



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 30, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3902689, issued to MCKOWN, C.I. & SON, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

A blue ink signature of James Martin, written in a cursive style.

James Martin
Chief

Operator's Well No: 64
Farm Name: BLUE EAGLE LAND, LLC
API Well Number: 47-3902689
Permit Type: Plugging
Date Issued: 05/30/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date MARCH 17, 20 14
2) Operator's
Well No. BLUE CREEK #64
3) API Well No. 47-039 - 2689

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1119 Watershed CAMPBELL'S CREEK
District MALDEN County KANAWHA Quadrangle QUICK 7.5'

6) Well Operator C. I. McKOWN & SON, INC. 7) Designated Agent C. I. McKOWN, II
Address P.O. BOX 711 Address P.O. BOX 711
NEWTON, WV 25266 NEWTON, WV 25266

8) Oil and Gas Inspector to be notified Name TERRY URBAN
Address P.O. BOX 1207
CLENDENIN, WV 25045
9) Plugging Contractor Name C. I. McKOWN & SON, INC.
Address P.O. BOX 711
NEWTON, WV 25266

10) Work Order: The work order for the manner of plugging this well is as follows:

- GEL HOLE FROM TD TO 2180'
- SET CEMENT PLUG FROM 2180' TO 2080'
- CUT 4 1/2" CASING AT ABOUT 1500' (OR FREE POINT)
- GEL FROM 2080' TO 1550' (OR FREE POINT)
- SET CEMENT PLUG FROM 1550' TO 1450' (OR OVER CUT)
- GEL FROM 1450' TO 950' *ABOVE SALT SWD*
- SET CEMENT PLUG 950' TO 850'
- GEL FROM 850' TO 520'

SEE ADDITIONAL PAGE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



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Office of Oil and Gas
APR 28 2014
Date 4-15-14
Environmental Protection

WW-4B
Rev. 2/01

1) Date MARCH 17, 2014
2) Operator's
Well No. BLUE CREEK #64
3) API Well No. 47-039 - 2689

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Address P.O. BOX 711
NEWTON, WV 25266

