

NOTE

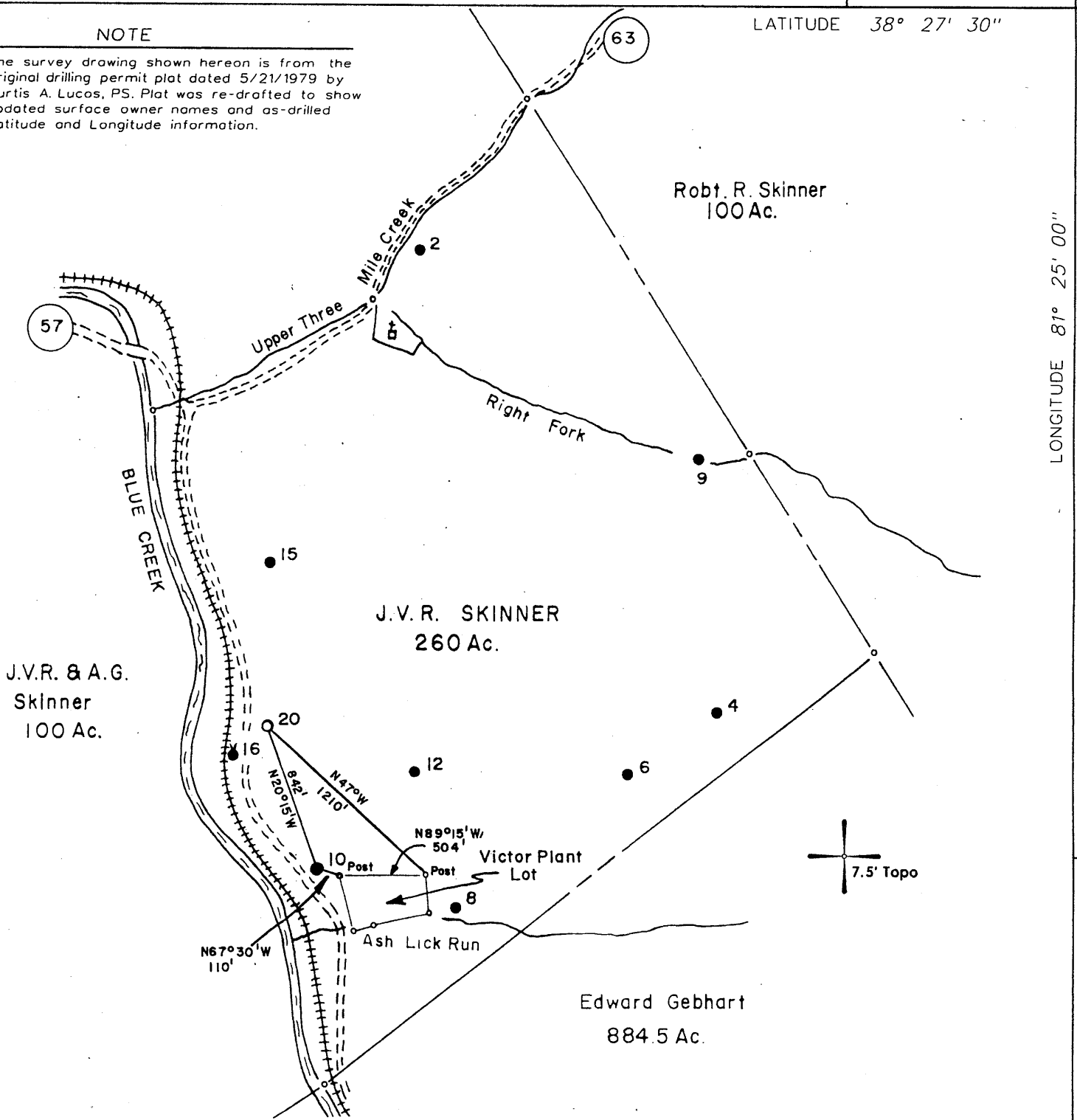
The survey drawing shown hereon is from the original drilling permit plat dated 5/21/1979 by Curtis A. Lucas, P.S. Plat was re-drafted to show updated surface owner names and as-drilled Latitude and Longitude information.

