

- New Location
 - Drill Deeper
 - Redrill
 - Abandonment
- DATE 8-11-69

Partial Plugging
SOURCE OF ELEVATION Peak-1190

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company STROUD BROTHERS OIL CO.

Address Box 68 Joinerville Texas

Farm Omera Holmes

Tract _____ Acres 251.2 ^{Unit} Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 992.72 1199' Gr.

Quadrangle CHARLESTON NC

County KANAWHA District UNION

Engineer Arthur E. Raba

Engineer's Registration No. 1530

File No. S-459 Drawing No. 2

Date April 16, 1969 Scale 1" = 400'

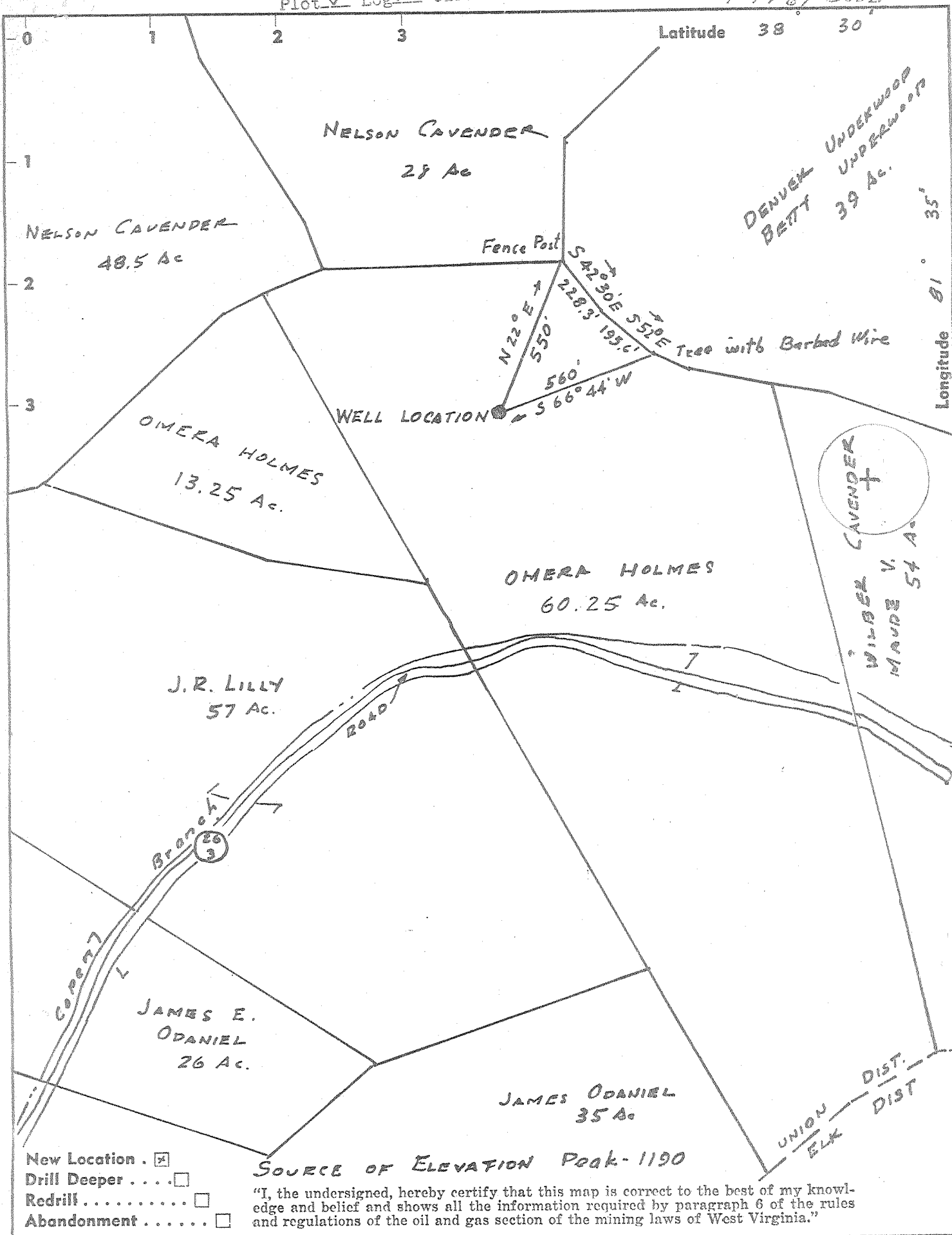
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Kan-2327-70
CORRECTED PLAT

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by order lines as shown.

Denotes one inch spaces on border lines of original tracing.

Deep Well (Newburg)



Company STROUD BROTHERS OIL CO.