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CONTINUED FROM FIRST PAGE

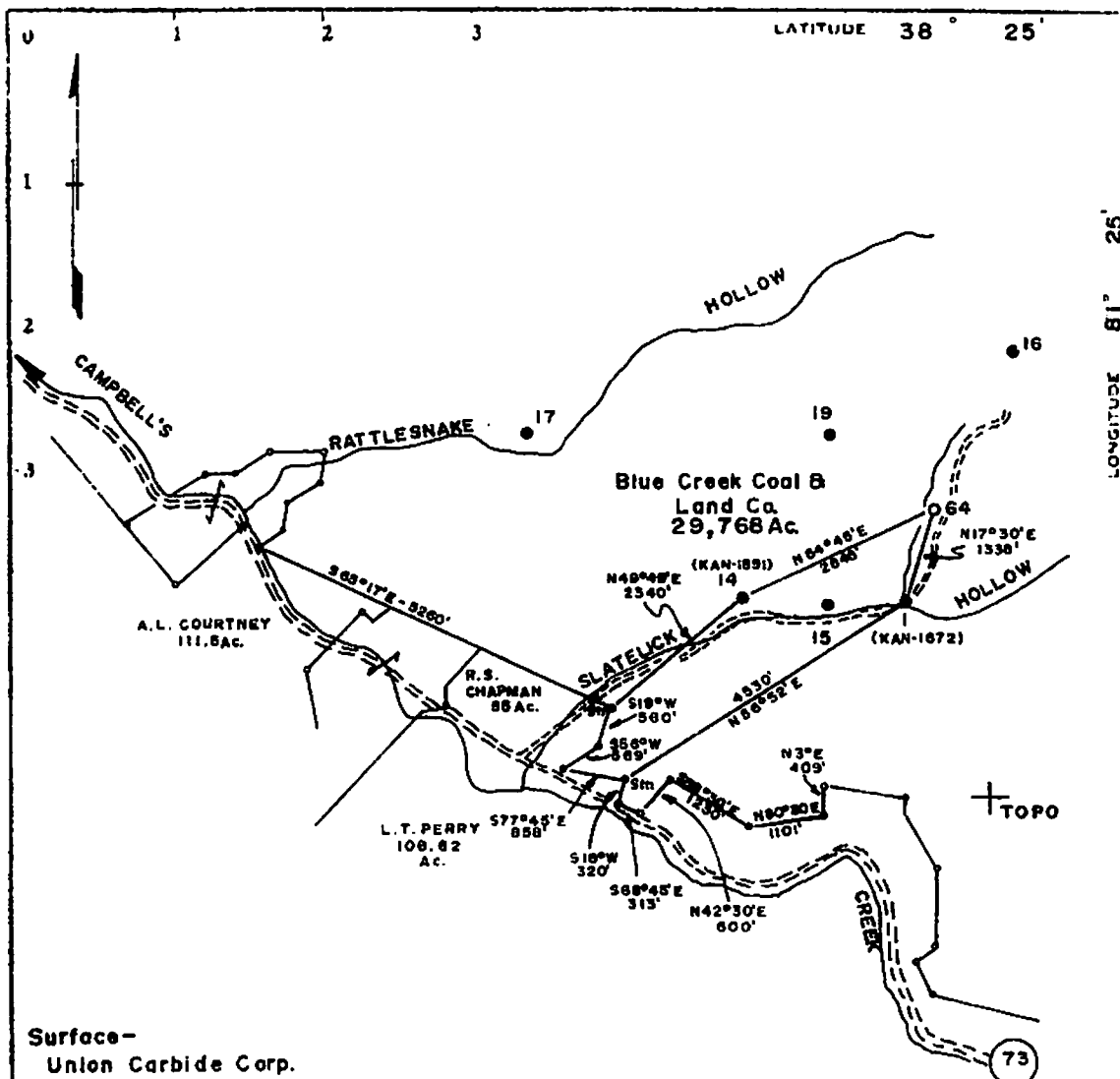
SET CEMENT PLUG 520' TO 420'
GEL 420' TO 200'
CEMENT FROM 200' TO SURFACE
ERECT MONUMENT

*All plug can be change
Dry Plugging process*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 4-15-14

11/16/74 F1



Surface-
Union Carbide Corp.

Minimum Error of Closure 1' in 200'

Source of Elevation \pm 1' by Blue Creek Gas Co. (KAN-1672)

Elevation - 1014.41

I the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Signed: *Ernest A. Lucas*
Map No. 110 Squares: N 5 75 E W 48

Company **PENNZOIL COMPANY**
 Address P.O. Box 1588, Parkersburg, W. Va. 26101
 Part of **BLUE CREEK COAL & LAND CO.**
 Acres **29,768** Lease No. **57822**
 Well No. **64** Serial No.
 Elevation Spud Log **1118.63**
 Township **CLENDENIN**
 County **KANAWHA** District **MALDEN**
 Surveyor **CURLES & LUCAS**
 Surveyor's Registration No. **275**
 Plat No. **44** Drawing No.
 Date **12-12-74** Scale **1" = 2000'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **KAN-2689**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

05/30/2014

2300 N. 110



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary X Oil X
Cable _____ Gas X
Recycling _____ Comb. XX
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Clendenin
Permit No. Kan-2689

