



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, January 30, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for A-1-269
47-039-02933-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: A-1-269
Farm Name: MEYERS, L. A.
U.S. WELL NUMBER: 47-039-02933-00-00
Vertical Plugging
Date Issued: 1/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

47-039-02933P
1) Date November 5, 2025
2) Operator's
Well No. MEYERS L A A # 1
3) API Well No. 47-039-02933

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 924.74' 918' Watershed Reynolds Branch of Kanawha River
District Malden County Kanawha Quadrangle Belle 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Next LVL Energy (Diversified Owned)
Address P.O. Box 1207 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

11-10-25

01/30/2026

Plugging Prognosis

API #: 47-039-02933

West Virginia, Kanawha County

Lat/Long – 38.242972, -81.532627

Nearest ER: Montgomery General Hospital: Emergency Room – 401 6th Ave, Montgomery, WV 25136**Casing Schedule**

8-1/4" @ ^{450'}432' (Hard to read record) – May have been pulled – Record says "?" under "Left In Well"
 6-5/8" @ 1235' – No Cementing and/or Packer Information
 3" @ 1719' – No Cementing Information – Some type of packer set at either 1257' or 1267'
 TD @ 1719'

Original Completion: No shooting or perforation records

Fresh Water: None Reported

Salt Water: None Reported

✓ Gas Shows: 1320', 1640'

Oil Shows: None Reported

✓ Coal: 129'-133', 600'-603'

Open Mine: None Reported

Elevation: 811'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary. OK
4. Check TD w/ sandline/tbg/wireline.

5. Pump 6% bentonite gel between each plug.

6. Attempt to unset packer and TOOH w/ 3" tbg.
7. TIH w/ tbg to 1709'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 25 bbls gel.

8. Prior to cementing, attempt to pull 6-5/8" csg. If free, pull 6-5/8" to where bottom of csg is at approximately 1100'-1050' so as not to cement it in.

9. TOOH w/ tbg to 1620'. Pump 420' Class L/Class A cement plug from 1620' to 1200' (Gas Shows Plug). Approximately 79 sks @ 1.14 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

10. If attempt to unset packer and TOOH w/ 3" tbg was unsuccessful, shoot off 3" tbg just above TOC and TOOH.

11. If 6-5/8" casing is free, finish TOOH.

12. If attempt to pull 6-5/8" csg was unsuccessful, free point 6-5/8" csg. Cut just above free point and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 30 sks @ 1.14 yield in 7-7/8" hole (estimated). Do not omit any plugs listed below. Perforate as needed.

13. TOOH w/ tbg to 861'. Pump 281' Expanding Class L/Class A cement plug from 861' to 580' (Elevation & Coal Plug). Approximately 84 sks @ 1.14 yield in 7-7/8" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below.

Perforate as needed. Operator to core with cement all oil/gas shows including Salts, Elevation, Coals & Freshwater

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Confusing

- wrong

Any w/ Mike
10-12-25 01/30/2026

14. If present, attempt to pull 8-1/4" csg. If not present move to step 16.
15. If attempt to pull 8-1/4" csg is unsuccessful, free point 8-1/4" csg. Cut just above free point and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 48 sks @ 1.14 yield in 10" hole (estimated). **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 183'. Pump 183' **Expanding Class L/Class A** cement plug from 183' to **Surface (Coal & Surface Plug)**. Approximately 88 sks @ 1.14 yield. Top off as needed. **Perforate as needed.** *wrong*
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Aug 10 10:12-25

