



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 11, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 1-S-158
47-039-02482-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 1-S-158
Farm Name: KANAWHA HOCKING C & C
U.S. WELL NUMBER: 47-039-02482-00-00
Vertical Plugging
Date Issued: 2/11/2022

I

47039024820

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/11/2022

1) Date January 26, 2022
2) Operator's
Well No. 3-S-158
3) API Well No. 47 ⁰³⁹ 02482

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1103.71 feet Watershed Big Ninemile Campbells Creek
District Malden County Kanawha Quadrangle Quick

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Diversified Production, LLC (in-house rig)
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

See Prog Page

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 2-1-22

02/11/2022

Plugging Prognosis

API #: 4703902482

West Virginia, Kanawha Co.

Lat/Long: 38.28817782 -81.42818594

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 20'

8-1/4" @ 457' (cement to 170' w/ 90 sxs)

6-5/8" from 1,673' to 1,471'

4-1/2" @ 2,135' (cemented to 1,551' w/ 42 sxs)

2" tbg @ 2,081'

TD @ 2,135'

Completion: Injun - 1,826'-1,834'; Weir - 2,075'-2,088'

Fresh Water: 30'

Salt Water: 928'; 1,050'

Gas Shows: 1,812'; 2,020'-2,038'

Oil Shows: None listed

Coal: 125'-130'

Elevation: 1,082.64'

Operator to Core with Cement all Oil & Gas Formations including Salt, Elevation, Coal & Freshwater

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline.
5. Run in to depth @ 2,088'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 465' C1A cement plug from **2,088' to 1,623' (Injun and Weir perforations and gas shows plug, 6-5/8" csg)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1,623'. Pump 6% bentonite gel from 1,623' to 1100'.
7. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 1100'. Pump 222' C1A cement plug from **1100' to 878' (elevation and saltwater plug)**
9. TOOH w/ tbg to 878'. Pump 6% bentonite gel from 878' to 709'.
10. TOOH w/ tbg to 709'. Pump 302' C1A cement plug from **709' to 407' (liner plug, 8-1/4" csg shoe)**
11. TOOH w/ tbg to 407'. Pump 6% bentonite gel from 407' to 180'.
12. TOOH w/ tbg to 180'. Pump 180' C1A cement plug from **180' to surface (fresh water, coal show and surface plug)**.
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Debra Urban
2-1-22

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39-30
7-35



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage C. NO. 1
Oil or Gas Well Gas C. NO. 2
(KIND)

Quadrangle Clendenin

Permit No. Kan - 2482

WELL RECORD

Company Spartan Gas Company
Address P.O. Box 766, Charleston, W. Va. 25323
Farm Kan. & Hocking Coal & Coke Acres 11, 128
Location (waters) Campbells Creek
Well No. 3-S-158 Elev. 1082.64
District Malden County Kanawha
The surface of tract is owned in fee by Kan. & Hocking Coal & Coke Co. Address Shrewsbury, W. Va.
Mineral rights are owned by same Address _____
Drilling commenced 10-18-70
Drilling completed 11-25-70
Date Shot _____ From _____ To _____
With _____
Open Flow 20 /10ths Water in 1" Inch
_____ /10ths Merc. in _____ Inch
Volume 47 M Cu. Ft.
Rock Pressure 160 lbs. 40 hrs.
Oil _____ bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	20'	20'	Size of
8 1/4	457'	457'	
6 3/4	1673'	202'	Depth set
5 3/16			
4 1/2	2135'	2135'	
3			Perf. top <u>1826</u>
2	2081'	2081'	Perf. bottom <u>1834</u>
Liners Used			Perf. top <u>2075</u>
			Perf. bottom <u>2088</u>

WELL ACIDIZED (DETAILS) _____

WELL FRACTURED (DETAILS) 12-1-70, 2 Zones, Total 82 1/2 Bbls. water, 43,000# sand.

Attach copy of cementing record.
CASING CEMENTED 8" SIZE 457' No. Ft. 10-23-70 Date
Amount of cement used (bags) 90
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 125 FEET 60 INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 142 MCF 442,000
ROCK PRESSURE AFTER TREATMENT 150# HOURS 24 hrs.
Fresh Water 30 Feet _____ Salt Water 1050 Feet _____
Producing Sand Weir & Injun Depth 1820-1858, 2070-2094

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & Sand			0	29			
Sand			29	98			
Slate			98	125			
Coal			125	130			
Slate			130	179			
Sand			179	200			
Slate			200	208			
Sand			208	225			
Slate			225	290			
Lime			290	300			
Slate			300	372			
Sand			372	400			
Slate			400	460			
Sand			460	510			
Slate			510	523			
Sand			523	700			
Slate			700	727			
Sand			727	780			
Slate			780	807			
Sand			807	860			
Sl. & Sh.			860	879			
Sand			879	1110	Water	928'	Salt?
Ed. & Sl.			1110	1154			
Sand			1154	1274			
Slate			1274	1283			
Red Rock			1283	1285			
Slate			1285	1338			
Sand			1338	1374			
Lime			1374	1396			

