



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 21, 2014

WELL WORK PERMIT

Re-Work

This permit, API Well Number: 47-3902747, issued to SHALE GAS PRODUCTION, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: HW BAILEY #3
Farm Name: BAILEY, HISEL W.
API Well Number: 47-3902747
Permit Type: Re-Work
Date Issued: 08/21/2014

Promoting a healthy environment.

08/22/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Shale Gas Production, LLC 494508232 Kanawha Union Pocatalico
Operator ID County District Quadrangle

2) Operator's Well Number: HW Bailey #3 3) Elevation: 829

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Brown Shale Proposed Target Depth: 4193

6) Proposed Total Depth: 4193 Feet Formation at Proposed Total Depth: Brown Shale

7) Approximate fresh water strata depths: Existing well- See attached

8) Approximate salt water depths: Existing well-See attached

9) Approximate coal seam depths: Existing well

10) Approximate void depths,(coal, Karst, other): Existing well

11) Does land contain coal seams tributary to active mine? None Known

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Remove existing 2 3/8" tubing. Clean out well using a 6 1/2" bit to original TD. Install and cement 4 1/2" casing.
Nitrogen gas frac. Original well drilled and shot in 1976. Has existing 9 5/8" and 7" casing. See attached well record.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft			
Conductor						
Fresh Water	9 5/8"		26#	242	Existing	CTS
Coal						
Intermediate	7"	K-55	20#	2293	Existing	150 sks
Production	4.5"			4193	New	120 sks
Tubing	2 3/8"	J-55	4.6#	4153	Existing	
Liners						

August 1, 2014

Received

AUG 4 2014

Packers: Kind: Original Packers have been removed
Sizes: _____
Depths Set _____

Office of Oil and Gas
WV Dept. of Environmental Protection

08/22/2014

OG-10
Rev. - 9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Charleston N W
Permit No. KAN-2747

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Ajax Pipe Line Company
Address P. O. Box 6190, Charleston, W. Va.
Farm H. W. Bailey Acres 37.69
Location (waters) Limestone Branch
Well No. 3 Elev. 825.17
District Union County Kanawha
The surface of tract is owned in fee by H. W. Bailey
Address Rt. 4, Box 43, Charleston, W. Va.
Mineral rights are owned by H. W. Bailey et al
Address Same
Drilling Commenced 10-5-76
Drilling Completed 11-18-76
Initial open flow show cu. ft. _____ bbls.
Final production 130,000 cu. ft. per day _____ bbls.
Well open _____ hrs. before test 400 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8 H 40	242	242	Surface
8 5/8			
7 k55 20# R3	2293	2293	175 cw ft
5 1/2			
4 1/2			
3			
2 J55 4.610#		4153	
Liners Used			

Well treatment details: Attach copy of cementing record.
Well shot from 3303 to 4193 with 80% Galletin 8000#