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47-039-02933 P

039-2933

Kan-

CLO. 10-14-8-59

OWENS, LIBBEY, OWENS
GAS DEPARTMENT

RECORD OF: New Drilling - Deepening - Repairing

Lease No. 370	Well No. 1	Tract L. A. Meyers	Serial Well No. 269
Map Square	Acres 1171	District Malden	County Kanawha State W. Va.
Permit No.	Elevation 810.99-6"	Work done by:	
Drillers' Names:			
Commenced Rigging Up		Commenced Drilling	Completed Drilling
Well Completed August 31st, 1921		Commenced Producing	Abandoned
Well acquired with lease in April, 1926			
CONDUCTOR, CASING AND TUBING		PACKERS Kind	CLOSED IN PRESSURE
SIZE	WEIGHT NO. OF JOINTS USED IN DRILLING LEFT IN WELL	Size	CASING HEAD CASING TUBING
6 1/2"	450 1	Set at 1267 ft.	Size
6-5/8"	1235 1235'	Kind	1 Min.
3"	1719 1719'	Size	2 Min.
		Set	3 Min.
		Perforations	4 Min.
			5 Min.
			10 Min.
			Hours
			Hours
Shot 19	from	to	with
Open flow before:	MCF;	15 Min. after:	MCF;
Shot 19	from	to	with
Open flow before:	MCF;	15 Min. after:	MCF;
Acid or other treatment:			
OIL WELL	Initial test:	barrels per	flowing.
GAS WELL	Open flow:	barrels per	pumping
		Total	625 MCF

DRILLERS' RECORD

Paytona 3-1 J-137

FORMATION	COLOR	HARDNESS	TOP	BOTTOM	THICKNESS	REMARKS
Surface			0	5	5	
Slate			5	25	20	
Sand			25	129	104	
Coal			129	133	4	
Slate			133	160	27	
Sand			160	200	40	
Lime Shell			200	225	25	
Sand			225	603	375	
Coal			600	603	3	
Slate & Shell			603	660	57	
Salt Sand			660	900	240	
Red Rock			900	904	4	
Lime Shell			904	1044	140	
Red Rock			1044	1047	3	
Slate Shell			1047	1150	103	
Maxon Lime			1150	1180	30	
Little Lime			1180	1203	23	
Pencil			1203	1215	7	
Slate			1215	1225	10	
Big Lime			1225	1425	200	
Sand			1425	1460	35	
Slate & Shells (Unrecorded)			1460	1635	175	
Weir Sand			1635	1719	84	
Total Depth				1719		

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NOV - 1 1977

OIL & GAS DIVISION
DEPT. OF MINES

Gas at 1320'

Gas at 1640'

(10/10 W. 2" - 625 M)
U.P.C.Co.

Record obtained from L. A. Meyers.

Tubing estimated. (See note on #2)

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WV Department of
Environmental Protection

01/30/2026



"Pipeline"

Select County: (039) Kanawha

Select datatypes: ☐ (Check All)

Enter Permit #: 02933

Get Data

Reset

 Location

 Production

✓ Plugging

☒ Owner/Completion

☒ Stratigraphy

☒ Sample☒ Pay/Show/Water☒ Logs☒ Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 39 Permit = 02933 [Link to all digital records for well](#)

Report Time: Thursday, January 29, 2026 3:28:14 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4703902933	Kanawha	2933	Malden	Belle	Peytona	38.242972	-81.532627	453391.3	4232908

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4703902933	8/31/1921	Original Loc	Completed	L A Meyers		1	370			Libbey Owens Gas			
4703902933	-/-	Plugging	Cancelled	Cirionza N Scott et al	A-1		L A Myers	47-4370	L A Meyers Heirs	Cabot Oil & Gas Corp.			

Completion Information:

[illegible]

Pay/Show/Water Information:

API	CMP	DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4703902933	8/31/1921	Show	Gas	Vertical				1320	Big Lime	0	0			
4703902933	8/31/1921	Rev.	Gas	Vertical				1640	Weir	625	0			

Production Gas Information: (Volumes in Mcf)