Company <u>Pennzoil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1588, Parkersburg, W. Va. 26101</u>				
Farm <u>Blue Creek Coal & Land Co. Acres 29,768</u>	Size			
Location (waters) <u>Campbell's Creek</u>	20-16			
Well No. <u>64</u> Elev. <u>1118.63'</u>	Cond.			
District <u>Malden</u> County <u>Kanawha</u>	13-10"			
The surface of tract is owned in fee by _____	9 5/8			
<u>Union Carbide Corporation / Realty Dept.</u>	8 5/8	473	473	
Address <u>P.O. Box 8004, Charleston, W. Va. 25303</u>	7			
Mineral rights are owned by <u>Same as above</u>	5 1/2			
Address _____	4 1/2	2198	2198	
Drilling Commenced <u>12-26-74</u>	3			
Drilling Completed <u>12-30-74</u>	2			
Initial open flow <u>15,000</u> cu. ft. <u>15</u> bbls.	Liners Used			
Final production <u>12,000</u> cu. ft. per day <u>12</u> bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details: Fractured: 1-14-75 w/500 gals. 15% HCL, 743 Bbls. treated water, 30,000# 20/40 sd.

Attach copy of cementing record.

Perf: 2155-2157-16 holes

Coal was encountered at _____ Feet _____ Inches

Fresh water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand Berea _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Substructure			0	7		
Rock & Sand			7	98		
Rock, Sand & Shale			98	329		
Sand			329	966		
Salt Sand			966	1501		
Little Lime			1501	1542		
Pencil Cave			1542	1563		
Big Lime			1563	1721		
Pocono Injun			1721	1766		
Shale			1766	1825		
Weir Sand			1825	1932		
Shale			1932	2126		
Coffee Shale			2126	2152		
Berea			2152	2160		
Shale			2160	2200		
Total Depth				2200		

(over)

* Indicates Electric Log tops in the remarks section.

PENNZOIL COMPANY

NEW WELL REPORT

LEASE NO. 57822 29,768 ACRES

WORKING DISTRICT Southern Area
Map No. 110-W

Blue Creek Coal & Land Company FARM

WELL NO. 64 N. _____ S. 75 E. _____ W. 48

Malden DISTRICT OR TOWNSHIP

Kanawha COUNTY Clendenin QUARTER

LOCATION MADE December 12, 1974

DRILLING COMMENCED December 26, 1974

DRILLING EQUIPMENT USED SPUDDER ROTARY

DRILLING COMPLETED December 30, 1974

DRILLING EQUIPMENT FURNISHED BY F.W.A. Drilling Company

TOTAL DEPTH 2200' SAND Berea

ELEVATION: FLOOR 1125.63

DRILLING CONTRACTOR F.W.A. Drilling Company

ELEVATION: GROUND 1118.63

WORK ORDER No. 70-2-4697

FORMATION RECORD

KIND	TOP	BOTTOM	STEEL LINE MEAS.	TEST	KIND	TOP	BOTTOM	STEEL LINE MEAS.	TEST
Substructure	0	7	.						
Rock & Sand	7	98							
Rock, Sand & Shale	98	329							
Sand	329	966							
Salt Sand	966	1501							
Little Line	1501	1542							
Pencil Cave	1542	1563							
Big Lime	1563	1721							
Pocono Injun	1721	1766							
Shale	1766	1825							
Weir Sand	1825	1932							
Shale	1932	2126							
Coffee Shale	2126	2152							
Berea	2152	2160							
Shale	2160	2200							
Total Depth		2200							

Logged by: Schlumberger 12-30-74 to 2201'.
Gamma Ray - Density.

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Environmental Protection

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NEW WELL REPORT - CONTINUED

INITIAL TORPEDO RECORD

CASING AND TUBING RECORD

Date of Shot	SIZE	PUT IN WELL			PULLED OUT		
		TRANSFER NO.	FEET	INCH	TRANSFER NO.	FEET	INCH
Name of Torpedo Co.	8-5/8"		468	28			
No. of Quarts	4-1/2"		2204	53			
Length of Shell							
Diameter of Shell							
Length of Anchor							
Ton of Shot							
Bottom of Shot							
Feet of Fluid in Hole When Shot							
Results:							

PACKER RECORD

INITIAL PRODUCTION FIRST 24 HOURS		KIND	SIZE	DEPTH SET	DATE SET
Open Flow /10ths Water in.....Inch		Parmaco Steel Shoe	8-5/8"	473'	RKB 12-27-74
...../10ths Merc. in.....Inch		Baker Guide Shoe	4-1/2"	2198'	RKB 12-30-74
Volume.....Cu. Ft.					
Rock Pressure.....lbs.hrs.					
Oil.....bbls., First 24 hrs.					

