



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

JUL 24 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 21, 1978

Surface Owner Woodrow Smith

Company Franklin ~~XXX~~ Petroleum Corp., Texas

Address Frame, W. Va.

Address 1814 Seventh St., Parkersburg, WV 26101

Mineral Owner C.B. Canterbury et al

Farm Woodrow Smith Acres 78 of 154

Address 138 Hickory Road, Charleston, WV

Location (waters) Jakes Fork

Coal Owner None

Well No. 5 Elevation 963.2

Address _____

District Elk County Kanawha

Coal Operator _____

Quadrangle Kettle 7 1/2

Address _____

Walton Quadrangle

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-25-78.

INSPECTOR TO BE NOTIFIED Martin Nichols

ADDRESS Clendenin, W. Va.

PHONE 548-6993

Robert L. Prater
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 11, 1974 by C.B. Canterbury et al made to Quaker State Oil Ref. Corp. and recorded on the _____ day of _____ 19____, in Kanawha County, Book 194 Page 44

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours, Franklin ~~XXX~~ Petroleum Corp., Texas
(Sign Name) Denzil S. Prater
Well Operator Agent

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator
1814 Seventh Street
Street
Parkersburg
City or Town
West Virginia
State

09/08/2023

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

KAN-3216 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-039

Signed by Denzil S. Prater

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER - OFFICE MEMORANDUM

TO- Martin Nichols

DATE- October 23, 1978

FROM- Robert L. Dodd

Franklin '76 Permits No. KAN-2806,
SUBJECT- KAN-3215, KAN-3216 and KAN-3217

Martin,

I received a call Wednesday (10-18) about the condition Denzil Prather had left the well locations and roads around the above subject wells. I called him and requested that he check them out and make the necessary corrections. He called back after talking to Charles Canterbury (who claims his wife didn't call in and make the complaint) and said that everything was okay.

Since the well drilled under permit number KAN-2806 is ready for release why don't you check out all of them and give us a report so if we do happen to receive another complaint we will have something to fall back on.

/ls

09/08/2023

A DIVISION OF HALLIBURTON COMPANY
FORM 1504-78

P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGES

NO. 293177

WELL NO. AND FARM #14 Woodrum Smith	COUNTY KANEBA	STATE W.Va.	DATE 8-6-78
CHARGE TO FRANKLIN Petroleum Corp Loper & Prather	OWNER Same	DUNCAN USE ONLY	
ADDRESS 1814 Seventh Street	CONTRACTOR Clint Hurt Assoc	LOCATION F-1 Kurw	CODE 1082
CITY, STATE, ZIP Parkersburg W.Va.	SHIPPED VIA Halliburton	LOCATION 2	CODE
DUNCAN USE ONLY FRANKLIN PETRO CORP % LOPER & PRATHER 1814 SEVENTH ST PARKERSBURG, WVA 26101 303898 1	DELIVERED TO Same	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-604610	
	TOTAL ACID-30 DAYS	WELL TYPE Gas Development	CODE G1
	TYPE AND PURPOSE OF JOB Cement 4 1/2 Casing		
TERMS: NET MILEAGE	DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
001-016				Pumping Charge	2092	FT			686.00	686.00
000-117				Pump Truck mileage	10	mi			1.20	12.00
				150 cu ft 5% Poz mix.						
504-043				STANDARD Bulk Cement	75	SK			3.57	267.75
506-105				Poz mix A	75	SK			1.40	105.00
506-12.1				Halliburton Gel Blended 5%	3	SK			NC	NC
507-210				Filocolite Blended 4 1/2 @ SK	38	lb			1.00	37.80
509-965				SALT Blended 18%	1893	lb			1.04	59.40
30-015				4 1/2 Top Plug SW	1	CK			16.35	16.35
12-A	846 501			4 1/2 Float Shoe	1	CK			105.00	105.00
650	507.91002			4 1/2 Centralizers S-3	3	CK			26.50	79.50
				SERVICE CHARGE ON MATERIALS RETURNED						
				SERVICE CHARGE	168	CU. FT.				104.16
0-207				TOTAL WEIGHT	10	LOADED MILES				
0-306										