LATITUDE 38° 27' 30"

LONGITUDE 81° 25' 00"

11,775'

Latitude - 38° 25' 33.6"

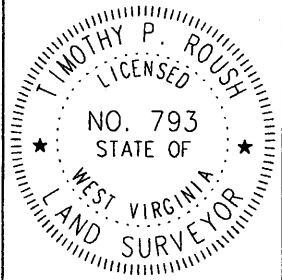


+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. 114-46
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION WVDEP Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE July 3, 2008
 FARM J.V.R. Skinner No.20
 API WELL NO. 47-039-03409P

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL X
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 705.19' WATERSHED Blue Creek
 DISTRICT Elk COUNTY Kanawha
 QUADRANGLE Blue Creek 7.5'

SURFACE OWNER GMO Forestry Fund 3, LP ACREAGE 247.923 Ac.
 OIL & GAS ROYALTY OWNER Charles W. Skinner Jr. LEASE ACREAGE _____
 LEASE NO. _____

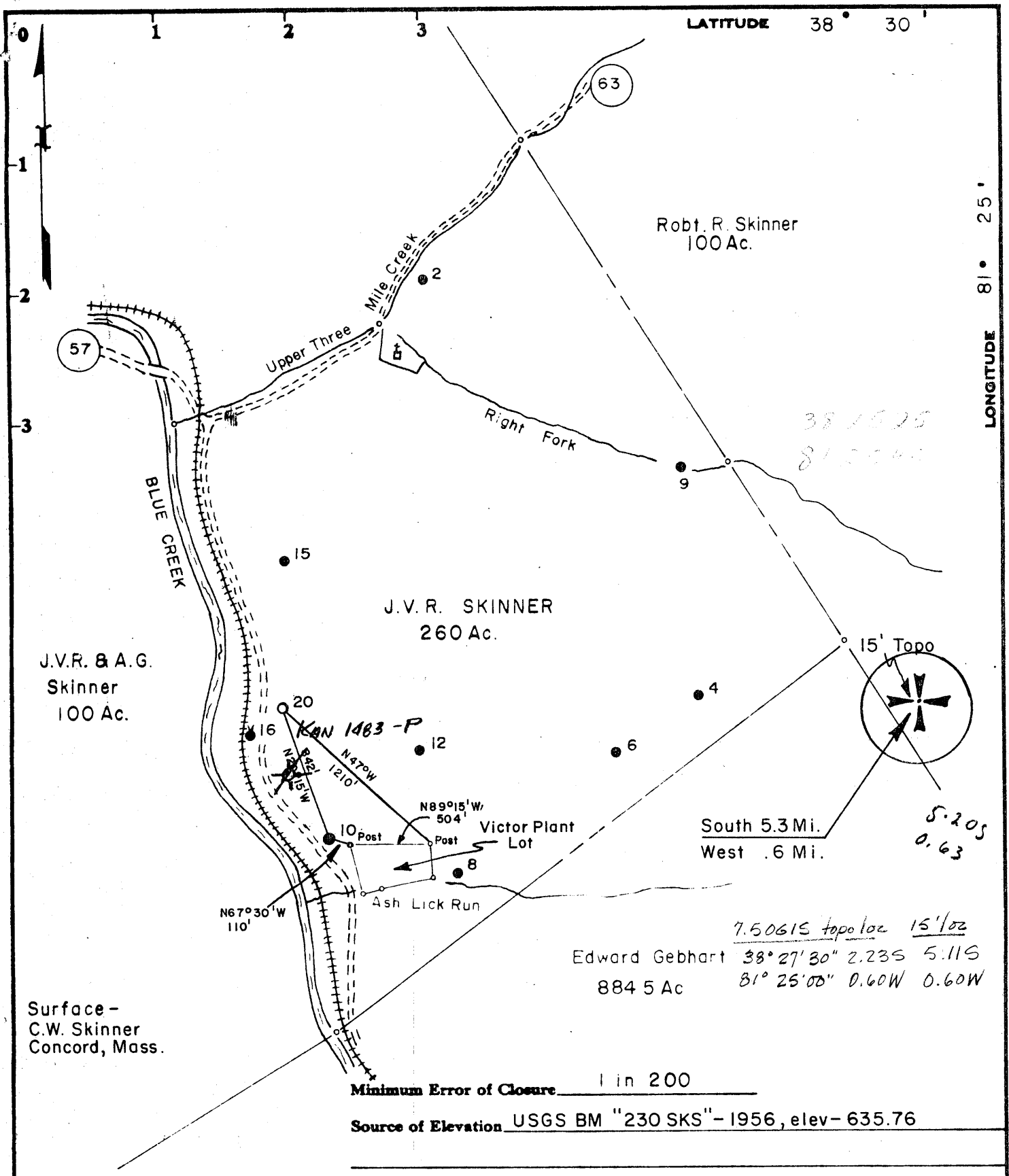
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION Weir ESTIMATED DEPTH 1,825'
 WELL OPERATOR C.I. McKown & Son, Inc. DESIGNATED AGENT C.I. McKown, II
 ADDRESS P.O. Box 711 ADDRESS P.O. Box 711
Newton, WV 25266 Newton, WV 25266