Production Gas Information: (Volumes in MCF)															
API	PRODUCING OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703902933	Cabot Oil & Gas Corp.	1979	5,945												
4703902933	Cabot Oil & Gas Corp.	1980	5,522												
4703902933	Cabot Oil & Gas Corp.	1981	1,042	244	141	114	56	51	29	70	86	28	54	97	72
4703902933	Cabot Oil & Gas Corp.	1982	836	80	52	88	74	57	58	88	82	38	78	87	54
4703902933	Industrial Gas Associates	1983	1,664	57	55	53	988	56	75	79	57	50	77	65	52
4703902933	Industrial Gas Associates	1984	785	57	53	57	57	65	57	64	60	83	63	85	82
4703902933	Cabot Oil & Gas Corp.	1985	736	65	60	56	68	59	57	64	62	56	65	56	55
4703902933	Cabot Oil & Gas of West Virginia (COGC of WV)	1986	798	67	53	55	71	58	77	65	53	97	60	50	50
4703902933	Cabot Oil & Gas Corp.	1987	766	57	48	86	95	54	40	64	55	67	56	79	65
4703902933	Cabot Oil & Gas of West Virginia (COGC of WV)	1988	967	188	77	95	59	53	67	56	42	55	62	55	158
4703902933	Cabot Oil & Gas of West Virginia (COGC of WV)	1989	1,311	149	139	170	73	141	127	98	99	99	16	108	92
4703902933	Cabot Oil & Gas of West Virginia (COGC of WV)	1990	528	0	0	0	0	0	0	86	78	93	192	79	9
4703902933	Cabot Oil & Gas of West Virginia (COGC of WV)	1990	477	29	96	96	25	89	72	70	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	1991	1,422	119	95	100	107	73	93	103	216	193	112	99	12
4703902933	Cabot Oil & Gas Corp.	1992	1,137	91	88	84	103	90	115	105	102	101	56	103	99
4703902933	Cabot Oil & Gas Corp.	1993	1,006	93	87	95	91	94	91	94	99	55	56	77	74
4703902933	Cabot Oil & Gas Corp.	1994	850	72	65	76	76	81	74	80	77	72	76	51	50
4703902933	Cabot Oil & Gas Corp.	1995	1,388	51	46	73	438	423	52	53	53	51	50	50	54
4703902933	Cabot Oil & Gas Corp.	1996	683	57	51	57	56	57	59	60	59	60	54	56	56
4703902933	Cabot Oil & Gas Corp.	1997	665	59	54	57	12	66	55	65	62	61	61	57	56
4703902933	Cabot Oil & Gas Corp.	1998	691	57	52	57	54	61	53	58	62	61	63	58	55
4703902933	Cabot Oil & Gas Corp.	1999	679	57	52	56	56	59	57	60	58	59	56	55	54
4703902933	Cabot Oil & Gas Corp.	2000	562	58	51	55	44	43	41	45	43	43	44	39	56
4703902933	Cabot Oil & Gas Corp.	2001	689	57	52	59	56	58	59	60	58	54	63	58	55
4703902933	Cabot Oil & Gas Corp.	2002	796	56	49	55	55	58	57	59	58	57	100	96	96
4703902933	Cabot Oil & Gas Corp.	2003	993	43	38	44	43	107	104	103	106	115	89	98	103
4703902933	Cabot Oil & Gas Corp.	2004	968	96	94	101	104	106	43	42	43	80	78	78	103
4703902933	Cabot Oil & Gas Corp.	2005	984	105	95	81	75	81	62	66	80	77	79	76	77
4703902933	Cabot Oil & Gas Corp.	2006	852	76	68	76	72	76	69	80	87	49	81	47	71
4703902933	Cabot Oil & Gas Corp.	2007	854	72	65	74	80	59	89	61	72	68	73	71	70
4703902933	Cabot Oil & Gas Corp.	2008	789	70	64	71	71	77	70	75	59	61	52	65	54
4703902933	Cabot Oil & Gas Corp.	2009	1,672	80	52	67	67	78	54	68	57	79	360	345	365
4703902933	Cabot Oil & Gas Corp.	2010	5,073	351	323	360	363	339	697	497	420	461	374	359	529
4703902933	Cabot Oil & Gas Corp.	2011	8,065	724	457	679	824	545	837	674	667	664	622	706	666
4703902933	Cabot Oil & Gas Corp.	2012	9,030	688	651	1,219	860	655	751	778	729	684	832	406	777
4703902933	Cabot Oil & Gas Corp.	2013	2,199	806	677	716	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

[illegible]