RECEIVED

JAN 1 1979

& GAS DIVISION
FT. OF MINES

TAX REFERENCES

800-009 Smith W.Va.
LEASE WELL

SUB TOTAL 1496.41
TAX 43.30
TAX

RECEIVED

AUG 21 1978

IN. ANGIBLES
Halliburton Operator

TOTAL 1529.71

Loner & Prather

OTHER
APPROVAL dlp

09/08/2023



RECEIVED

JAN 16 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Kettle 7.5

Permit No. KAN 3216

47-039

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>FRANKLIN PETROLEUM CORP., TEXAS</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>c/o 1814 7th St., Parkersburg, WV 26101</u>				
Farm <u>Woodrow Smith</u> Acres <u>154</u>	Size			
Location (waters) <u>Jakes Fork</u>	20-16			
Well No. <u>5</u> Elev. <u>963.2</u>	Cond.			
District <u>Elk</u> County <u>Kanawha</u>	13-10"			
The surface of tract is owned in fee by <u>Woodrow Smith</u>	9 5/8			
Address <u>Frame, W. Va.</u>	8 5/8	214	214	To surface
Mineral rights are owned by <u>C. Canterbury et al</u>	7			
Address <u>Charleston, W. Va.</u>	5 1/2			
Drilling Commenced <u>8-2-78</u>	4 1/2	2090	2090	To 1600'
Drilling Completed <u>8-6-78</u>	3			
Initial open flow _____ cu. ft. _____ bbls.	2			
Final production <u>20</u> M cu. ft. per day <u>15</u> bbls.	Liners Used			
Well open _____ hrs. before test <u>250#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Well fractured by Halliburton 10-27-78
500 bbl. water; 500 gas acid; 20,000 lb. 20-40 mesh sand

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2016-2030

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface (Shale Silt)			0	40		
Sand			40	85		
Shale			85	130		
Shale			130	185		
Sand			185	210		
Shale			210	425		
Sand			425	470		
Shale (Sandy)			470	600		
Sand			600	700		
Shale			700	840		
Sand			840	940		
Shale			940	1030		
Sand			1030	1070		
Shale			1070	1095		
Sand			1095	1125		
Shale (Sandy)			1125	1270		
Sand			1270	1310		
Shale			1310	1330		
Sand			1330	1680		
Shale			1680	1720		
Shale			1720	1740		

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Limestone			1740	1970		
Dol. Lime			1970	2010		
Sand			2010	2040		
Shale	X		2040	2092		
					Total Depth	

09/08/2023

Date January 12, 19 79
 FRANKLIN PETROLEUM CORP. TEXAS
 APPROVED Benjil J. Chalkin Owner
 By _____ Agent
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 7 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Ken-3214

Oil or Gas Well Oil
(KIND)

Company Franklin Petroleum Corp Texas
 Address Parkersburg, WVA
 Farm Woodrow Smith
 Well No. 5
 District Elk County Kanawha
 Drilling commenced 8-2-78
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 5/8	214	214	
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 8 5/8 SIZE 214 No. FT. 8-3-78 Date
 NAME OF SERVICE COMPANY Haliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:
Cemented with 75 Bags
drilling at 1460 ft

8-5-78
DATE

Martin B. Nichols 508
09/08/2023
DISTRICT WELL INSPECTOR

Date: 8-9-, 1979
 Operator's Well No. 5
 API Well No. 47-039-3216
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: Jakes Fork
 District: Elk County: Kenawha Quadrangle: _____

WELL OPERATOR Franklin Petroleum Co DESIGNATED AGENT Denzil L. Prather
 Address Parkersburg, Wva Address Parkersburg Wva

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
 Address _____

WELL DATA:
 Drilling commenced _____, 19____; completed _____, 19____
 Total Depth _____ feet
 Fracturing / Stimulation / on _____, 19____ at a depth of _____ feet
 Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
 Other work commenced _____, 19____; completed _____, 19____
 Gas Volume _____ Mcf Oil Volume _____ Bbl.
 Rock Pressure _____ psig after _____ hrs.
 Fresh water encountered (depths) _____
 Salt water encountered (depths) _____
 Coal seams encountered (depths) _____

RECORDED
AUG 13 1979

CASING AND TUBING PROGRAM

OIL & GAS DIVISION
DEPT. OF MINES
PACKERS

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location & Road. Needs Dressing up and Seeded,

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508
District Oil and Gas Inspector

FORM IV-26
(Reverse)
[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____
API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 17 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 039-3216

Company Franklin Pet. Corp.
 Address PARKERS BURG, WV
 Farm Smith
 Well No. #5
 District ELK County KAN
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Well now belongs to Trinity Oil & Gas
They are reclaiming location

7/11/84
DATE

[Signature]
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 15 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well ()
(KIND)

Permit No. 039-3216

Company <u>Franklin Petro. Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>New York, New York</u>	Size		
Farm <u>Woodrow Smith</u>	16			
Well No. <u># 5</u>	13			Size of _____
District <u>ELK</u> County <u>KAN.</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: MAKE INSPECTION ON RECLAMATION COMPANY WORKING ON LOCATION CAN'T BE RELEASED AT THIS TIME RECLAIMED NEEDS TO BE SEED

10/19/84
DATE

Rod Williams
09/08/2023
DISTRICT WELL INSPECTOR



RECEIVED

NOV 5 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Franklin Petroleum Corp
New York, New York