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Formation	Color	Hard or Soft	Top 1/2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1396	1426			
R.R. & Im.			1426	1438			
Lime			1438	1450			
Slate			1450	1466			
Sand			1466	1520			
Lime			1520	1533			
Sl. & Sh.			1533	1536			
Sand			1536	1554			
Slate			1554	1577			
Lime			1577	1585			
Slate			1585	1588			
Lime			1588	1617			
Slate			1617	1624			
Lime			1624	1632			
Slate			1632	1643			
B. Im.			1643	1820			
Injun			1820	1858			
Sl. & Sh.			1858	1923			
Sand			1923	1934			
Sl. & Sh.			1934	2070			
Sand			2070	2094			
Sl. & Sh.			2094	2138			
TOTAL DEPTH				2138			
					Gas	1812	6/10 W 1"
						Dec. to	4/10 W 1/2"
					Gas	2020-38	22/10 W 1"
11/27/70	Ran & cemented 4 1/2" csg. at 2135'. Circulated gel to surface ahead of 42 sks. cement, 24# Haloid 9.						

CAS

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WV Department of
Environmental Protection

Date January 8, 1971

APPROVED Spartan Gas Company, Owner

By [Signature]
(Title)

WW-4A
Revised 6-07

1) Date: January 26, 2022
2) Operator's Well Number
3-S-158

3) API Well No.: 47 - 039 - 02482

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

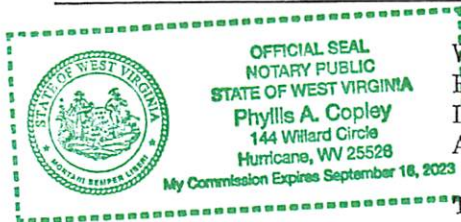
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>ACIN, LLC</u>	Name <u>None</u>
Address <u>5260 Irwin Road</u>	Address _____
<u>Huntington, WV 25705</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>ACIN, LLC C/O NRP (Operating) LLC</u>
_____	Address <u>5260 Irwin Road</u>
_____	<u>Huntington, WV 25705</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>Investment Management Group, LLC</u>
<u>Clendenin, WV 25045</u>	Address <u>4010 MacCorkle Avenue, SE</u>
Telephone <u>304-549-5915</u>	<u>Charleston, WV 25304</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Title: Director Production
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-543-6988

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Office of Oil and Gas

Subscribed and sworn before me this 28th day of January 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

FEB 01 2022
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

3-5-158
47039-02482P

7020 3160 0000 1694 9985

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Charleston, WV 25304

OFFICIAL USE

Certified Mail Fee	\$3.75	0523
\$	\$3.05	03
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$2.16	
\$		01/28/2022
Total P	\$8.96	
\$	3-S-158, 4-S-160, 1-S-155	
Sent To	Investment Management Group	
Street	4010 MacCorkle Avenue SE	
City, St	Charleston, WV 25304	
PS Fo		Instructions

7020 3160 0000 1694 9992

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Huntington, WV 25705

OFFICIAL USE

Certified Mail Fee	\$3.75	0523
\$	\$3.05	03
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$2.16	
\$		01/28/2022
Total P	\$8.96	
\$	3-S-158, 4-S-160, 1-S-155	
Sent To	ACIN LLC	
Street	C/O NRP (Operating) LLC	
City, St	5260 Irwin Road Huntington, WV 25705	
PS Fo		Instructions

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02/11/2022

SURFACE OWNER WAIVER

4703902482P

Operator's Well Number

3-S-158

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Gregory J. Wooten
Senior Chief Engineer Date 2/11/2022

Signature

Date

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Office of Oil and Gas
FEB 3 2022
WV Department of
Environmental Protection

02/11/2022

WW-4B

API No. 47-039-02482
Farm Name Kan & Hocking Coal & Coke Co.
Well No. 3-S-158

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.


