

Fracture  
 Before 6/5/29   
 New Location   
 Drill Deeper   
 Redrill   
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.  
 The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company Wiping Energy Inc.  
 Address PO box 13366, Sissonville, W Va 25360  
 Farm L.E. CAMPBELL, ET AL.  
 Tract \_\_\_\_\_ Acres 263.07 Lease No. 46317 ET AL.  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9534  
 Elevation (Spirit Level) 766.23'  
 Quadrangle KENNA 15/Romance 7.5  
 County KANAWHA District POCA  
 Engineer Adrian E. Gardner  
 Engineer's Registration No. 2330  
 File No. 64-69 Drawing No. \_\_\_\_\_  
 Date JULY 11, 1969 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL & GAS  
 NITRO, WEST VIRGINIA 25143

WELL LOCATION MAP  
 API Well No. 47-039-2423-frac  
 Well drilled in 1969 TO 5702'  
 Production from Newburg. 5668' to 5676'  
 Set temporary plug frac  
 Oniskany Remove plug commingle.  
 Test Spade.

DEEP WELL

AN 2423 F

JUL 26 1996

*Jamil*  
12/1/92

Latitude  $38^{\circ} 35'$   
 $38^{\circ} 32' 30''$

A. J. BRUEN, ET AL.

1 L. E. CAMPBELL

2

3

Longitude  $81^{\circ} 32' 30''$   
 $81^{\circ} 30'$

10,400'

Stk. near old garden. 20' East of Grapevine Ck. Lg. Syc. wit.

Stk. in creek Lg. Syc. wit.

Stk. on hillside Red Bud wit.

Stk. in branch, Dbl. Pop. wit.

539°W 270'  
BASTIC RUN

526°30'E 370'  
9534  
582°15'E 169'

1.0975 = 7.5  
1.00W = 7.5

L. E. CAMPBELL

L. E. CAMPBELL

L. E. CAMPBELL

**BENCH MARK**  
U.S.G.S. Standard Disk Stamped  
C. 97-1956 in North Side of  
Sissonville Jr. High School Gym.  
Elev. 630'

326 4.855  
0.90 3.25W

**DEGREE OF ACCURACY**  
One Part in 200.

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

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The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company Viking Energy, Inc. 1695  
Address PO Box 13366, Sissonville, W. Va 25360  
Farm L. E. CAMPBELL, ET AL.

STATE OF WEST VIRGINIA

Tract \_\_\_\_\_ Acres 263.07 Lease No. 46317 ET AL.