Address Box 68 Joinerville Texas

Farm Omera Holmes

Tract Acres 251.2 ^{Unit} Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 992.72

Quadrangle CHARLESTON NC

County KANAWHA District UNION

Engineer Arthur E. Parks

Engineer's Registration No. 1530

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Date April 16, 1969 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Kan-2387-PP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well Gas
(KIND) *D#A Non-Commercial*

Quadrangle Charleston
Permit No. KAN-2387

WELL RECORD

Company <u>Stroud Brothers Oil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 68, Joinerville, Texas</u>	Size			Kind of Packer
Owner <u>Omera Holmes</u> Acres <u>60.25</u>	16			Size of
Location (waters) <u>Two Mile</u> <u>KB 1216</u>	13 <u>3/8</u>	<u>80'</u>	<u>80'</u>	Depth set
Well No. <u>1</u> Elev. <u>1199 Gr.</u>	10			Perf. top
District _____ County <u>Omera Holmes</u>	<u>3 5/8</u>	<u>2230</u>	<u>2230</u>	Perf. bottom
The surface of tract is owned in fee by _____	<u>5 1/2</u>	<u>6040</u>	<u>1140</u>	Perf. top
Address _____	6 5/8			Perf. bottom
Mineral rights are owned by <u>Same</u>	4 1/2			
Address _____	3			
Drilling commenced <u>7-25-69</u>	2			
Drilling completed <u>8-9-69</u>	Liners Used			
Date Shot _____ From _____ To _____				

Attach copy of cementing record.
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume 20 MCF Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 CASING CEMENTED 5 1/2 SIZE 6040 No. Ft. 8-6-69 Date
 Amount of cement used (bags) 200
 Name of Service Co. Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 WELL ACIDIZED (DETAILS) _____
 WELL FRACTURED (DETAILS) _____
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT _____ HOURS
 Fresh Water _____ Feet Salt Water _____ Feet
 Producing Sand Brown Shale Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			1407	1987	Dry		
Big Lime			1987	2105			
Big Injun			2105	2154			
Corniferous			5231	5330			
Oriskany			5330	5361			
Newburg			6107	6124			
T.D.				6124			
Well assigned to landowner after plugging back to 4973', cutting and pulling 4900' of 5 1/2".							
13 3/8 cemented by Dowell - 50 sacks							
8 5/8 cemented by Dowell - 600 sacks							
<div style="display: flex; justify-content: space-between;"> 6107 6107 1216 5330 </div> <div style="display: flex; justify-content: space-between;"> 4891 777 </div>							

STROUD BROS OIL I OMER A HOLNES 38.00 81.38 0 0
 ** 2387 1988 S 3600 W UNION
 1216 KB 1199 GR 5155NVILLE /E-P/
 SPUD 07/25/69 COMP 08/11/69 D6A
 CSG 8 5/8 AT 2230W/ CMT 5 1/2 AT 6040W/ CMT
 OTD 6124 LTD 6122 BTH NEWBURG
 LOG --- TOP --- LOG --- TOP ---
 B LR 1987 2105 ORISKANY 5330 5361
 B INJUN 2105 2154 NEWBURG 6107
 ONONGAGA 5231 5330
 MAP QUAD CHARLESTN PROJ DEPTH NEWBURG AC 60
 CONTR LOHMY-JOHNSN TOOLS RT
 CARTER COORD 20-X-95
 6/12 7 20 MCF/200 DEVONIAN SH.
 ORISKANY, NEWBURG DRY
 PB 4973
 D6A, ASSIGNED TO LAND OWNER & COMP AS GAS WELL
 FOR DOMESTIC USE
 HOLD FOR DATA



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Charleston
Permit No. KAR-2387

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Stroud Brothers Oil Company
Address Box 68, Joinerville, Texas
Farm Omera Holmes Acres 60.25
Location (waters) Two Mile KB 1216
Well No. 1 Elev. 1199 Cr.
District _____ County _____
The surface of tract is owned in fee by Omera Holmes
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced 7-25-69
Drilling completed 8-9-69
Date Shot _____ From _____ To _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 <u>3/8</u>	<u>80'</u>	<u>80'</u>	"Size of
10			
8 <u>5/8</u>	<u>2230</u>	<u>2230</u>	Depth set
6 <u>5/8</u>			
5 <u>1/2</u>	<u>604.0</u>	<u>114.0</u>	Perf. top
4 1/2			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 20 MCP Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED 5 1/2 SIZE 604.0' No. Ft. 8-6-69 Date
Amount of cement used (bags) 200
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Brown Shale Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			1407	1987	Dry	70,000	RECEIVED DEC 12 1969 OIL & GAS DIVISION DEPT. OF MINES
Big lime			1987	2105			
Big Injun			2105	2154			
Corniferous			5231	5330			
Oriekary			5330	5361			
Newburg			6107	6124			
I.D.				6124			
Well assigned to landowner after plugging back to 1973', cutting and pulling 1900' of 5 1/2". 13 3/8 cemented by Dowell - 50 sacks 8 5/8 cemented by Dowell - 600 sacks							