ACIDIZATION OR FRACTURING RECORD

CASING CEMENTED

DATE WELL ACIDIZED _____
 DATE WELL FRACTURED 1-14-75
 NAME OF COMPANY Halliburton
 (List below materials used in Acidizing or Fracturing, i.e., Sand, Crude Oil, Gasoline, Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and pounds.)

743 Bbls. - Water
30,000 Lbs. - 20/40 Sand
500 Gals. - 15% HCL Acid
550 Lbs. - W-G Gel
20 Gals. - NE Agent 5 N.
4 lbs. - GIM-3

BREAKDOWN PRESSURE 1500 lbs.
 PUMPING PRESSURE Max. 2450#, Min. 1850#, Ave. 2350#.
 AVERAGE PUMPING RATE/MINUTE 25 BPM
 PUMPING TIME _____
 RESULT AFTER TREATMENT { GAS _____ CU. FT.
 OIL _____ BBLs.
 ROCK PRESSURE AFTER TREATMENT _____ LBS.

8-5/8" SIZE 473 FT. RKB 12-27-74 DAT _____
 BAGS USED 350 Sks Neat Cement 3% CC
4 1/2" SIZE 2198 FT. RKB 12-30-74 DAT _____
500 Gal. Mud Flush
 BAGS USED 75 Sks 50/50 PasMix 2% CC
 SIZE _____ FT. _____ DAT _____
 BAGS USED _____
 SIZE _____ FT. _____ DAT _____
 BAGS USED _____

TOP DEPTH OF CEMENT SHOWN BY TEMPERATURE LOG

REMARKS: Logged & Perforated by: McCullough 1-14-75
Perforated 2152 - 2160' (16 holes)