Well (Farm) No. \_\_\_\_\_ Serial No. 9534

Elevation (Spirit Level) 766.23j  
Quadrangle KENNA 15/Romance 7.5

County KANAWHA District POCA 8

Engineer Adrian E. Hardman

Engineer's Registration No. 2330

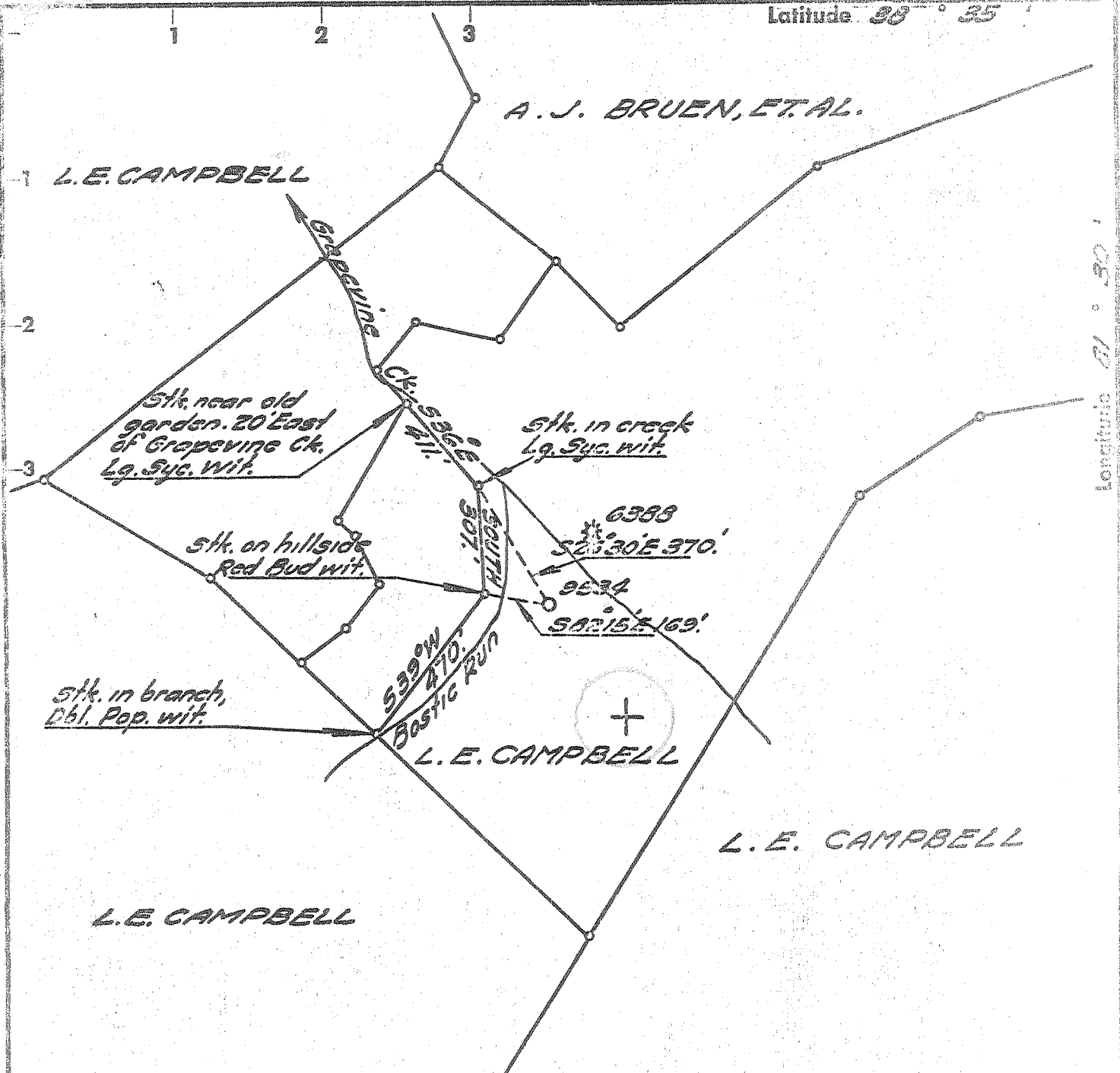
File No. 64-69 Drawing No. \_\_\_\_\_

Date JULY 11, 1969 Scale 1" = 400'

**WELL LOCATION MAP**  
APL Well No. 47-039-2423-Trac

*plug back*  
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
- Denotes one inch spaces on border line of original tracing.

DEEP WELL OWWO 6.6 Elk-Poca (Sissonville) (192)



**BENCH MARK**  
 U.S.G.S. Standard Disk Stamped  
 C-97-1956 in North Side of  
 Sissonville Jr. High School Gym.  
 Elev. 650.'

**DEGREE OF ACCURACY**  
 One Part in 200.

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.  
 The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company UNITED FUEL GAS CO.  
 Address CHARLESTON W.VA.  
 Farm L.E. CAMPBELL, ET. AL.  
 Tract \_\_\_\_\_ Acres 263.07 Lease No. 46317 ET. AL.  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9534  
 Elevation (Spirit Level) 766.23'  
 Quadrangle KENNA SE  
 County KANAWHA District POCA  
 Engineer Abner S. Hardman  
 Engineer's Registration No. 2330  
 File No. 64-69 Drawing No. \_\_\_\_\_  
 Date JULY 11, 1969 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

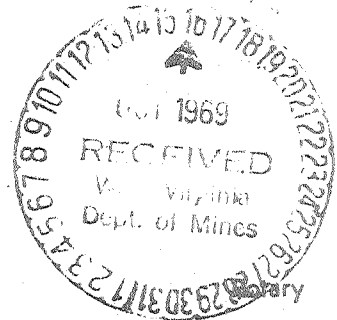
**WELL LOCATION MAP**  
 FILE NO. KAN-2423