01/30/2026

47-039-02933f

4703902933	Cabot Oil & Gas Corp.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2016	0													
4703902933	Nytils Exploration Co., LLC	2017	0	0												
4703902933	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703902933	Cabot Oil & Gas Corp.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Cabot Oil & Gas Corp.	2016	0												
4703902933	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703902933	Cabot Oil & Gas Corp.	2016	0												
4703902933	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703902933	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4703902933	Original Loc	unidentified coal	Well Record	129	Reasonable	4	Reasonable	811	Ground Level
4703902933	Original Loc	unidentified coal	Well Record	600	Reasonable	3	Reasonable	811	Ground Level
4703902933	Original Loc	Maxton	Well Record	1150	Reasonable	30	Reasonable	811	Ground Level
4703902933	Original Loc	Little Lime	Well Record	1180	Reasonable	28	Reasonable	811	Ground Level
4703902933	Original Loc	Pencil Cave	Well Record	1208	Reasonable	7	Reasonable	811	Ground Level
4703902933	Original Loc	Greenbrier Group	Well Record	1225	Reasonable	300	Reasonable	811	Ground Level
4703902933	Original Loc	Big Lime	Well Record	1225	Reasonable	200	Reasonable	811	Ground Level
4703902933	Original Loc	Price Fm & equivs	Well Record	1425	Reasonable	0	Reasonable	811	Ground Level
4703902933	Original Loc	Big Injun (Price&eq)	Well Record	1425	Reasonable	35	Reasonable	811	Ground Level
4703902933	Original Loc	Weir	Well Record	1635	Reasonable	0	Reasonable	811	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

01/30/2026

WW-4A
Revised 6-07

1) Date: 11/5/2025
2) Operator's Well Number MEYERS L A A # 1

3) API Well No.: 47 - 039 - 02933

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>John H. Tincher & Gironza N. Scott</u>	Name <u>Not Currently Operated</u>
Address <u>234 Lost World Rd.</u>	Address _____
<u>Lewisburg, WV 24901</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>John H. Tincher & Gironza N. Scott</u>
_____	Address <u>234 Lost World Rd.</u>
_____	<u>Lewisburg, WV 24901</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>None Reported</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 5th day of November, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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47-039-02933 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1283 1733 35

JOHN H & GIRLONZA N SCOTT
234 LOST WORLD RD
LEWISBURG WV 24901-5248

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US POSTAGE PAID IMI
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25301
C4000004
Retail
4.0 OZ FLAT



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01/30/2026

WW-4B

API No. 4703902933
 Farm Name Mewyers, L.A.
 Well No. MEYERS L A A # 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

MEYERS L A A # 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

01/30/2026



DIVERSIFIED
energy

47-039-02933 P

Date: 11/5/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703902933 Well Name MEYERS L A A # 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47 - 039 - 02933
Operator's Well No. MEYERS L A A # 1

47-039-02933P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Reynolds Branch of Kanawha River Quadrangle Belle 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
* ☐ Underground Injection (UIC Permit Number 2D03902327 002)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

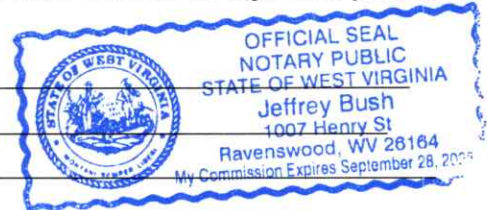
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 5th day of November, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

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Form WW-9

Operator's Well No. MEYERS L A A # 1

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Angela H. H. H.*

Comments: _____

Title: *Inspector H. H. H.*Date: 11-10-25

Field Reviewed?