OCT 24 2008

KAN 3409 P

5/22/1979



Minimum Error of Closure 1 in 200

Source of Elevation USGS BM "230 SKS" - 1956, elev - 635.76

Fracture
 New Location Water Injection
 Drill Deeper
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. 100 Squares: N S 69 E W 46

Company PENNZOIL COMPANY
 Address P. O. Box 1588, Parkersburg, W. Va. 26101
 Farm J.V.R. SKINNER
 Fract Acres 260 Lease No. 60925-50
 Well Farm No. 20 WIW Serial No.
 Elevation (Spirit Level) 705.19
 Quadrangle CLENDENIN 15', NW
 County KANAWHA District ELK
 Surveyor CURTIS A. LUCAS
 Surveyor's Registration No. 275
 File No. 1640 Drawing No.
 Date 5-21-79 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-039-3409

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.
 JUN 14 1979

BRUNING 44-131 27198

8-0 1834 Well BLUE CK (FALL IN ROCK) 217

103-79

WELL OPERATOR'S REPORT 27

Well No. J.V.R. Skinner #20

ATTN: 039-3409

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground storage / Deep / Shallow
 LOCATION: Elevation: 705.19' Watershed: Blue Creek of Elk River
 District: Elk County: Kanawha Sub-tract: Clendenin 15'

WELL OPERATOR Pennzoil Company DESIGNATED AGENT Mr. James A. Crews
 Address P. O. Box 1588 Address P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

PERMITTED WORK: Drill / Convert / Drill deeper / Re-drill / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
 MAR 26 1980

PERMIT ISSUED ON 5-22-79, 19____

OIL & GAS INSPECTOR FOR OIL & GAS DIVISION
 Name Martin Nichols DEPT. OF MINES

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED _____, 19____

Address Box 554
Clendenin, WV

GEOLOGICAL TARGET FORMATION: Weir Depth 1834 Feet
 Depth of completed well, 1825 feet Rotary / Cable Tools _____
 Water strata depth: Fresh, _____ feet; salt, _____ feet.
 Coal seam depths: _____ Is coal being mined in the area? no
 Work was commenced May 31, 19 79, and completed June 5, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Producing								
Fresh water								Rinds
Coal	<u>8-5/8</u>					<u>219</u>	<u>219</u>	<u>130 sks</u>
Intermediate								Stops
Production	<u>4-1/2</u>					<u>1811'</u>	<u>1811'</u>	<u>110 sks</u>
Tubing								Depth set
Liners								Perforations:
								<u>102</u> <u>Bolton</u>

OPEN FLOW DATA

Producing formation Water Injection Well Pay zone depth _____ feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
 [If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured: 1-10-80 w/250 gals. 15% HCL, 130 bbls. salt water, 500# 20/40 sd.,
Acidized: 1-29-80 w/95 gal. 28% HCL
1-31-80 w/150 Gal. 7.5% HCL

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Sub Base			0	10	
Sand & Shale			10	685	
Salt Sand			685	1155	
Sand & Shale			1155	1285	
Maxon			1285	1312	
Little Lime			1312	1360	
Big Lime			1360	1408	
Loyal Hanna			1408	1527	
Pocono Shale			1527	1660	
Wair			1660	1782	
Shale			1782	1825	
Total Depth				1825	

(Attach separate sheets to complete as necessary.)