This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2/1/2022


By: Gregory F. Nooten
Its: Senior VP - Chief Engineer

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WV Department of
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WW-9
(5/16)

API Number 47 - 039 - 02482
Operator's Well No. 3-S-158

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Big Ninemile Campbells Creek Quadrangle Quick

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No *JW*

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *JA*
Company Official (Typed Name) Jeff Mast
Company Official Title Director Production



Subscribed and sworn before me this 20th day of January, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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02/11/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

Title: Inspector [Signature]

Date: 2-1-22

Field Reviewed? (checked) Yes () No

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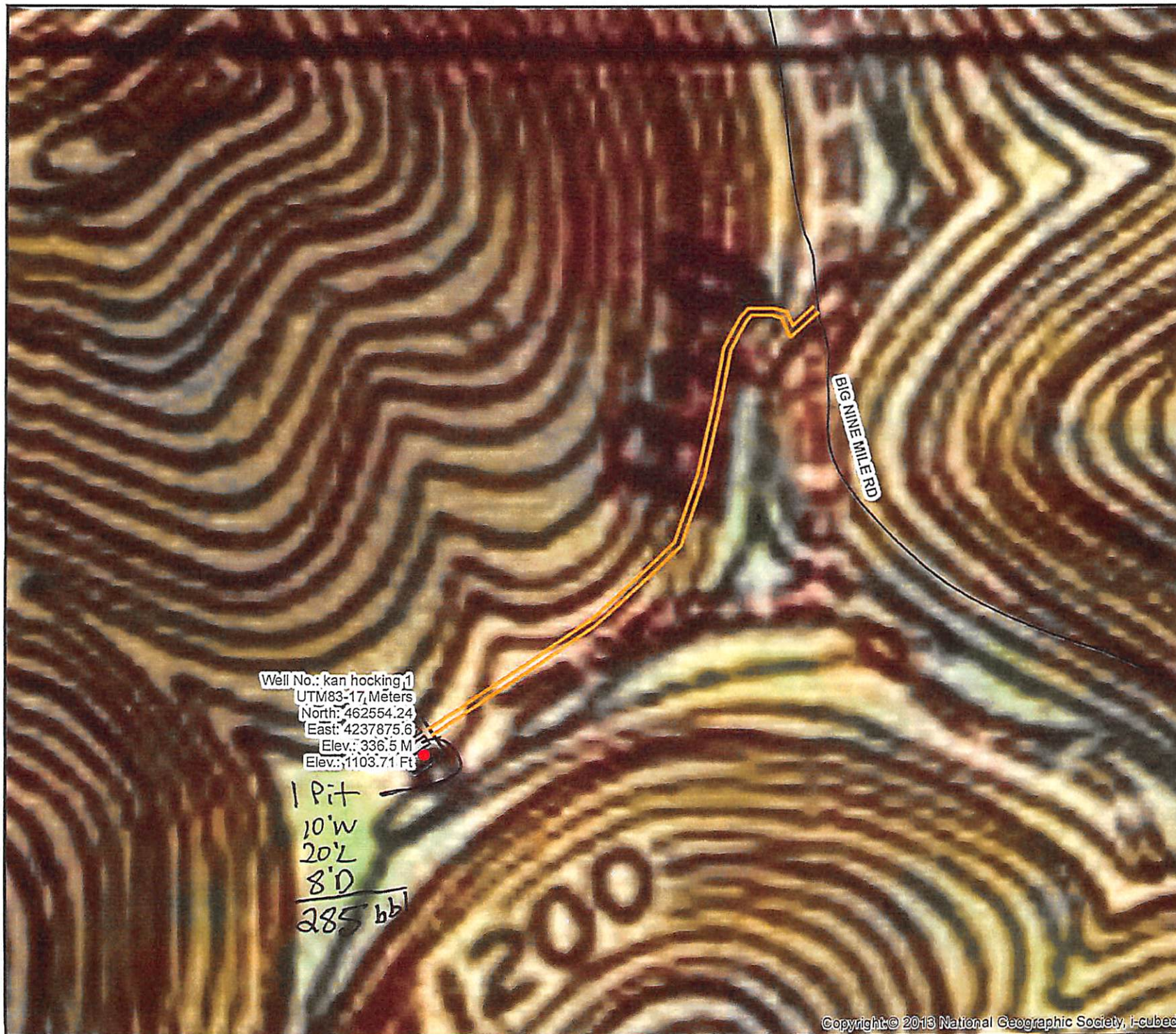
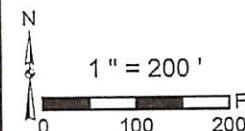
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-039-02482

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads



Well No.: kan hocking_1
UTM83-17, Meters
North: 462554.24
East: 4237875.6
Elev.: 336.5 M
Elev.: 1103.71 Ft

1 Pit
10'w
20'L
8'D
285 bb

4703902482P



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-039-02018, 02482, 02534)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, Feb 11, 2022 at 10:16 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Urban, Terry W" <terry.w.urban@wv.gov>, Sallie Robinson <sallierobinson@kanawha.us>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.







47-039-02018 - 1
47-039-02482 - 1-S-158
47-039-02534 - 6

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
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