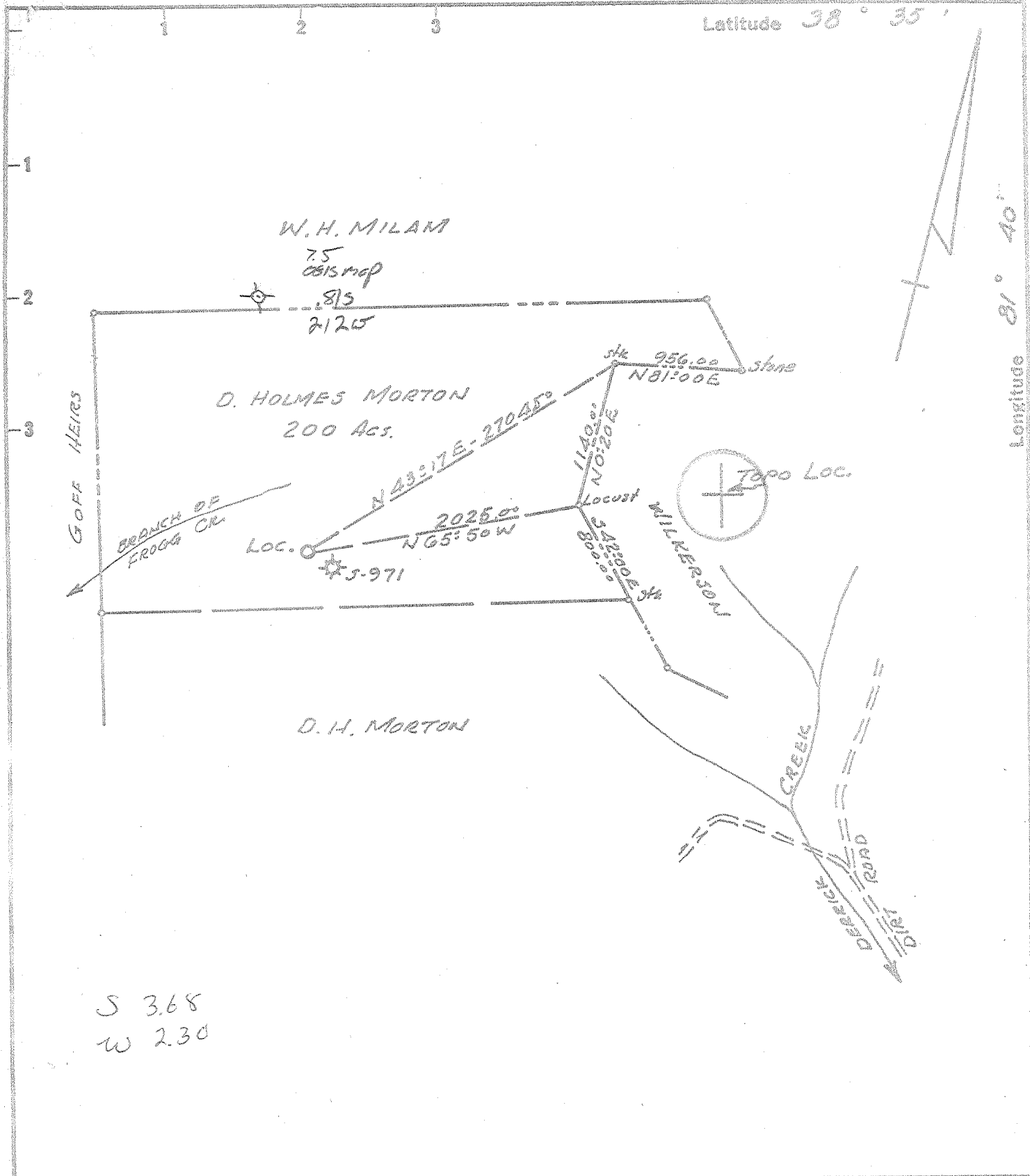


3/21/69 CEN
38° 32' 30"



S 3.68
W 2.30

New Location
Drill Deeper
Abandonment

Minimum Error of Closure 1 in 500
Source of Elevation U.S.G.S. 1949 Elev. 811' 1/2 mile S.E. Location