Pennzoil Company
Well Operator
By Curtis A. Rusan
Civil Engineering Dept.

NOTE: Regulation 2.02(t) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Received

MAY 22 1979

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 21, 1979

Surface Owner C. W. Skinner

Company PENNZOIL COMPANY

Address 368 Strawberry Hill; Concord, Mass. 01742

Address P.O. Box 1588, Parkersburg, WV 26101

Mineral Owner Same As Above

Farm J.V.R. Skinner Acres 260

Address _____

Location (waters) Blue Creek of Elk River

Coal Owner _____

Well No. 20 Elevation 705.19

Address _____

District Elk County JKanawha

Coal Operator NO COMMERCIAL COAL

Quadrangle Clendenin 15'

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-22-80.

INSPECTOR
TO BE NOTIFIED Martin Nichols

ADDRESS Box 554, Clendenin, WV

PHONE 548-6993

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 9, 1906 by J.V.R. Skinner et al made to South Penn Oil Company and recorded on the _____ day of _____ 19____, in _____ County, Book 14-1/2 Page 199

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, PENNZOIL COMPANY
(Sign Name) Curtis A. Lucas
Well Operator Curtis A. Lucas,
Civil Eng. Dept.
Address P.O. Box 1588, Street
of _____
Well Operator Parkersburg, City or Town
West Virginia 26101 State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-039-3409

PERMIT NUMBER

[Signature]

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Clint Hurt, Assoc. _____ NAME PENNZOIL COMPANY _____
 ADDRESS Charleston, WV _____ ADDRESS P.O. Box 1588, Parkersburg, WV _____
 TELEPHONE _____ TELEPHONE 422-6565 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 1834' _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Weir _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200'	200'	Cement To Surface
7			
5 1/2			
4 1/2	1834'	1834'	110 sks. Cement
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

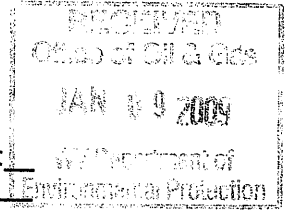
Farm name: J.V.R. SKINNER Operator Well No.: 20

LOCATION: Elevation: 705.19' Quadrangle: BLUE CREEK 7.5'
District: ELK County: KANAWHA
Latitude: 11,775 Feet South of 38 Deg. 27 Min. 30 Sec.
Longitude: 3225' Feet West of 81 Deg. 25 Min. 00 Sec.

Well Type: OIL _____ GAS _____ DISPOSAL X

Company: C. I. McKOWN & SON, INC.,
P. O. BOX 711
NEWTON, WV 25266

Coal Operator or Owner MINERAL OWNER NOTICED:
CHARLES W. SKINNER, JR.
22 NORTHOME COVE ROAD
Coal Operator or Owner TENANTS HARBOR, ME 04860



Agent: C. I. McKOWN, II

Permit Issued Date: 10-22-08

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of ROANE ss:

VICTOR SUMMERS and ROSCOE D. SUMMERS being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 5TH day of NOVEMBER, 2008, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
CEMENT	1801	1636	ALL 1" AND 2 3/8" TUBING PULLED	
GEL	1636	1244		
CEMENT	1244	1144	4 1/2" - 1215'	596'
GEL	1144	660		
CEMENT	660	560		
GEL	560	275		
CEMENT	275	175		
GEL	175	101		

CEMENT 101 SURFACE

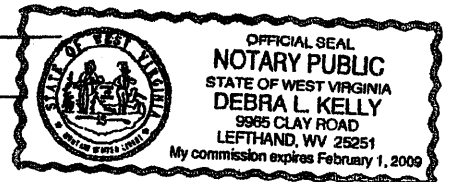
Description of monument: 1-JOINT 6 5/8" CASING EXTENDING ABOUT 30" ABOVE SURFACE and that the work of plugging and filling said well was completed on the 13TH day of NOVEMBER, 2008.

And further deponents saith not.

Victor Summers
Roscoe D. Summers

Sworn and subscribe before me this 10TH day of DECEMBER, 2008
My commission expires: FEBRUARY 1, 2009

Debra L. Kelly
Notary Public



Affidavit reviewed by the Office of Oil and Gas: Arnyd Urban 1-5-09
Title: Inspector Oil & Gas

KAN 3409