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*Deep Well (Newburg)*

5-5 Rocky Fork 312



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**WELL RECORD**

Rotary   
 Spudder   
 Cable Tools   
 Storage  NOTE  
 Oil or Gas Well  **Gas** (KIND)

Quadrangle **Kenna 38°45' 9-52**  
**Sissonville**  
 Permit No. **KAN-2423**

Company **United Fuel Gas Company**  
 Address **Charleston, West Virginia**  
 Farm **L. E. Campbell ET AL** Acres **263.07**  
 Location (waters) **Bostic Branch of Grapevine Creek**  
 Well No. **9534** KB-778.23 Elev. **766.23**  
 District **Poca** County **Kanawha**  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_

Drilling commenced **August 18, 1969**  
 Drilling completed **August 29, 1969**

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume **12** MMCF Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) **1000-gals Mud Acid 8106 gals Fill up 22680 gals Treating 8862 Over Flow**  
 Additives **WAC-10 800# WG-6 400# WAC-8 400# Suds 20-gals. Morflo 20 gals. CW-1 300# Sand**

RESULT AFTER TREATMENT (Initial open Flow or bbls.) **76 MMCF** **76,000 MCF/DPD** **30,000**  
 ROCK PRESSURE AFTER TREATMENT **1980** HOURS **76,000,000**

Fresh Water **10** Feet Salt Water **1170** Feet  
 Producing Sand **Newburg** Depth **5702'**

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13		121'	
<del>9</del> 9"		1768'	Size of
<del>8 1/2</del> 8 1/2"		5708'	Depth set
6 3/4			
5 3/16			
4 1/2			
3			Perf. top
2		5705'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.  
 CASING CEMENTED **7"** SIZE **5708** No. Fl. \_\_\_\_\_ Date \_\_\_\_\_  
 Amount of cement used (bags) **150**  
 Name of Service Co. **Halliburton**  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	130	Water @ 10'		
Sand-Shale			130	800			
Sand <i>Salt</i>			800	1170	Salt Water		
Sand			1170	1500			
Big Lime			1500	1655			
Injun			1655	1685			
Shale			1685	4770			
Cornif. Lime			4770	4860			
Oriskany			4860	4935	Show of gas		
Dolomite			4935	5668			
Newburg			5668	5676			
Dolomite	<i>McKenzie</i>		5676	5702			
					Test before fracturing: <b>12 MMCF</b> Final Open Flow: <b>76 MMCF</b> (Four point potential test) Shut in 7" casing 8-29-69  Casing Points: 13-3/8" 121' 100 Bags Cement 9-5/8" 1768' 600 Bags Cement 7" 5708' 150 Bags Cement  Logs Run: Gamma Ray-Density-Caliper Permit No. KAN-2423 Shut In 7" Casing 8-29-69		

*5702*  
*4935*  
*767*

JUL 14 1997

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: CAMPBELL, LEWIS E. Operator Well No.: L. CAMPBELL #1

LOCATION: Elevation: 766.23 Quadrangle: KENNA

District: POCA County: KANAWHA Latitude: 10400 Feet South of 38 Deg. 32Min. 30 Sec. Longitude 5280 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: VIKING ENERGY CORPORATION P. O. BOX 13366 SISSONVILLE, WV 25360-0000

Agent: MICHAEL PINKERTON

Inspector: CARLOS HIVELY Permit Issued: 07/22/96 10-21-1996 Well work Commenced: Well work Completed: 6-30-1997 Verbal Plugging Permission granted on: Rotary Cable Rig Total Depth (feet) 3919 Fresh water depths (ft) 1768 Salt water depths (ft)

Is coal being mined in area (Y/N)? Coal Depths (ft): N

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement Fill Up Cu. Ft. Rows include sizes 7, 9 5/8, 13 and corresponding drilling/remaining lengths and cement bags.

