



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, July 16, 2025
WELL WORK PLUGGING PERMIT
Vertical Emergency Permit

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-039-02416-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: HAYNES, RICHARD L.
U.S. WELL NUMBER: 47-039-02416-00-00
Vertical Emergency Permit
Date Issued: 7/16/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 10, 2025
2) Operator's
Well No. Haynes 1
3) API Well No. 47-039 - 02416

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR EMERGENCY PERMIT TO PLUG AND ABANDON USING STATE FUNDS

This permit shall be issued exclusively to the WVDEP Office of Oil and Gas for the sole purpose of mitigating an active emergency related to an oil and gas well pursuant to W. Va. Code § 22-6-6(g). This permit in no way alleviates the operator of record of any responsibilities under W. Va. Code § 22-6-1. The responsible party may be subject to cost recovery.

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☒ / Shallow ☐

5) Location: Elevation 867' Watershed Martin Branch of Pocatalico River
District Union County Kanawha Quadrangle Pocatalico

6) Well Operator Unknown - DEP Paid Plugging Contract 7) Designated Agent H. Jason Harmon
Address 601 57th St SE Address 601 57th St SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor (if known):
Name Bryan Harris Name TBD
Address Address

10) Justification for emergency plugging (provide additional supporting documentation as attachments):

On the evening of July 2, 2025, The Office of Oil and Gas (OOG) was notified of an oil leak seeping to the surface at 100 Sand Hill Mobile Home Park (MHP), Lot 17. On July 3, OOG staff and DHSEM staff visited the site and placed absorbent booms and pads around the leak. On July 7, 2025, these items were saturated and replaced with new ones. Also on July 7, OOG staff confirmed with a magnetometer the presence of metal below the surface of the oil leak spot, which corresponds to the location of a well with API No. 47-039-02416. This well was plugged in 1974 and American Energy Corp. is its operator. The landowner indicated that the monument for the plugged well was removed during development of the MHP. The well is approx. 20 feet from residences and has strong potential to spill into a nearby drain that leads to a creek. OOG has determined this well is an immediate threat to public health and safety and waters of the state.

Immediate action is required to address the spill by plugging the well, reclaiming the site, and possibly disposing of any contaminated materials. OOG staff have posted a Notice of Violation at the site and sent notification letters to the addresses on file for the operator. However, we suspect that the operator is no longer a viable company, and the well will soon be declared orphaned.

07/18/2025

11) Work Order: The work order for the manner of plugging this well is as follows
(provide attachments if necessary):

WV DEP Emergency Well Plugging

API # 47-039-02416

Location: 38.377718, -81.673598

Address: Sand Hill Mobile Home Park, 2030 Martins Branch Rd, Charleston, WV 25312

See Plugging Project: 47-039-02416 Haynes 1, below

Notification must be given to the district oil and gas inspector 24 hours before
permitted work can commence.

Work order approved by inspector **Bryan Harris**
Date July 10, 2025

07/18/2025

PLUGGING PROJECT
4703902416 Haynes 1

Well detail:

nothing visible at surface. Monument has been removed.

Oil at surface.

Well plugging records indicate:

13 3/8" casing - 241' CTS 175sx.
Elevation - 867'
8 1/4" casing - 1992' 435sx.
5 1/2" casing - 5689' 175sx.
TD - 5726'

No casing pulled according to affidavit.

cement plug 5726' - 5626'
Gel 5626' - 4477'
cement plug 4477' - 4377'
Gel 4377' - 1992'
cement plug 1992' - 1892'
Gel 1892' - 50'
cement plug 50' - surface

Site-based considerations:

Well sits in a Trailer Park in Sissonville.

30' from nearest trailer.

Mostly level area.

No overhead obstructions.

Gravel lot at edge of road.

07/18/2025

PLUGGING PROJECT
4703902416 Haynes 1

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**

Notification is required 24 hrs prior to commencing plugging operations

1. Excavate down to find 13" and 8" casing.
2. Set cellar around well and extend casing to workable level.
3. Nipple up on 13" casing and rig up power swivel to clean well bore.
4. Clean well bore to 3500'.
5. Look for the top of 5" casing
6. Dress the top of 5" casing until open.
7. Enter the 5" casing with work string.
8. Clean well bore to 5626' or approved depth by project coordinator.
9. Run 6% gel followed by 100' cement plug.
10. Pull work string to top of 5" casing.
11. WOC, tag all cement plugs, reset if needed.
12. Set 100' cement plug @ 4400'.
13. 6% gel spacers between all cement plugs.
14. 50' inside 5" casing, set 100' cement plug. (casing cut)
15. @ 2800' set a 100' cement plug. (safety plug)
16. @ 2100' set 200' cement plug. (8" casing seat)
17. Bond log 8" casing. free point and pull any free casing.
18. Perf and squeeze cement into any voids in 8" casing. min 100' plugs.
19. @ 800' set a 100' cement plug. (elevation)
20. 50' inside 8" casing cut, set 100' cement plug.
21. Bond log 13" casing.
22. Perf any voids.
23. @ 400', cement to surface.
24. Set monument, 10' below grade and 3' above. min 6"OD.