(☒) Yes(☐) No

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Oil&Gas

Wells, Horizontal Only

WellStatus

-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged

Wells, Active Status Only

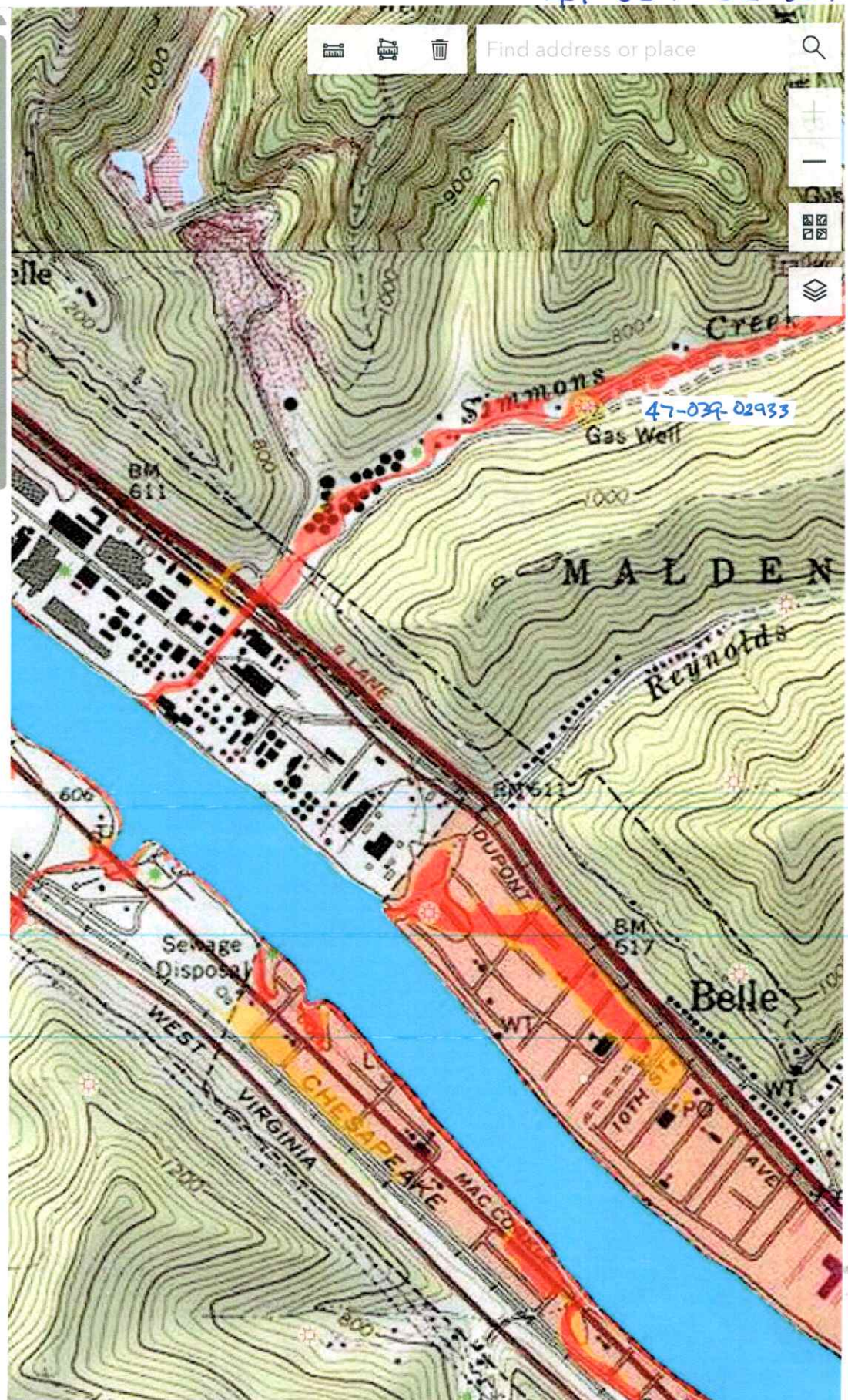
WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

