

ID
6-28-19

WELL PLUGGING INSPECTION & RELEASE FORM

PLUGGING COMMENCED 9-19-19
 PLUGGING COMPLETED 9-24-19
 VERBAL PERMISSION ON _____

OPERATOR: HG ENERGY, LLC
 FARM: BLACK BAND FUEL CO.
 WELL NO: 26

1. IS COAL BEING MINED IN THE AREA? YES NO N/A
2. WERE CEMENT AND GEL MIXED AND USED IN ACCORDANCE WITH ACCEPTED INDUSTRY STANDARDS?
 - A. BOTTOM HOLE PLUGGED YES NO N/A
 - B. 100' PLUGS YES NO N/A
 - C. LATEX PLUGS USED FOR H₂S GAS YES NO N/A
 - D. PROPER PLUGS THROUGH COAL SEAMS YES NO N/A
 - E. PROPER PLUGS SET TO PROTECT FRESHWATER YES NO N/A
 - F. PROPER AMOUNT OF GEL USED TO DISPLACE PLUGS YES NO N/A

TYPE	FROM	TO	PIPE REMOVED
Cement	1802	1340	4.5 csg 189ft
Cement	1306	504	
Cement	490	330	
Cement	150	0	

3. WERE ALL CHANGES APPROVED BY INSPECTOR? YES NO
4. WAS THE EQUIPMENT USED FOR PULLING CASING PROPERLY SIZED AND RIGGED TO PULL 150% OF THE HEAVIEST STRING OF PIPE EXPECTED TO BE PULLED? YES NO
5. DID THE OPERATOR GIVE THE INSPECTOR PROPER NOTICE? YES NO
6. WERE ACCURATE PLUGGING RECORDS KEPT BY THE OPERATOR? YES NO
7. WAS A PROPER MONUMENT SET WITH API NUMBER ATTACHED? YES NO
8. DID WELL SITE AND ACCESS ROAD MEET THE FOLLOWING RECLAMATION REQUIREMENTS?

A. RECLAIMED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	B. FENCES REPLACED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
C. MULCHED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	D. PROPER DRAINAGE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. SEEDED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	F. ALL EQUIPMENT REMOVED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G. PIT BACKFILLED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	

10-22-19
DATE RELEASED

[Signature]
INSPECTOR'S SIGNATURE

RECEIVED
Office of Oil and Gas

RECORD ALL VISITS TO THIS WELL ON PAGE 2

OCT 22 2019

DATE

VISITS

9-23-19

Ran some type proto camera down well, Tripped
tbg to 1768 ft (34 joints + X52 joints) SDFN

9-24-19

Had Rig Crew to ADD 1 EA joint of tubing to get below
Bottom Perfor 1751 to 1773 -- $1768 + 34 = 1802$ ft
Mixed 10 BBL GEL - 200# 2BBL Spacer, Mixed 3.7 BBL Cmt.
(27 SKG) Displaced 3.1 BBL H2O -- Well circulated TOOH SDFN

9-25-19

Plugged should DL at 1418 ft
Tripped plug at 1345 ft 90ft High; Shot well at 1256
would not pull, Ran tbg to 1306 ft 7.4 BBL cmt
should cover 1306 to 550 -

9-26-19

Tagged at 504 ft. Found free point at 489 ft pulled
4 1/2 csg -- Ran tbg to 494 ft Brake circulation mixed
6 BBL to surface @ TOOH SDFN

10-22-19

Released Site

RECEIVED
Office of Oil and Gas

OCT 22 2019

WV Department of
Environmental Protection