



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUL 24 1978

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RE

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 21, 1978

Surface Owner Woodrow Smith

Company Franklin ~~KXX~~ Petroleum Corp., Texas

Address Frame, W. Va.

Address 1814 Seventh St., Parkersburg, WV 26101

Mineral Owner C. B. Canterbury et al

Farm Woodrow Smith Acres 154

Address 138 Hickory Road, Charleston, WV

Location (waters) Jakes Fork

Coal Owner None

Well No. 4 Elevation 1030.2

Address _____

District Elk County Kanawha

Coal Operator _____

Quadrangle Kettle 7 1/2

Address _____

Walton Quadrangle

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if
operations have not commenced by 11-25-78.

INSPECTOR
TO BE NOTIFIED Martin Nichols

ADDRESS Clendenin, W. Va.

PHONE 548-6993

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 11, 1974 by C. B. Canterbury et al made to Quaker State Oil Ref. Corp. and recorded on the _____ day of _____ 1974, in Kanawha County, Book 194 Page 44

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours, Franklin ~~KXX~~ Petroleum Corp., Texas
(Sign Name) Denzil S. Prather
Well Operator Agent

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

1814 Seventh Street
Street
Parkersburg
City or Town
West Virginia
State

09/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

KAN-3215 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-039

Signed by Denzil S. Prather

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Denzil L. Prather
 ADDRESS _____ ADDRESS 1814 Seventh St., Parkersburg, WV 26101
 TELEPHONE _____ TELEPHONE 304-422-1121
 ESTIMATED DEPTH OF COMPLETED WELL: 2400' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200	200	To surface
7			
5 1/2			
4 1/2		2400	Cement to 1700'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS ? FEET SALT WATER ? FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 09/08/2023

For Coal Company

Official Title

A DIVISION OF HALLIBURTON COMPANY
FORM 1506-R4

WELL NO. AND FARM	COUNTY	STATE	DATE
CHARGE TO	OWNER	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR	LOCATION	CODE
CITY, STATE, ZIP	SHIPPED VIA	LOCATION	CODE
DUNCAN USE ONLY	DELIVERED TO	LOCATION	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-697173	
	TOTAL ACID-30 DAYS	WELL TYPE	CODE
	TYPE AND PURPOSE OF JOB CEMENT 4 1/2" CASING		

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Loper & Prather

TERMS: **NET MILEAGE** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
00017				material	10	m.			120	1200
001016				Completed course	2062	ft			686	68600
00015				4 1/2" 5W TOP PLUG	1				1635	1635
				STANDARD BULK CEMENT	75	sq			357	26775
				POZ mix A	75	sq			140	10500
				HALLIBURTON GEL 2%	3	sq			NS	
				Floccle 1/4#/sack	38	lb			60	2280
				SALT 18%	1043	lb			54	5741
				4 1/2" CENTRALIZERS	3	EA			2650	7950
				4 1/2" FLOAT SHOE	1				105	10500
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
				SERVICE CHARGE					CU. FT.	
				TOTAL WEIGHT	1785				TON	
				LOADED MILES	10				MILES	

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OIL & GAS DIVISION
DEPT. OF MINES

WAS JOB SATISFACTORILY COMPLETED? <input checked="" type="checkbox"/>	TAX REFERENCES SUB TOTAL 148641 TAX _____ TAX _____ TAX _____ TOTAL _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? <input checked="" type="checkbox"/>	
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? <input checked="" type="checkbox"/>	
X _____ Customer or His Agent	

[Signature]
Halliburton Operator

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

09/08/2023

CUSTOMER

P. O. BOX 879

of

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER - OFFICE MEMORANDUM

TO- Martin Nichols

DATE- October 23, 1978

FROM- Robert L. Dodd

Franklin '76 Permits No. KAN-2806,
SUBJECT- KAN-3215, KAN-3216 and KAN-3217

Martin,

I received a call Wednesday (10-18) about the condition Denzil Prather had left the well locations and roads around the above subject wells. I called him and requested that he check them out and make the necessary corrections. He called back after talking to Charles Canterbury (who claims his wife didn't call in and make the complaint) and said that everything was okay.

Since the well drilled under permit number KAN-2806 is ready for release why don't you check out all of them and give us a report so if we do happen to receive another complaint we will have something to fall back on.