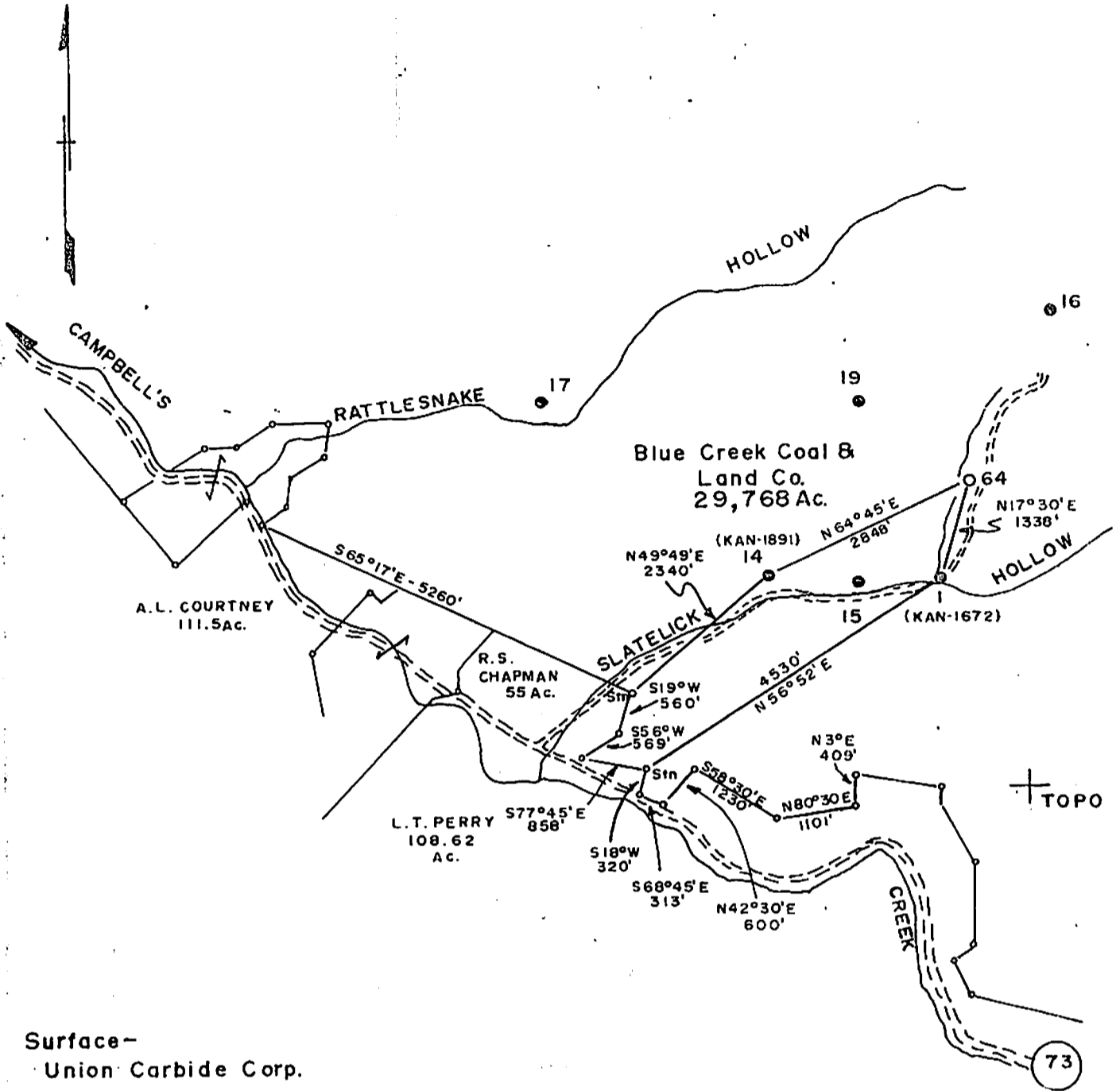
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APR 28 2014

APPROVED

B. J. Palentine

ment of
 SUPERINTENDENT
 tion



Surface -
Union Carbide Corp.

Minimum Error of Closure: 1' in 200'

Source of Elevation #1, by Blue Creek Gas Co. (KAN-1672)

Elevation - 1014.41

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by the laws, rules and regulations of the oil and gas section of the mining board of West Virginia.

Signed: *Curtis A. Luman*

Map No. 110 Square 75 48

- Fracture
- New Location
- Drill Deeper
- Abandonment

OWNER: PENNZBUR COMPANY
 ADDRESS: P.O. Box 158, Parkersburg, W. Va. 26101
 BLUE CREEK COAL & LAND CO.
 Area: 29,768 Lease No. 57822
 Well No. 64 Section No. 64
 Production Spacing Level: 1118.63
 Well Name: CLENDENIN
 County: KANAWHA District: MALDEN
 Surveyor: GREEN, A. HUBBS
 Surveyor's Registration No. 222
 Date: 44 Drawing No. 44
 Date: 12-12-74 Scale: 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 05/30/2014

Denotes location of well on U.S. Geological Survey Topographic Maps, scale 1:50,000 and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border lines of original tracing.