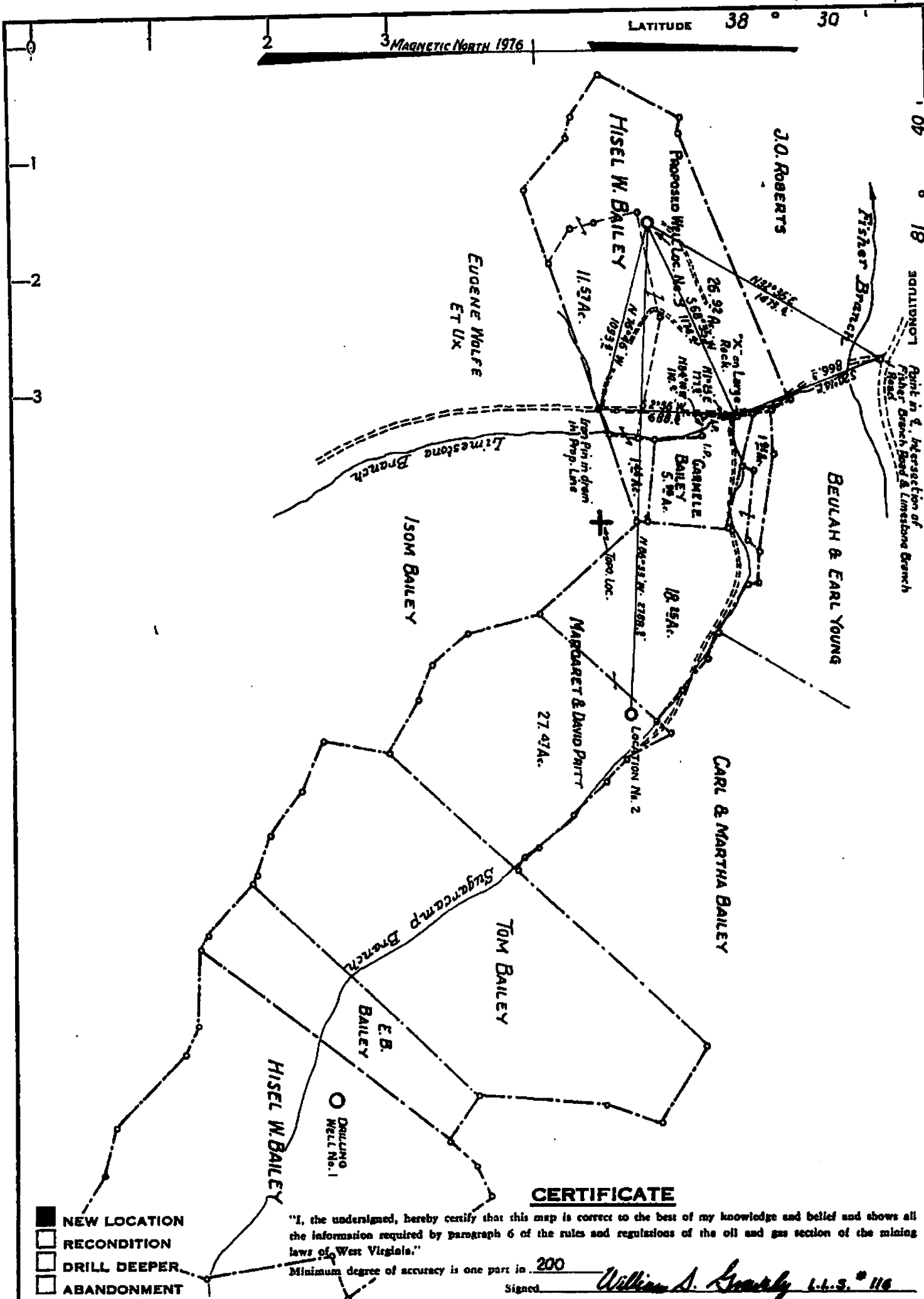
Coal was encountered at _____ Feet _____ Inches
Fresh water 95 Feet _____ Salt Water 1150 Feet _____
Producing Sand Brown Shale Depth 3300 4090

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	15		
Soap Stone			15	85		
Sand			85	95	Water	
Slate			95	220		
Sand			220	230		
Red Rock & Slate			230	1050		
Salt Sand			1050	1450	Salt Water 1150	
Big Lime			1665	1865		
Berea			2265	2270		
Sand & Slate			2270	3300		
Shale Brown			3300	4090	TD 4193	
Injun			1865	1895		

08/22/2014

(over)
* Indicates Electric Log tops in the remarks section.

10, 15, 16 Ky.



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed William A. Searly L.L.S. # 116

COMPANY AJAX PIPE LINE COMPANY
 ADDRESS P.O. Box 6190 CHARLESTON, W.VA. 25302
 FARM HISEL W. BAILEY ETAL
 MAP _____ ACRES 37.89 LEASE NO. _____
 WELL (FARM) NO. 3 SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 825.17'
 QUADRANGLE CHARLESTON, N.W.
 COUNTY KANAWHA DISTRICT UNION
 POINT OF PROVEN ELEVATION U.S.G.S. DATUM (See Above)
 FILE NO. _____ DRAWING NO. _____
 DATE MAY 31, 1976 SCALE 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 08/22/2014
WELL LOCATION MAP
 File No. **KAN-2747**
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-039**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

WW-2A
(Rev. 6-14)

1.) Date: _____
2.) Operator's Well Number HW Bailey #3
State County Permit
3.) API Well No.: 47- Kanawha - 2747

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

Check # 1003
\$650.00

4) Surface Owner(s) to be served:
(a) Name Michelle Bailey
Address 1752 Limestone Road
Charleston, WV 25312
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
Telephone 304-549-5915
5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

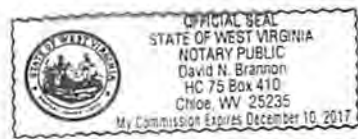
- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Shale Gas Production, LLC
By: [Signature]
Its: Managing Member
Address: 929 Charleston Road
Spencer, WV 25276
Telephone: 304-927-5228
Email: ddouglass@reserveoilandgas.com