/ls

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD ¹⁴

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Kettle 7.5

Permit No. KAN 3215
47-039

Company	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
FRANKLIN PETROLEUM CORP., TEXAS c/o 1814 7th St., Parkersburg, WV 26101	Size 20-16			
Farm <u>Woodrow Smith</u> Acres <u>154</u>	Cond. 13-10"			
Location (waters) <u>Jakes Fork</u>	9 5/8			
Well No. <u>4</u> Elev. <u>1030.2</u>	8 5/8	212	212	To surface
District <u>Elk</u> County <u>Kanawha</u>	7			
The surface of tract is owned in fee by <u>Woodrow Smith</u>	5 1/2			
Address <u>Frame, W. Va.</u>	4 1/2	2062	2062	To 1600'
Mineral rights are owned by <u>C. Canterbury et al</u>	3			
Address <u>Charleston, W. Va.</u>	2			
Drilling Commenced <u>7-28-78</u>	Liners Used			
Drilling Completed <u>8-1-78</u>				
Initial open flow _____ cu. ft. _____ bbls.				
Final production <u>40 M</u> cu. ft. per day <u>15</u> bbls.				
Well open _____ hrs. before test <u>250#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Fractured by Halliburton 10-27-78
500 gal. acid; 500 bbl. water; 20,000 lb. 20-40 sand

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2007-2021'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	10		
Shale			10	40		
Sand			40	120		
Shale			120	300		
Sand			300	470		
Shale			470	555		
Sand			555	750		
Shale			750	860		
Sand			860	940		
Shale			940	1030		
Sand			1030	1065		
Shale			1065	1095		
Sand			1095	1120		
Shale			1120	1140		
Sand			1140	1160		
Shale			1160	1260		
Sand			1260	1670		
Shale			1670	1720		
Sand			1720	1750		
Lime			1750	1980		
Dol. Lm.			1980	2010		

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Ken-3215

Oil or Gas Well Oil
(KIND)

Company <u>Franklin Petroleum Corp</u>	CASING AND TUBING <u>Texas</u>	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, wva</u>	Size			
Farm <u>Woodrow Smith</u>	16			Kind of Packer
Well No. <u>4</u>	13			
District <u>Elk</u> County <u>Kenawha</u>	10			Size of
Drilling commenced <u>7-28-78</u>	8 5/8 - <u>212</u>	<u>212</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>212</u> No. FT. <u>7-28-78</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Haliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
Cemented with 75 Bag Cement
drilling at - 1912 ft

7-31-78
DATE

Martin B. Nichols 508
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 47-039-3215

Kan

Company Franklin Petroleum Corp
 Address Parkerburg, W. Va
 Farm Woodsow Smith
 Well No. 4
 District Elk County Ranawha
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: no Release

Road to location has to be cleared w/ tree
Shoved over the hill.
they were working cutting tree from location

3-19-79
DATE

Martin B. Nichols 508
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 034-3215

Company <u>Franklin Pet. Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, W</u>	Size			Kind of Packer _____
Farm <u>Smith</u>	16			
Well No. <u>#4</u>	13			Size of _____
District <u>EIK</u> County <u>KAN</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Well Now Belongs To Trinity Oil & Gas
Location Needs Some Reclaiming
Trinity Oil is now working on location

7/11/84
DATE

Loel W. Wilson
09/08/2023
DISTRICT WELL INSPECTOR

Date: 8-9-, 1979
 Operator's Well No. NO-4
 API Well No. 47 039 3215
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: _____
 District: _____ County: _____ Quadrangle: _____

WELL OPERATOR Franklin Petrokemco DESIGNATED AGENT _____
 Address _____ Address _____
Parkersburg, W. Va.

DRILLING CONTRACTOR _____ SERVICE COMPANIES AUG 13 1979
 Address _____

OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:
 Drilling commenced _____, 19____; completed _____, 19____
 Total Depth _____ feet
 Fracturing / Stimulation on _____, 19____ at a depth of _____ feet
 Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
 Other work commenced _____, 19____; completed _____, 19____
 Gas Volume _____ Mcf Oil Volume _____ Bbl.
 Rock Pressure _____ psig after _____ hrs.
 Fresh water encountered (depths) _____
 Salt water encountered (depths) _____
 Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

*Location Needs Dressing up - and Seeded.
some trees Removed.*

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3215

Oil or Gas Well Oil
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Franklin Petro. Corp.</u>				
Address	<u>New York, New York</u>	Size			
Farm	<u>Woodrow Smith</u>	16			Kind of Packer
Well No.	<u>SMITH #4</u>	13			
District	<u>ELK</u> County <u>Kan.</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Go to make final inspection
Company working on location and road
not ready to release at this time
Trinity now operating well

10/9/84
DATE

Red W. [Signature]
09/08/2023
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
NOV 5 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Franklin Petroleum Corp.
New York, New York