RECEIVED
 Office of Oil and Gas
 APR 28
 WV Department of Environmental Protection

3902089A
CK 8603
10000

WW-4A
Revised 6-07

1) Date: MARCH 17, 2014
2) Operator's Well Number
BLUE CREEK #64
3) API Well No.: 47 - 039 - 2689

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>BLUE EAGLE LAND, LLC</u>	Name <u>MIDLAND TRAIL ENERGY, LLC</u>
Address <u>148 BRISTOL EAST ROAD</u>	Address <u>P.O. BOX 366 110 CATENARY COAL COMPANY ROAD</u>
<u>BRISTOL, VA 24202</u>	<u>TAD, WV 25201</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>BLUE EAGLE LAND, LLC</u>
(c) Name _____	Address <u>148 BRISTOL EAST ROAD</u>
Address _____	<u>BRISTOL, VA 24202</u>
6) Inspector <u>TERRY URBAN</u>	(c) Coal Lessee with Declaration
Address <u>P.O. BOX 1207</u>	Name <u>ROBIN LAND COMPANY, LLC</u>
<u>CLENDENIN, WV 25045</u>	Address <u>500 LEE STREET EAST, SUITE 900</u>
Telephone <u>304-549-5915</u>	<u>CHARLESTON, WV 25301</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

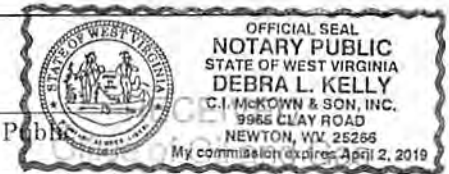
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator C. I. McKOWN & SON, INC.
 By: [Signature]
 Its: PRESIDENT
 Address P.O. BOX 711
NEWTON, WV 25266
 Telephone (304) 565-7318

Subscribed and sworn before me this 11th day of April, 2014
Debra L. Kelly Notary Public
 My Commission Expires April 2, 2019



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

APR 28 2014

05/30/2014

3902689 P

7013 1090 0001 6262 7582

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Certified Fee	3.30	
Return Receipt Fee (Endorsement Required)	2.70	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 8.66	

Sent To: **Midland Trail Energy, LLC**
 Street, Apt. No., or PO Box No.: **Po Box 3166 / 110 Gatenary Coal Co Rd**
 City, State, ZIP+4: **Tad, WV 25201**

PS Form 3800, August 2008 See Reverse for Instructions

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Postage	\$ 2.66	
Certified Fee	3.30	
Return Receipt Fee (Endorsement Required)	2.70	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 8.66	

Sent To: **Blue Eagle Land LLC**
 Street, Apt. No., or PO Box No.: **148 Bristol East Road**
 City, State, ZIP+4: **Bristol, VA 24202**

PS Form 3800, August 2008 See Reverse for Instructions

7013 1090 0001 6262 7575

U.S. Postal Service™
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Postage	\$ 2.66	
Certified Fee	3.30	
Return Receipt Fee (Endorsement Required)	2.70	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 8.66	

Sent To: **Robin Land Company, LLC**
 Street, Apt. No., or PO Box No.: **500 Lee St. East, Suite 900**
 City, State, ZIP+4: **Charleston, WV 25301**

PS Form 3800, August 2008 See Reverse for Instructions

Received

APR 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

05/30/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name C.I. McKOWN & SON, INC. OP Code 307161

Watershed CAMPBELL'S CREEK Quadrangle QUICK 7.5'

Elevation 1119' County KANAWHA District MALDEN

Description of anticipated Pit Waste: FLUIDS ENCOUNTERED WHILE PLUGGING WELL

Will a synthetic liner be used in the pit? YES 20ML

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 047-087-01106)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) C.I. McKOWN, II

Company Official Title PRESIDENT

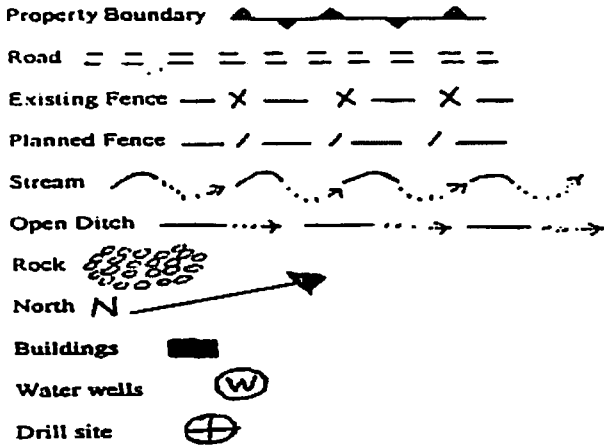
Subscribed and sworn before me this 11th day of April 20 14

