, 33,920 gallons water, 30,000# 20/40 sand
 RESULT AFTER TREATMENT (Initial open flow or bbls.) 94,000 M (Four Point Potential Test 94,000,000)
 ROCK PRESSURE AFTER TREATMENT 1929.5 Deadweight 1929.5 HOURS
 Fresh Water _____ Feet _____ Salt Water 1400' Feet _____
 Producing Sand Newburg Depth 5965'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil & Sand			0	101			
Red Rock & Shale			101	555			
Shale & Sand			555	1400			
Salt Sand			1400	1668			
Sand			1668	1800			
Big Lime			1800	1940			
Injun			1940	1970			
Shale			1970	5048			
Corniferous Lime			5048	5150			
Oriskany Sand			5150	5200			Show gas in Oriskany
Lime & Dolomite			5200	5935			Gas (sulphur) show 5485' and 5800'
Newburg			5935	5950			Gas 5928-5936' Estimated 45,000 M
Total Depth			5965'				Test before fracturing - 45 MMCF Final open flow - 94 MMCF Four Point Potential Test
			5935	5935			Casing Points: 13 3/8" 48# 60' Cemented 100 sacks 9 5/8" 32# 2101' Cemented 650 Poz 100 sacks Neat 2% CaCl. 7" 23# 5900' Cemented 175 sacks 2 3/8" 4.5# 5923'
			1069	5150			LOGS RUN: Gamma Ray Density



Note PI Rpt 12/20/68 classifies this well as an outpost 5 but CS classifies it as a 6
 JAN 26 1969