PERMIT NO 039-3215
FARM & WELL NO Woodrow Smith #4
DIST. & COUNTY EIK / KAN.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul Dutton

DATE 10/31/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

December 28, 1984

DATE

1.0 API well number: (If not available, leave blank. 14 digits.) 47-039-3215

2.0 Type of determination being sought: (Use the codes found on the front of this form.)
Section of NGPA 103 Category Code _____

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) 2085 feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
Name TRINITY OIL & GAS CORP. Seller Code _____
Street 55 W. 42nd Street
City New York, State N.Y. Zip Code 10036

5.0 Location of this well: [Complete (a) or (b).]
(a) For onshore wells (35 letters maximum for field name.)
Field Name WILLS CREEK
County KANAWHA State W. VA.

(b) For OCS wells:
Area Name _____ Block Number _____
Date of Lease: _____
Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
WOODROW SMITH #4

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)
BIG INJUN

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Name COLUMBIA GAS TRANSMISSION CORP. Buyer Code 004030

(b) Date of the contract: _____
Mo. Day Yr.

(c) Estimated annual production: Initial Open Flow MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.062</u>	<u>---</u>	<u>---</u>	<u>2.062</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.062</u>	<u>---</u>	<u>---</u>	<u>2.062</u>

9.0 Person responsible for this application:
Name JAN LIFSHUTZ Title Vice President
Signature [Signature]
Date Application is Completed July 25, 1979 Phone Number (212) 840-8342

Agency Use Only
Date Received by Juris. Agency
AUG 03 1979
Date Received by FERC

09/08/2023

PARTICIPANTS:

DATE:

FEB 04 1980

BUYER-SELLER CO.

WELL OPERATOR:

Trinity Oil & Gas Corp.

019205

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

Qualified Section 103, new machine production well;

Fisher

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790 803-103-039-3215

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent MR. Ed Clark
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production years
- 8 IV-40- 90 day Production Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date connected: 7-28-78
Date Completed: 8-1-78 Deepened _____
- (5) Production Depth: 2007-2021
- (5) Production Formation: Big Injun
- (5) FINAL OPEN FLOW: 40 MCF
Initial Potential: _____
- (5) After ~~Start~~ R.P. FRAC: 250 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: NO PRODUCTION
- (8) Avg. Daily Gas from 90-day ending w/1-120 days NO PRODUCTION
- (8) Line Pressure: NONE PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? NO 09/08/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

57K

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 5, 1979

Operator's
Well No. W. Smith #4

API Well
No. 47 - 039 - 3215
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Mr. Ed Clark

ADDRESS P. O. Box 422
Sutton, W. Va. 26601

WELL OPERATOR TRINITY OIL & GAS CORP LOCATION: Elevation 1030.2 '

ADDRESS 55 W. 42nd Street Watershed Jakes Fork
New York, N.Y. 10036 Dist. Elk County Kanawha Quad. Kettle 7½

GAS PURCHASER Columbia Gas Trans- Gas Purchase Walton Quad
mission Corp. Contract No. _____

ADDRESS P. O. Box 1273 Meter Chart Code _____

Charleston, W. Va. 25325 Date of Contract _____

* * * * *

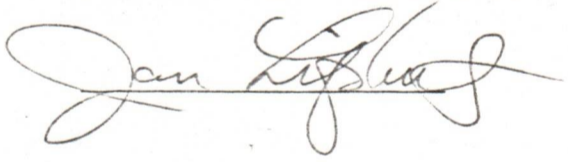
Date surface drilling was begun: July 28, 1978

Indicate the bottom hole pressure of the well and explain how this was calculated:

"NA"

AFFIDAVIT

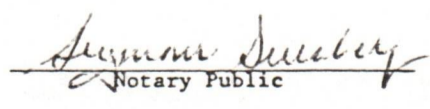
I, JAN LIFSHUTZ, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF NEW YORK
COUNTY OF NEW YORK, TO WIT:

I, Seymour Greenberg a Notary Public in and for the state and county aforesaid, do certify that JAN LIFSHUTZ, whose name is signed to the writing above, bearing date the 5th day of July, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 6 day of July, 1979. My term of office expires on the _____ day of _____, 19____.