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company PATRICK OIL & GAS CO.
Address 744 - MICHIGAN AVE., JACKSON, MICH 49201
Farm D. H. MORTON
Tract Part of 760 Ac. Acres 200 Lease No. _____
Well (Farm) No. 2 Serial No. _____
Elevation (Spirit Level) 945.0
Quadrangle KENNA 5530ville SW
County KANAWHA District POCA
Engineer N. L. Sefton
Engineer's Registration No. 1832
File No. _____ Drawing No. _____
Date MARCH 18, 1969 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-2373

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle KENNA
Permit No. KAN-2373

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company PATRICK OIL & GAS CORPORATION
Address 744 W. Michigan Avenue
Jackson, Michigan 49201
Farm D. HOLMES MORTON Acres 200
Location (waters) Derricks Creek
Well No. 2 Elev. 945.0'
District Poca County Kanawha
The surface of tract is owned in fee by D. Holmes Morton,
et ux
Address _____
Mineral rights are owned by Same
Address _____

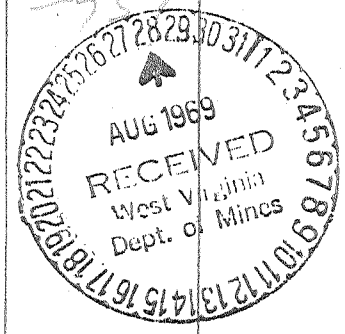
| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|--------------------|------------------|-----------------|----------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 <u>-5/8"</u> | <u>65'</u> | <u>65'</u> | |
| 10 | | | Size of |
| 8 <u>1/8"</u> | <u>2110.88'</u> | <u>2110.88'</u> | Depth set |
| 6 <u>1/8"</u> | | | |
| 5 <u>3/16-1/2"</u> | <u>5785'</u> | <u>5785'</u> | Perf. top |
| 4 <u>1/2"</u> | | | Perf. bottom |
| 3 | | | Perf. top |
| 2 <u>-3/8"</u> | <u>5811'</u> | <u>5811'</u> | Perf. bottom |
| Liners Used | | | |

Drilling commenced 3-22-69
Drilling completed 4-2-69
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Using 1000 gals. mud acid, 1000# J-111, 600#, J-84, 25,000#
20/40 Sn.
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 25MMCF/d 25,000 MCF GPD 95,000,000
ROCK PRESSURE AFTER TREATMENT 1825 HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|--------------|-------|--------------|------|--------|-----------------------|---------------------|---------|
| Clay & Sand | | | 0 | 20 | | | |
| Sand & Shale | | | 20 | 1070 | Water 110' | | |
| Sand | | | 1070 | 1190 | 5827 945 4882 | 5827 5070 759 | |
| Sand & Shale | | | 1190 | 1342 | | | |
| Sand | | | 1342 | 1845 | | | |
| Limestone | | | 1845 | 2037 | | | |
| Sand & Shale | | | 2037 | 2092 | | | |
| Shale | | | 2092 | 4975 | | | |
| Limestone | | | 4975 | 5070 | | | |
| Oriskany | | | 5070 | 5135 | | | |
| Limestone | | | 5135 | 5827 | | | |
| Newberg | | | 5827 | 5830 | Gas encountered 5827' | | |
| TOTAL DEPTH | | | | 5830' | | | |



WW-7
8-30-06

MAY 1



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-039-02373 WELL NO.: Holmes Morton

FARM NAME: Holmes Morton

RESPONSIBLE PARTY NAME: Viking Energy Corp.

COUNTY: Kanawha DISTRICT: Poca

QUADRANGLE: Kenna

SURFACE OWNER: Dana & Patricia Page

ROYALTY OWNER: Cabot Oil and Gas

UTM GPS NORTHING: 4264803

UTM GPS EASTING: 438402 GPS ELEVATION: 945'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983. Zone: 17 North, Coordinate Units: meters. Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