Debra L. Kelly Notary Public

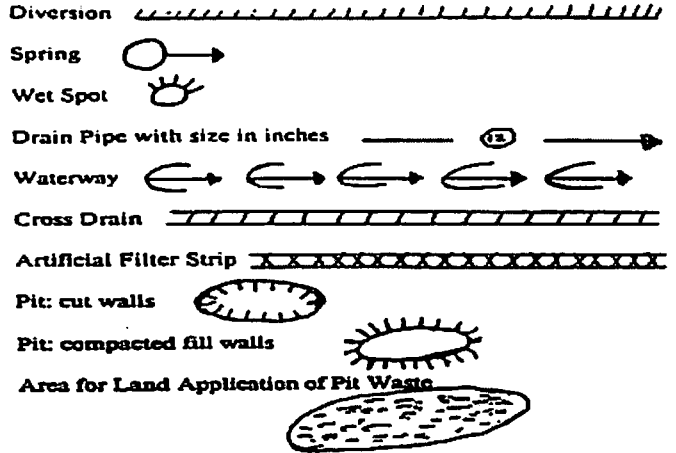
My commission expires April 2, 2019



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WV Department of Environmental Protection
05/30/2014



LEGEND



Proposed Revegetation Treatment: Acres Disturbed +/- 1/2 ACRE Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH _____

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch STRAW 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Seed Type	Area II	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments: _____