OPEN FLOW DATA

Producing formation SHALE Pay zone depth (ft) 1950-2150 Gas: Initial open flow 75 MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 75 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 24 N/A Hours Static rock Pressure 100 psig (surface pressure) after 24 Hours

Second producing formation SHALE Pay zone depth (ft) 2550-3100 Gas: Initial open flow 75 MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 75 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 24 Hours Static rock Pressure 100 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: VIKING ENERGY CORPORATION By: Michael Pinkerton Date: 7-11-97

JUL 18 1997

1ST STAGE SHALE 1950-2300 NITROGEN FRAC 500 GAL. 15%HCL, 750,000 SCF N2, BKDN 2000PSI  
ATP 2000PSI, AIR 50,000 SCF/MIN ISIP1955 PSI 5MIN. SI1507 PSI

2ND STAGE 14 HOLES 2550-3100 NITROGEN FRAC 375 GAL 15%HCL , SCF N2 (BKDN 2799 PSI ATP 2700  
PSI), PUMP 375 GAL 15% HCL (W/8PERF BALLS AND 300000 SCF N2 BKDN 3250 PSI ATP 3100 PSI,  
AIR 50000 SCF/MIN., ISIP 2965 PSI 5MIN. SI2052PSI

WR-35

08-Dec-92

API # 47-039-02423 F

State of West Virginia  
Division of Oil and Gas

Well Operator's Report of Well Work

DEC 2 2 1992  
Perforations  
of Oil & Gas

Name: Campbell, Lewis E.

Operator Well No. Campbell #1-9534

LOCATION: Elevation: 766.23      Quadrangle: Romance  
District: Poca      County: Kanawha  
Latitude: 10400 Feet South of 38 Deg. 32 Min. 30 Sec.  
Longitude: 5280 Feet West of 81 Deg. 32 Min. 30 Sec.

Company:

Viking Energy Corporation  
P.O. Box 13366  
Sissonville, WV 25360

Agent: Michael Pinkerton  
Inspector: Carlos W. Hively

Permit Issued: 12-08-92  
Well work Commenced: 12-09-92  
Well work Completed: 12-18-92

Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_

Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig

Total Depth (feet) \_\_\_\_\_  
Fresh water depths (ft) n/a

Salt water depths (ft) n/a

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill up Cu.Ft.
Size			
7"		*4000'	*131 cf
2 3/8"		3800'	

Is coal being mined in area (Y/N)? N

Coal Depths (ft): \_\_\_\_\_

\* See Back

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth (ft) \*  
Gas: Initial open flow 177 MCF/D Oil: Initial open flow 0 Bbl/d  
Final open flow 159 MCF/D Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 24 Hours  
Static rock Pressure 780 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/D Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/D Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING; 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: Viking Energy Corporation

BY: W Thomas White Consultant

DATE: 12-29-92

Reviewed TM6

Recorded \_\_\_\_\_

JUL 30 1993

STIMULATION SUMMARY

Partial Plugging Data:

Set 5.61 Bridge plug @ 4500'

Squeeze Cement Data:

7" Casing perforated and squeeze cemented attaining 131 cf fill-up to 3250'. Total Depth inside 7" at 4000'.

Recompletion Data:

813 813  
Devonian "Brown" Shale 3680-3913' 20 holes  
75 quality foam frac, 45,000 lbs 20/40 sand

See original record for additional formation information and flow data.

TO 5702

DF-545

DPT-535



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: 1095 Viking Energy Inc. 51440 (9) FBS
- 2) Operator's Well Number: L. Campbell #1 WV9534 3) Elevation: 766.23
- 4) Well type: (a) Oil    / or Gas X /  
 (b) If Gas: Production    / Underground Storage    /  
 Deep    / Shallow X /
- 5) Proposed Target Formation(s): 441 Shale Sand
- 6) Proposed Total Depth: 4770 feet
- 7) Approximate fresh water strata depths: NA
- 8) Approximate salt water depths: NA
- 9) Approximate coal seam depths: NA
- 10) Does land contain coal seams tributary to active mine? Yes    / No X /