PERMIT NO 039-3216

FARM & WELL NO Woodrow Smith / #5

DIST. & COUNTY ELK / HANAWHA

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Lodney L. Dillon

DATE 10/31/84

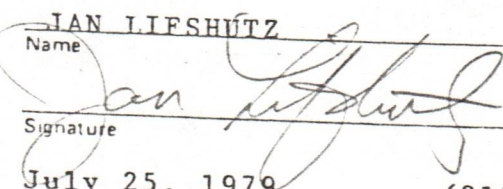
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

December 28, 1984

DATE

09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3216												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2092 Feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TRINITY OIL & GAS CORP. Name 55 W. 42nd Street Seller Code Street New York, N.Y. 10036 City State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	WILLS CREEK Field Name KANAWHA W. VA. County State												
(b) For OCS wells:	Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	WOODROW SMITH #5												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	BIG INJUN												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	COLUMBIA GAS TRANSMISSION CORP. 004030 Name Buyer Code												
(b) Date of the contract:	Mo. Day Yr.												
(c) Estimated annual production:	Initial Open Flow MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.062</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.062</td> </tr> <tr> <td style="text-align: center;">2.062</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.062</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.062	---	---	2.062	2.062	---	---	2.062
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
2.062	---	---	2.062										
2.062	---	---	2.062										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.062</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.062</td> </tr> <tr> <td style="text-align: center;">2.062</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.062</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.062	---	---	2.062	2.062	---	---	2.062
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
2.062	---	---	2.062										
2.062	---	---	2.062										
9.0 Person responsible for this application:	IAN LIFSHUTZ Vice President Name Title  Signature July 25, 1979 (212) 840-8342 Date Application is Completed Phone Number												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">AUG 03 1979</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	AUG 03 1979	Date Received by FERC									
Agency Use Only													
Date Received by Juris. Agency													
AUG 03 1979													
Date Received by FERC													

09/08/2023

PARTICIPANTS:

DATE:

FEB 04 1980

BUYER-SELLER CO.

WELL OPERATOR: Trinity Oil & Gas Corp.

019205

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

*Qualifies as Section 103, new machine production well.
Paraded*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790 803 - 103 - 039 - 3216
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Mr. Ed Clark
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production _____ years
- 8 IV-40- 90 day Production _____ Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 8-2-78
 Date Completed: 8-6-78 Deepened _____
- (5) Production Depth: 2016-2030
- (5) Production Formation: Big Injun
- (5) Final OPEN FLOW: _____
 Initial Potential: 20 MCF
- (5) After ~~State~~ R.P. FRAC: 250 # -
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Production
- (8) Avg. Daily Gas from 90-day ending w/1-120 days No Production
- (8) Line Pressure: NONE PSIG from Daily Repo _____
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? 09/08/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SMK

Date July 5, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. W. Smith #5
API Well
No. 47 - 039 - 3216
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Mr. Ed Clark
ADDRESS P. O. Box 422
Sutton, W. Va. 26601

WELL OPERATOR TRINITY OIL & GAS CORP LOCATION: Elevation 963.2

ADDRESS 55 W. 42nd Street Watershed Jakes Fork
New York, N.Y. 10036 Dist. Elk County Kanawha Quad. Kettle 7½

GAS PURCHASER Columbia Gas Trans- Gas Purchase
mission Corp. Contract No. Walton Qua

ADDRESS P. O. Box 1273 Meter Chart Code _____
Charleston, W. Va. 25325 Date of Contract _____

* * * * *

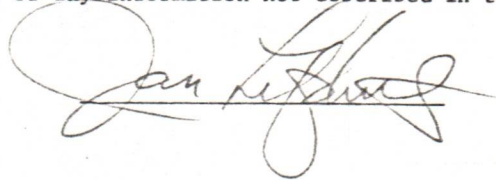
Date surface drilling was begun: August 2, 1978

Indicate the bottom hole pressure of the well and explain how this was calculated:

"NA"

AFFIDAVIT

I, JAN LIFSHUTZ, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF NEW YORK

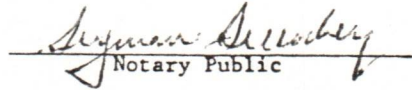
COUNTY OF NEW YORK, TO WIT:

I, Seymour Greenberg a Notary Public in and for the state and county aforesaid, do certify that JAN LIFSHUTZ, whose name is signed to the writing above, bearing date the 5th day of July, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of July, 1979.

My term of office expires on the _____ day of _____, 19____.