All Cement is Class A/
Class L

07/18/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/18/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

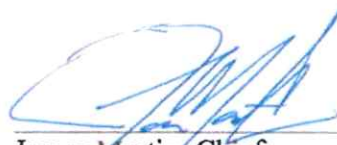
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

07/18/2025

RECEIVED
MAR 7 1974
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY ~~WIKED TO~~ THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Burdette Oil And Gas Co.
NAME OF WELL OPERATOR	71 Spring St. Charleston, WV
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	Feb. 28 19 74
NAME OF WELL OPERATOR	WELL AND LOCATION
ADDRESS	Union District
LEASE OR PROPERTY OWNER	Kanawha County
R # 4, Charleston, WV	Well No. # 1
ADDRESS	HAYNES Farm
STATE INSPECTOR SUPERVISING PLUGGING	Fred Burdette

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kearney

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Burdette Oil & Gas Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12 day of Feb., 19 74 and that the well was plugged and filled in the following manner:

[illegible]

and that the work of plugging and filling said well was completed on the 15th day of Feb. 1974.

And further deponents saith not.

Sworn to and subscribed before me this 6th day of March, 1974

My commission expires:

May 22 1927

Notary Public

Permit No. 2416-P

E. Hoff

07/18/2025

WW-4A
Revised 6-07

1) Date: July 10, 2025
2) Operator's Well Number
Haynes 1
3) API Well No.: 47 - 039 - 02416

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Haynes, Richard L.</u>	Name <u>NA</u>
Address <u>2030 Martins Branch Rd.</u>	Address _____
<u>Charleston, WV. 25312</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
By: Jason Harmon
Its: 601 57th St.
Address Charleston, WV 25304
Telephone 304-926-0450

Subscribed and sworn before me this 15th day of July 2025
Zach J Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/18/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Haynes 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

ETC

Richard Haynes Signature Date 6-14-25

DEP Paid Plugging Contract

Bryan Harris Inspector Specialist

By
Its

Bryan Harris Signature Date 7-18-25
07/18/2025

WW-9
(5/16)

API Number 47 - 039 - 02416
Operator's Well No. Haynes 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Martins Branch of Pocatalico River Quadrangle Pocatalico

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

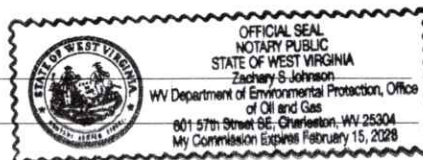
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 15th day of July, 20 25

Zach Johnson Notary Public

My commission expires 2-15-28

07/18/2025

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____Lime 2 tons Tons/acre or to correct to pH _____Fertilizer type 20-20-20Fertilizer amount 500 lbs lbs/acreMulch 2 tons Tons/acre**Seed Mixtures****Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Meadow Mix 50 lbsClover 5 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