Subscribed and sworn before me this 1st day of August 2014

David N. Brannon
Notary Public

My Commission Expires December 10, 2017

Oil and Gas Privacy Notice

Received
2014

AUG 4 2014

WW-70
Rev. 7/01

Affidavit of Personal Service

State Of West Virginia
County Of Kanawha

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form WW-2(A) / WW-3(A) ___ / WW-4(A) ___ / WW-5(A) ___ / WW-6(A) ___
- (2) Application on Form WW-2(B) / WW-3(B) ___ / WW-4(B) ___ / WW-5(B) ___ / WW-6(B) ___
- (3) Plat showing the well location on Form WW-6, and
- (4) Construction and Reclamation Plan on Form WW-9

--all with respect to operator's Well No. HW Bailey #3 - API 39-2747 located in Union District, Kanawha County, West Virginia, upon the person or organization named--
Michelle Bailey (in person and also later via counsel Dave McMath)
 --by delivering the same in Kanawha County, State of West Virginia on the 31st day of July, 2014 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him ___ / her / or, because he ___ / she ___ / refused to take it when offered it, by leaving it in his ___ / her ___ / presence.

Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee ___ / officer ___ / director ___ / attorney in fact ___ / named _____

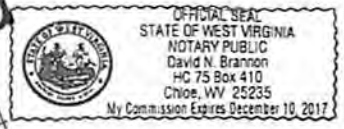
William J. Douglas Jr.
(Signature of person executing service)

Taken, subscribed and sworn before me this 21st day of August 2014.
My commission expires December 10, 2017

David N. Brannon
Notary Public

(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)

Received
AUG 21 2014



Office of Oil and Gas
WV Dept. of Environmental Protection

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Kanawha
Operator Shale Gas Production, LLC Operator's Well Number HW Bailey #3

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

_____	Date _____	Company Name _____	_____
Signature		By _____	_____
		Its _____	Date _____

		Signature _____	Date _____

No known operator, owner, or lessee of workable coalbed/seam on this tract.

Received

AUG 4 2014

Office of Oil and Gas
West Dept. of Environmental Protection

08/22/2014

WW-2A1
(Rev. 1/11)

Operator's Well Number HW Bailey #3

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Hisel W. Bailey, et.al.	Shale Gas Company	1/8	LB 195/394
Shale Gas Company	Shale Gas Production, LLC(Assignment)	same	AB 242/323

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

[Signature]
 Shale Gas Production, LLC
 Managing Member

Received
 AUG 4 2014

Office of Oil and Gas
West Virginia Dept. of Environmental Protection
08/22/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Shale Gas Production, LLC OP Code _____

Watershed (HUC 10) Sugarcamp Branch of Limestone Branch Quadrangle Pocatalico

Elevation 829 County Kanawha District Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No x

Will a pit be used for drill cuttings? Yes x No 8-1-14

If so, please describe anticipated pit waste: gel water, drill cuttings, fresh water

Will a synthetic liner be used in the pit? Yes x No _____ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application
- _____ Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? N/A

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. air

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Soil/Dirt

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) J. Scott Freshwater
Company Official Title Managing Member

Subscribed and sworn before me this 1st day of August, 20 14

David N. Brannon Notary Public

My commission expires December 10, 2017

Received



Form WW-9

Operator's Well No. HW Bailey #3

Proposed Revegetation Treatment: Acres Disturbed 1.5 Prevegetation pH 5.5

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 0.25 lbs/acre (500 lbs minimum)