[NOTARIAL SEAL]



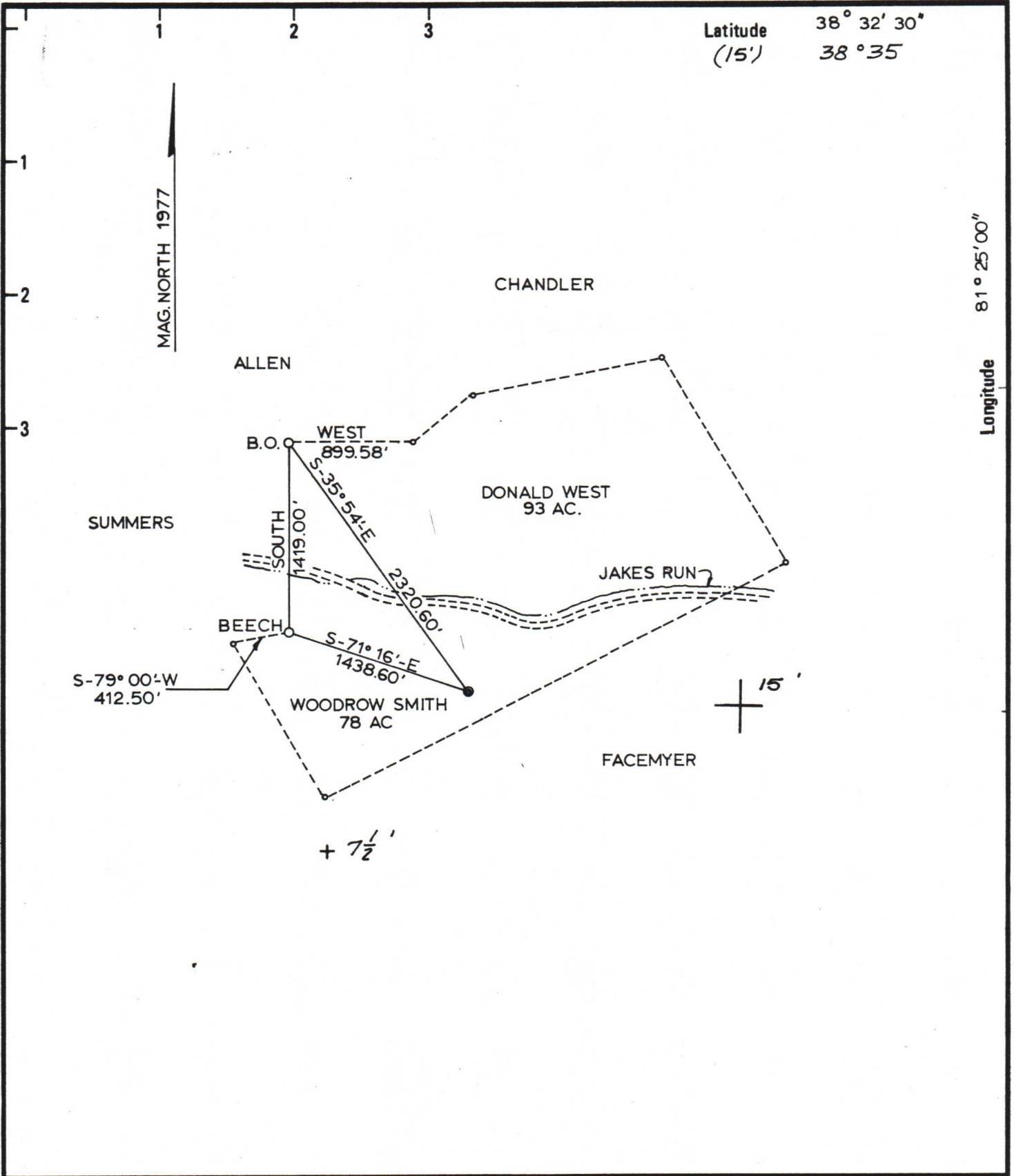
09/08/2023

7/24/78 *KE*

Latitude 38° 32' 30"
(15') 38° 35'

Longitude 81° 25' 00"

MAG. NORTH 1977



New Location Drill Deeper Abandonment

Minimum Error of Closure 1" IN 200'
Source of Elevation LITTLE SANDY (681)

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company FRANKLIN Petroleum Corp., Texas
1814 Seventh St Parkersburg WV 26101
 Address 30 ROCKEFELLER PLAZA, NEW YORK, N.Y.

Farm WOODROW SMITH

Tract _____ Acres 78 of 164 Total Lease No. _____

Well (Farm) No. 5 Serial No. _____

Elevation (Spirit Level) 963.2

Quadrangle KETTLE 7.5 MIN. Walton 15'

County KANAWHA District ELK

Engineer *[Signature]*

Engineer's Registration No. 3576

File No. _____ Drawing No. _____

Date 7-7-78 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-3216

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-039

2400' Berea