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Office of Oil and Gas

APR 28 2014

Title: Inspector Oil & Gas

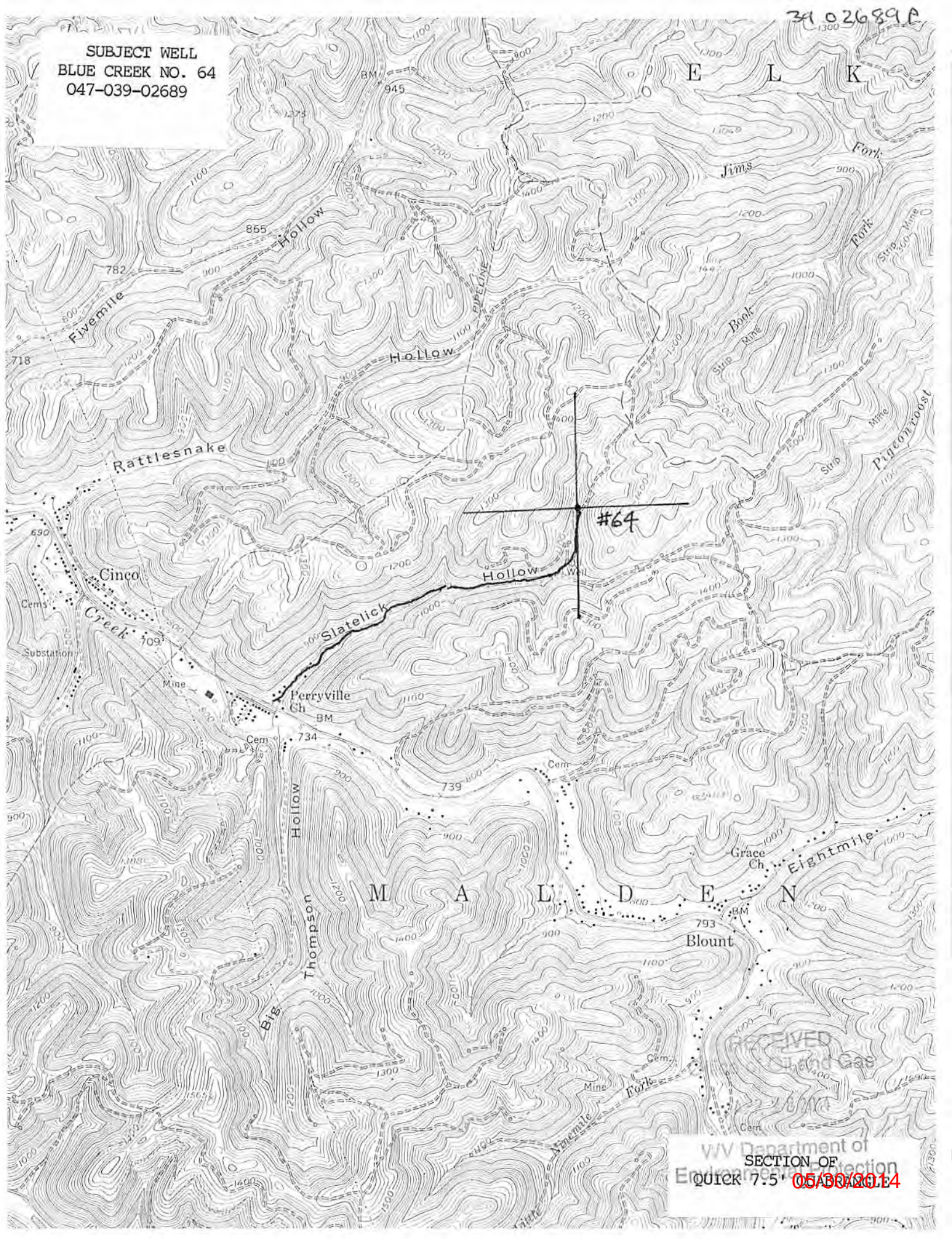
Date: 4-15-14

WV Department of
Environmental Protection

Field Reviewed? Yes No

39 02689A

SUBJECT WELL
BLUE CREEK NO. 64
047-039-02689



WV Department of
SECTION OF
Environmental Protection
QUICK 7.5' 05/30/2014

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 047-039-02689 WELL NO.: 64
 FARM NAME: BLUE CREEK
 RESPONSIBLE PARTY NAME: C.I. McKOWN & SON, INC.
 COUNTY: KANAWHA DISTRICT: MALDEN
 QUADRANGLE: QUICK 7.5'
 SURFACE OWNER: BLUE EAGLE LAND, LLC
 ROYALTY OWNER: RANGE RESOURCES - PINE MOUNTAIN INC.
 UTM GPS NORTHING: 4,243,752 (NAD 83)
 UTM GPS EASTING: 461,908 (NAD 83) GPS ELEVATION: 341 (1119')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

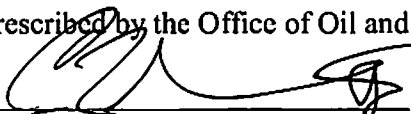
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


 Signature _____ Title PRESIDENT Date 4/11/14

**C.I. McKOWN & SON, INC.***Oil & Gas*

P.O. Box 711

Newton, West Virginia 25266

Telephone: (304) 565-7318

Fax: (304) 565-3804

April 25, 2014

Jeff W. McLaughlin
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
601 57th Street, East
Charleston, West Virginia 25304

RE: Blue Creek #64 (API# 047-039-2689)
Blue Creek #66 (API# 047-039-2723)
Blue Creek #67 (API# 047-039-2726)

Dear Jeff:

Enclosed please find three permit applications for wells to be plugged and abandoned in Kanawha County, West Virginia, as well as checks covering the permit fee for same.

Should you need anything further, feel free to contact me at any time.

Thank you,

Yours,

C.I. McKown, II
President

CIMII/tm
Enclosures

RECEIVED
Office of Oil and Gas

APR 28 2014

WV Department of
Environmental Protection

05/30/2014