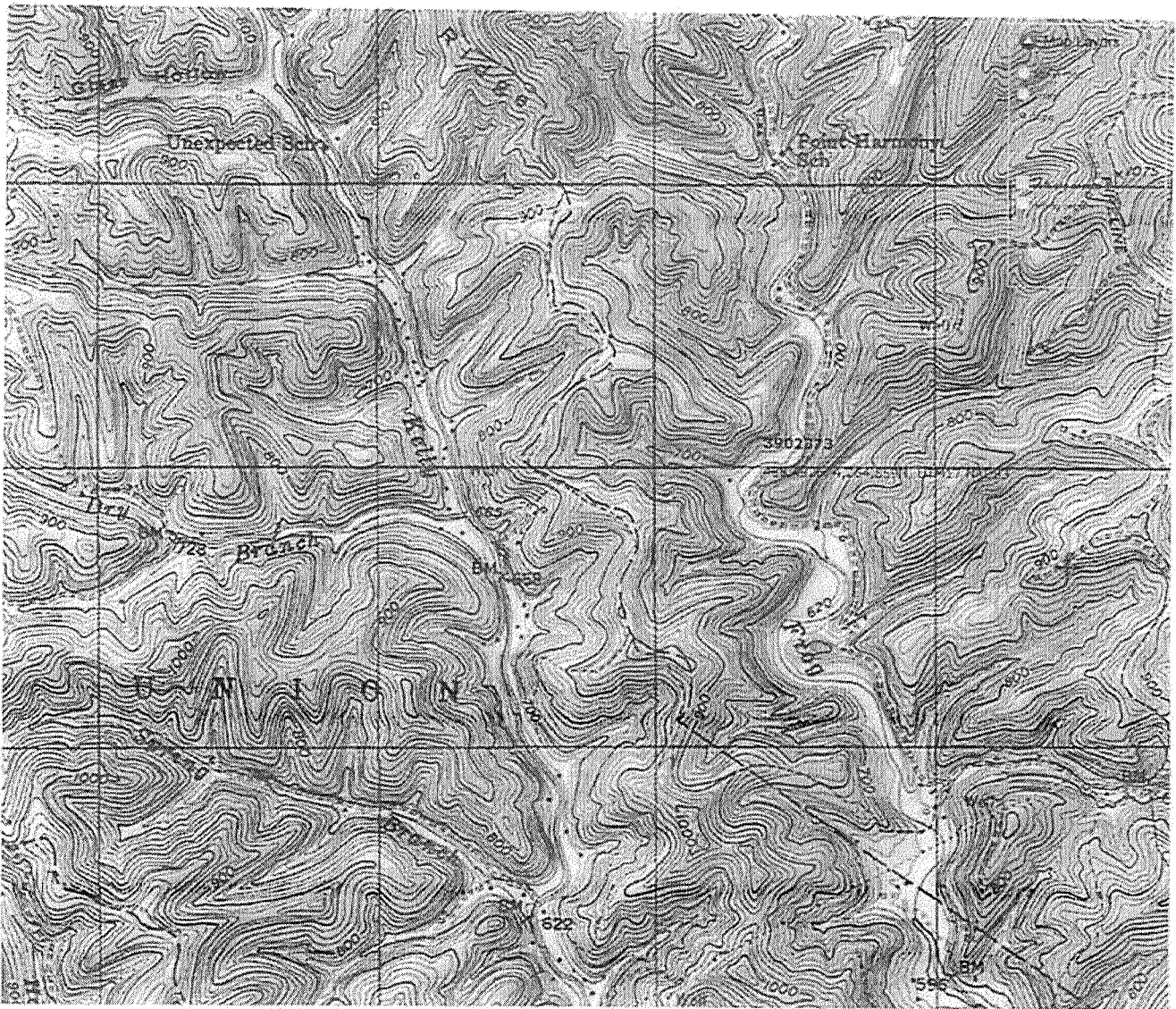
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Eva Roberts Operations Manager 4/29/13
Signature Title Date

05/10/2013



438,492 E
4,264,859 N
UTM 17, NAD 83

05/10/2013

<http://tagis.dep.wv.gov/imap/imap.php?x=438491.6&y=4264858.5&datum=NAD83&ex=...> 4/30/2013



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 06, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3902373, issued to VIKING ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin

Chief

Operator's Well No: HOLMES MORTON

Farm Name: MORTON, D. H.

API Well Number: 47-3902373

Permit Type: Plugging

Date Issued: 05/06/2013

Promoting a healthy environment.

05/10/2013