Wells, Other than Active Status

WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining



begin date

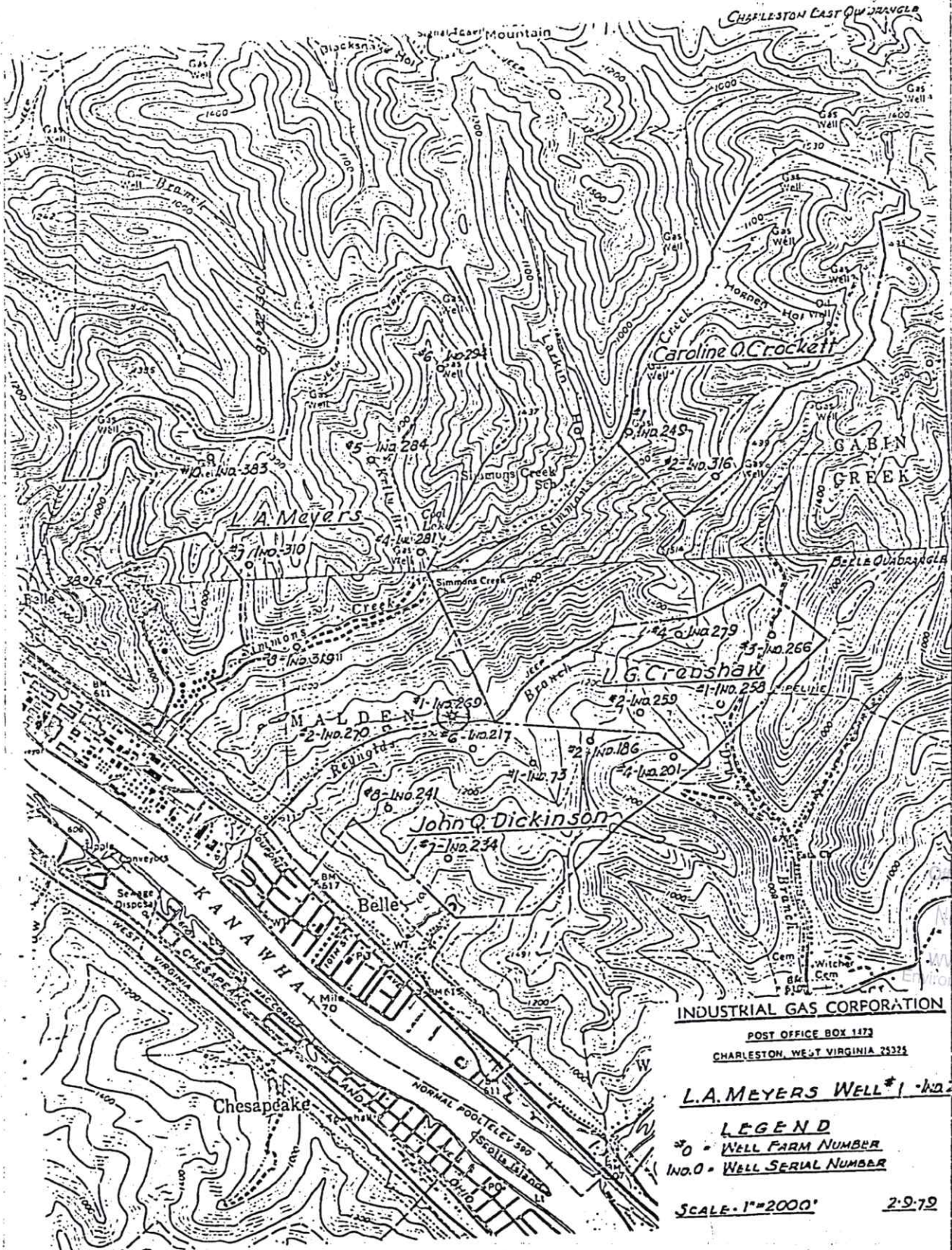
end date

rainfall total

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update

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703902933 WELL NO.: MEYERS L A A # 1

FARM NAME: Mewyers, L.A.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Kanawha DISTRICT: Malden

QUADRANGLE: Belle 7.5'

SURFACE OWNER: John H. Tincher & Girlonza N. Scott

ROYALTY OWNER: Unknown Owner

UTM GPS NORTHING: 4232921.18

UTM GPS EASTING: 453391.77 GPS ELEVATION: 924.74'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

11/05/2025
Date

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703902933

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jan 30, 2026 at 10:37 AM

To: Terry W Urban <terry.w.urban@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, sallierobinson@kanawha.us

To whom it may concern, a plugging permit has been issued for 4703902933.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4703902933.pdf**
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