Mulch Hay 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40

Attach:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments: _____

Title: Inspector DDC Date: 8-1-14

Field Reviewed? Yes No

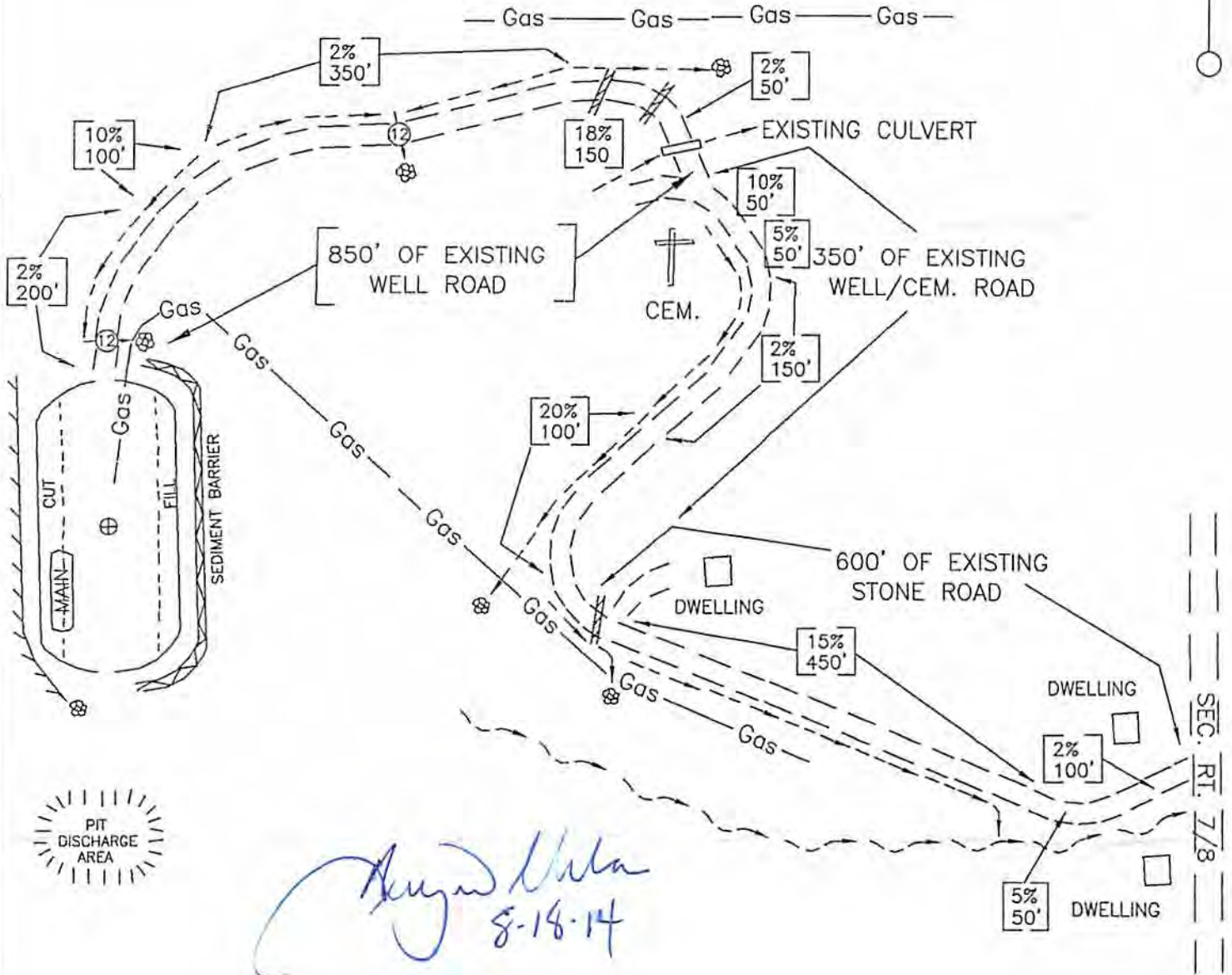
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Office of Oil and Gas
WW Dept. of Environmental Protection
08/22/2014

NOTE:

Any Trees 6" or larger in Diameter will be cut and piled. Brush will be used as Sediment Barriers. Tempory seed and mulch all slopes upon construction. Stone over all Culverts and entrance off existing roadway.

NOTE:

PIT SIZE: 25'X80' +/-
LOCATION SIZE: 100'X200' +/-

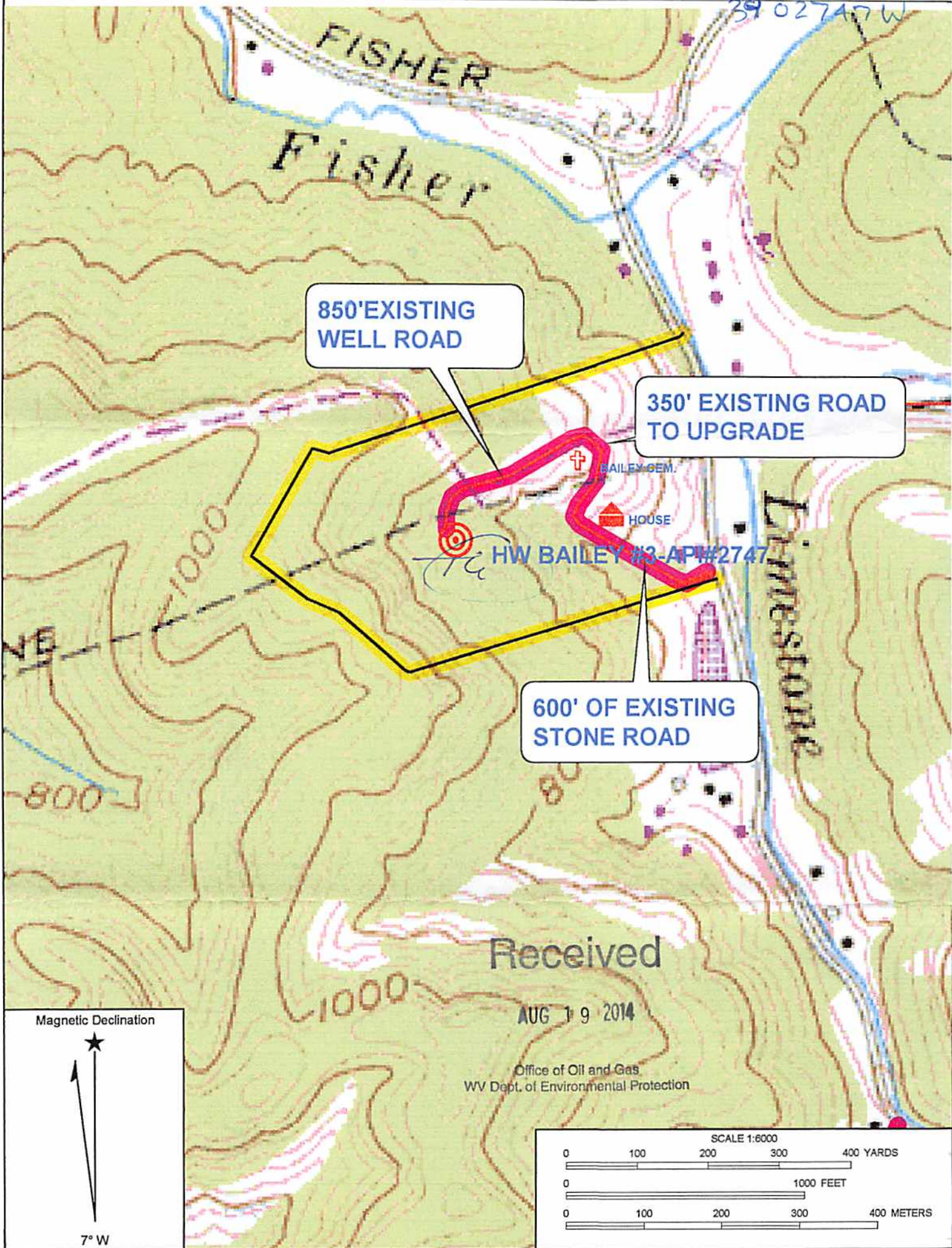


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AUG 19 2014

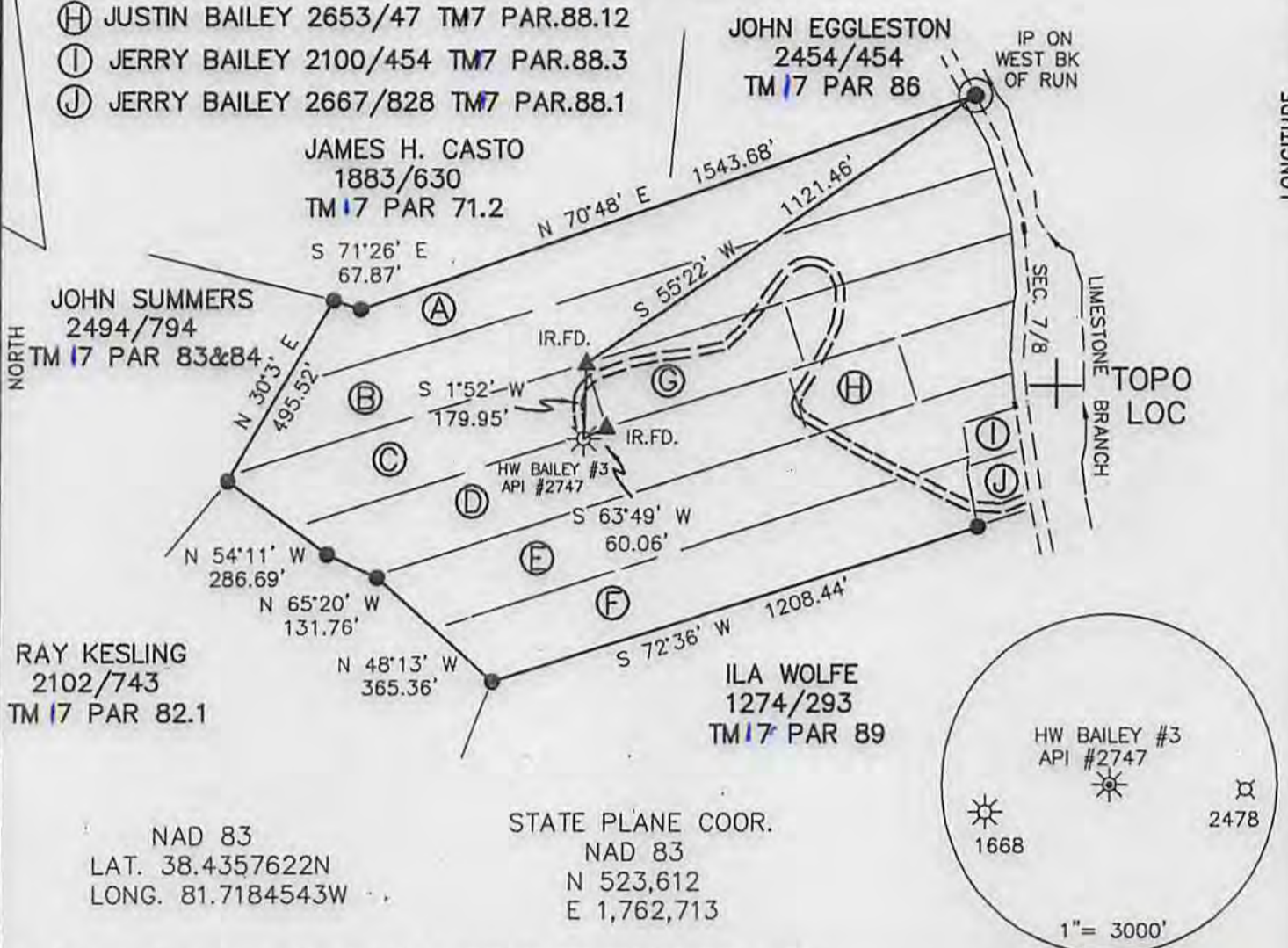
Office of Oil and Gas
WV Dept. of Environmental Protection

08/22/2014



- (A) DAREEN OWEN 2381/422 TM7 PAR.88.6
- (B) RON RAYMOND 2549/944 TM7 PAR.88.10
- (C) DANNY BOWEN 2359/526 TM7 PAR.88.11
- (D) RODNEY BAILEY 2549/942 TM7 PAR.88.8
- (E) JERRY BAILEY 2359/518 TM7 PAR.88.9
- (F) HISEL BAILEY JR. 2359/512 TM7 PAR.88.7
- (G) PATRICK JOHNSON JR. 2729/651 TM7 PAR.88.13
- (H) JUSTIN BAILEY 2653/47 TM7 PAR.88.12
- (I) JERRY BAILEY 2100/454 TM7 PAR.88.3
- (J) JERRY BAILEY 2667/828 TM7 PAR.88.1

LATITUDE 38°27'30"
 UTM NAD.83
 ZONE 17
 0437296E
 4254410N



NAD 83
 LAT. 38.4357622N
 LONG. 81.7184543W

STATE PLANE COOR.
 NAD 83
 N 523,612
 E 1,762,713

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 14-33
 SCALE 1"=400'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW, AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) _____
 R.P.E. _____ P.S. 851



STATE OF WEST VIRGINIA
 Department of Environmental Protection
 OFFICE OF OIL AND GAS

DATE 7/18, 2014
 OPERATOR'S WELL NO. HW BAILEY #3
 API WELL NO. 47 - 039 - 02747
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 829 WATER SHED LIMESTONE BRANCH
 DISTRICT UNION COUNTY KANAWHA
 QUADRANGLE POCATALICO

SURFACE OWNER RODNEY BAILEY ACREAGE 5.22
 OIL & GAS ROYALTY OWNER HISEL W. BAILEY ETAL LEASE ACREAGE 169
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY): PULL TUBING & INSTA 08/22/2014

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION BROWN SHALE ESTIMATED DEPTH 4193
 WELL OPERATOR SHALE GAS PRODUCTION LLC DESIGNATED AGENT J. SCOTT FRESHWATER
 ADDRESS 929 CHARLESTON ROAD ADDRESS 929 CHARLESTON ROAD
 SPENCER, WV 25276 SPENCER, WV 25276