11) Proposed Well Work: Perforate and Fracture Shale Sand

12) Permanently Plug Bottom Hole with Tapered Cement

CASING AND TUBING PROGRAM

*the 7" to 300' above the shale or to the 9 5/8" shale frac existing well.*

TYPE	SIZE	GRADE	WEIGHT PER FT.	FOOTAGE	INTERVALS	CEMENT
Conductor	13			121	121	100 bags
Fresh Water	9 5/8			1768	1768	600 bags
Coal						
Intermediate	7			5708	5708	150 bags
Production	2			5705		
Tubing						
Liners						

PACKERS : Kind     
 Sizes     
 Depths set   

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond Blanket CDs Agent  
 (Type)

RE-  
Environmental  
NOV 06 92  
Permitting  
Office of Oil & Gas

- 1) Date: October 29, 1992
- 2) Operator's well number  
L. Campbell #1 WV 5534
- 3) API Well No: 47 - 39 - 2423 - Free  
State - County - Permit

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
  - (a) Name Lewis E. Campbell  
Address P. O. Box 10171 Sta C  
Charleston, WV. 25312
  - (b) Name John E. Campbell  
Address Same
  - (c) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5) (a) Coal Operator:
  - Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (b) Coal Owner(s) with Declaration  
Name No Coal  
Address \_\_\_\_\_
  - Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 6) Inspector \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone (304)- \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
 X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

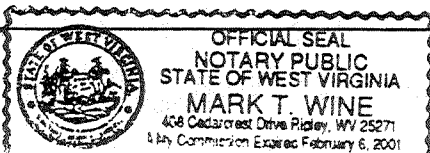
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Viking Energy Inc.  
 By: Michael Robertson  
 Its: Designated Agent  
 Address P. O. Box 13366  
Sissonville, WV. 25360  
 Telephone 304-372-9374

Subscribed and sworn before me this 5 day of November, 1992

Mark T. Wine Notary Public

My commission expires \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

- 1) Well Operator: Viking Energy Inc. 51440 <sup>1095</sup> (8) 415
- Operator's Well Number: L. Campbell #1 WV9534 3) Elevation: 766.23
- Well type: (a) Oil      / or Gas X / *Issued 07/22/96*  
 (b) If Gas: Production      / Underground Storage      / *Expires 07/22/98*  
 Deep      / Shallow X /
- Proposed Target Formation(s): Shale Sand <sup>40</sup>
- Proposed Total Depth: 4770 feet
- 7) Approximate fresh water strata depths:
- 8) Approximate salt water depths:
- 9) Approximate coal seam depths:
- 10) Does land contain coal seams tributary to active mine? Yes      / No X /
- 11) Proposed Well Work: Perforate and Fracture Shale Sand

**RECEIVED**  
 WV Division of  
 Environmental Protection  
 JUL 02 1995  
 Permitting  
 Office of Oil & Gas

**CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	13			121	121	100 bags
Fresh Water	9 5/8			1768	1768	600 bags
Coal						
Intermediate	7			5708	5708	150 bags
Production	2			5705		
Tubing						
Liners						

*Comingle with Newburg & Oriskany*

*Existing from well reads*

*Possible? Squeeze*

PACKERS : Kind                       
 Sizes                       
 Depths set                     

For Office of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP

Plat  WW-9  WW-2B  Bond Blanket  Agent

(Type)

*C.H. 6-2496*

22251

1) Date: June 7, 1996  
2) Operator's well number  
L. Campbell #1 WV9534  
3) API Well No: 47 - 39 - 2423 - F  
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Lewis E. Campbell  
Address P.O. Box 10171 Sta C  
Charleston, WV 25312  
(b) Name John E. Campbell  
Address Same  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name No Coal  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Carlos Hively  
Address 223 Pinch Ridge Road  
Elk View, WV 25071  
Telephone (304)-965-6069

(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_ Personal Service (Affidavit attached)  
\_\_\_\_ Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Viking Energy Inc.  
By: Michael Roberts  
Its: \_\_\_\_\_ Designated Agent  
Address P.O. Box 13366  
Sissonville, WV 25360  
Telephone 304-984-3389

Subscribed and sworn before me this 7 day of June, 1996

Mark T. Wine  
My commission expires \_\_\_\_\_



OFFICIAL SEAL  
NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
MARK T. WINE  
408 Cedarcrest Drive Ripley, WV 25077  
My Commission Expires February 9, 2001

Notary Public