

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 3-09-12  
API #: 47-039-02446 PPIF

Farm name: Harry Paxton Operator Well No.: Harry Paxton

LOCATION: Elevation: 798.1 Quadrangle: Pocatalico

District: Poca County: Kanawha  
Latitude: 1600' Feet South of 38 Deg. 30 Min. 00 Sec.  
Longitude 7120' Feet West of 81 Deg. 37 Min. 30 Sec.

Company: Viking Energy Corp.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
8113 Sissonville Dr. Sissonville, WV 253	20"	14'	14'	cem @ 29'
Agent: Michael Pinkerton	11 3/4 "	258'	258'	cem @ 275' 125 sacks
Inspector: Terry Urbin	8 5/8"	1904'	1904'	cem @ 1921' 100sacks
Date Permit Issued: <u>8/5/10</u>	5 1/2"	5634'	5634'	cem @ 5649' 130 sacks
Date Well Work Commenced: <u>11/3/10</u>				
Date Well Work Completed: <u>5/3/11</u>				
Verbal Plugging: <u>n/a</u>				
Date Permission granted on: <u>n/a</u>				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>	n/a			
Total Vertical Depth (ft): <u>5710</u>				
Total Measured Depth (ft): <u>5710</u>				
Fresh Water Depth (ft.): <u>258'</u>				
Salt Water Depth (ft.): <u>1300'</u>				
Is coal being mined in area (N/Y)? <u>no</u>				
Coal Depths (ft.): <u>none</u>				
Void(s) encountered (N/Y) Depth(s) <u>N</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation oriskany Pay zone depth (ft) 4899-4946

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Michael Pinkerton  
Signature

3-09-12  
Date

03/16/2012

Were core samples taken? Yes \_\_\_\_\_ No X

Were cuttings caught during drilling? Yes \_\_\_\_\_ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list yes gamma ray casing collar log

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

11-02-11 ran ccl & gr: set bridge plug @4940'. Perforated 30 shots from 4882' -4902'.

11-03-11 ran 5 1/2" x 2 7/8" packer on 2 7/8 tubing. Set packer 2 4839' one joint tail pipe. RU BJ Frac Oriskay w Viking x-link @ 17 BPM: Broke down @ 1510. psi: Avg treating pressure 3932 @ 17 bpm: isip 3190: 2 MIN 2022 PSI.

Placed 15323 #s 20/40 sand 1-2 Ppg. Had to cut sand early - Screening out. Started sand back in. Screening out again Flushed to top perf: Total fluid to recover 518Bbls

Plug Back Details Including Plug Type and Depth(s): set bridge plug @ 4940'

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

rework

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