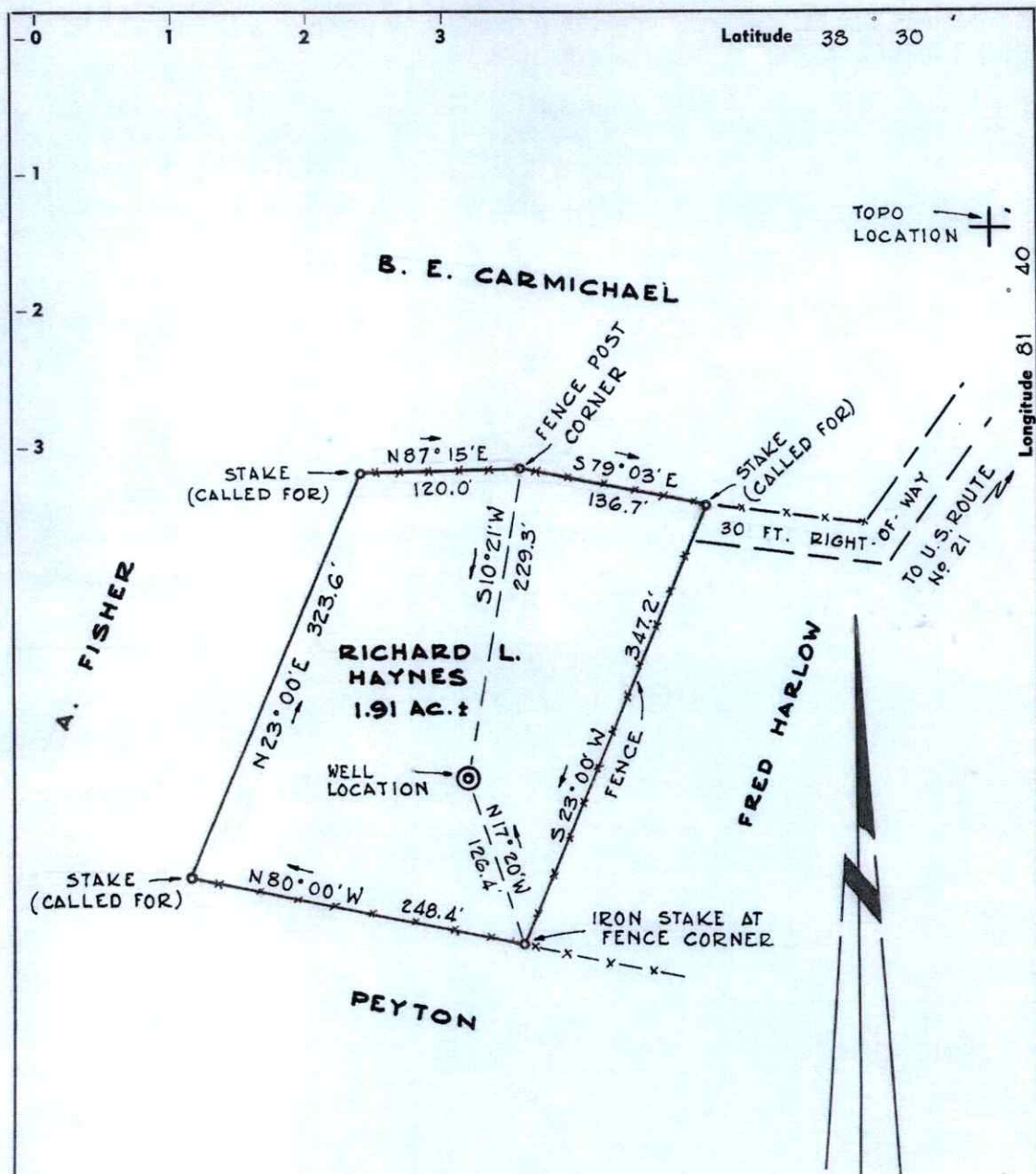
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

Inspector SpecialistField Reviewed? (☒) Yes (☐) No July 10, 2025

07/18/2025



ELEVATION BY SPIRIT LEVEL FROM
U.S.G.S. BM. NORTHWEST INTERSECTION
W. VA. SEC. ROUTE 21/7 & U.S. ROUTE 21-MARKED
ELV. 812.2 ON POLE 10' WEST OF BM.
ACCURACY 1: 200
"I, the undersigned, hereby certify that this map is correct to the best of my knowl-
edge and belief and shows all the information required by paragraph 6 of the rules
and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☒
Drill Deeper ☐
Redrill ☐
Abandonment ☒

Company **BURDETTE ASPHALT & PAVING CO.**
Address **7 1/2 SPRING ST. CHARLESTON, W. VA.**
Farm **RICHARD L. HAYNES**
Tract _____ Acres **1.91±** Lease No. _____
Well (Farm) No. **ONE** Serial No. _____
Elevation (Spirit Level) **867. GROUND**
Quadrangle **CHARLESTON - NW**
County **KANAWHA** District **UNION**
Engineer **J. A. H. H. H.**
Engineer's Registration No. **1341 - C.E. - O.G.**
File No. _____ Drawing No. _____
Date **JULY 5, 1969.** Scale **1" = 100'**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **KAN-2416 -P**

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500, latitude
and longitude lines being represented by
border lines as shown.

— Denotes one inch spaces on border line of
original tracing.

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4703902416 WELL NO.: Haynes 1
FARM NAME: Haynes, Richard L.
RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract
COUNTY: Kanawha DISTRICT: Union
QUADRANGLE: Pocatalico
SURFACE OWNER: Haynes, Richard L.
ROYALTY OWNER: _____
UTM GPS NORTHING: 4 41 241
UTM GPS EASTING: 42 59 036 GPS ELEVATION: 867'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

July 10, 2025

Signature

Title

Date

07/18/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703902416

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Jul 16, 2025 at 12:19 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Terry W Urban <terry.w.urban@wv.gov>, sallierobinson@kanawha.us

To whom it may concern, a plugging permit has been issued for 4703902416.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4703902416.pdf**

1748K

07/18/2025