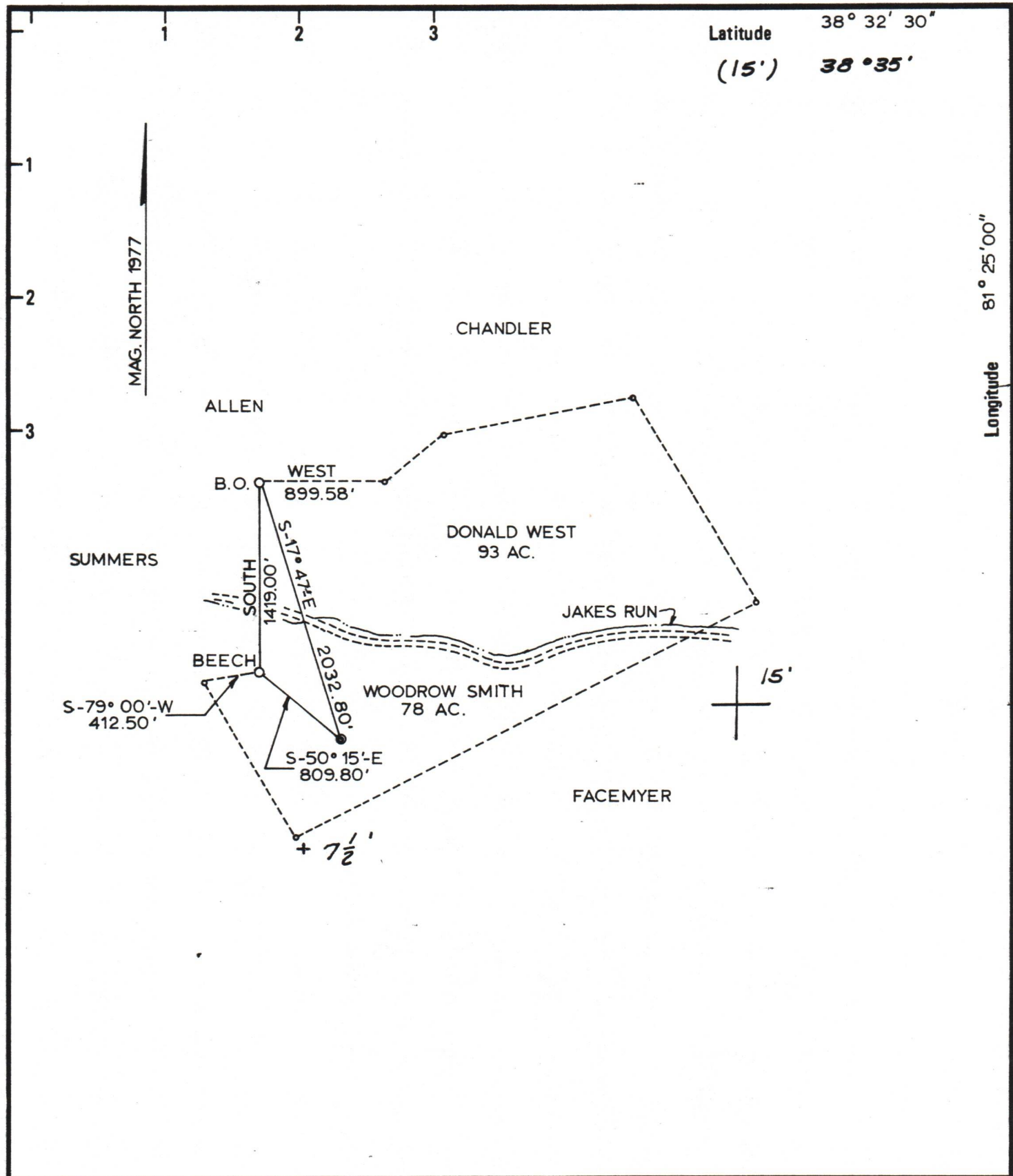
[NOTARIAL SEAL]



Notary Public in and for the State of New York
Commission Expires on _____
New York State Department of State
Commission Expires on _____

09/08/2023

7/24/78 RE



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1" IN 200'
 Source of Elevation LITTLE SANDY (681)

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company FRANKLIN Petroleum Corp., Texas
184 Seventh St Parkersburg WV 26101
 Address 30 ROCKEFELLER PLAZA, NEW YORK, N. Y.
 Farm WOODROW SMITH
 Tract _____ Acres 78 of 154 Total Lease No. _____
 Well (Farm) No. 4 Serial No. _____
 Elevation (Spirit Level) 1030.2
 Quadrangle KETTLE 7.5 MIN. Walton 15'
 County KANAWHA District ELK
 Engineer [Signature]
 Engineer's Registration No. 3576
 File No. _____ Drawing No. _____
 Date 7-7-78 Scale 1"=1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-3215

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-039

2400-Berea