

3412

FORM IV-2
(Obverse)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: March 20, 1981

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Ohley No. 14

API Well No. 47 - 039 - 3412
State County Pe

WELL TYPE: Oil / Gas xx /
(If "Gas", Production xx / Underground storage / Deep / Shallow xx /)

LOCATION; Elevation: 1200' Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: Eskdale

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Charleston, W.V. 25329 Charleston, W.V. 25314

OIL & GAS ROYALTY OWNER J.E. Watson III, Agent for Trustees COAL OPERATOR Imperial Colliery Co.
Address First National Bank Bldg. Address P O Box 638
Fairmont, W. Va. Lynchburg, Va. 24505

ACREAGE 5438 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Same Name Same
Address _____
ACREAGE _____ Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name N/A
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P O Box 554
Clendenin, W. Va. 25045

RECEIVED
MAY 31 1979
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx / other contract / dated 22nd May, 1944, to the undersigned well operator from United Fuel Gas Co.

[If said deed, lease, or other contract has been recorded:]

Recorded on 22nd June, 1944, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in _____ Book 100 at page 106. A permit is requested to allow:

PROPOSED WORK: Drill xx / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Allegheny & Western Drilling Corporation
Well Operator

By [Signature]
Roland C. Baer, Jr./Exec. Vice Pres.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) F. W. A. Drilling Co.

Address P O Box 448

Elkview, W. Va.

GEOLOGICAL TARGET FORMATION, Weir

Estimated depth of completed well, 3000 feet Rotary xx Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes xx / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"			xx			700'	Cement to	surface
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-7-80

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator xx / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: March 22, , 1979

Imperial Colliery Company

By Frederick Lee Bonham

Its Engineer

Date: March 20, 19 79

Operator's Well No. Ohley No. 14

API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

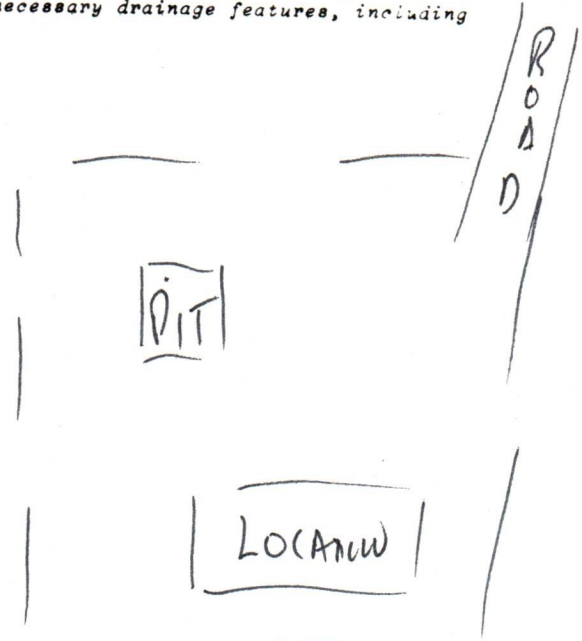
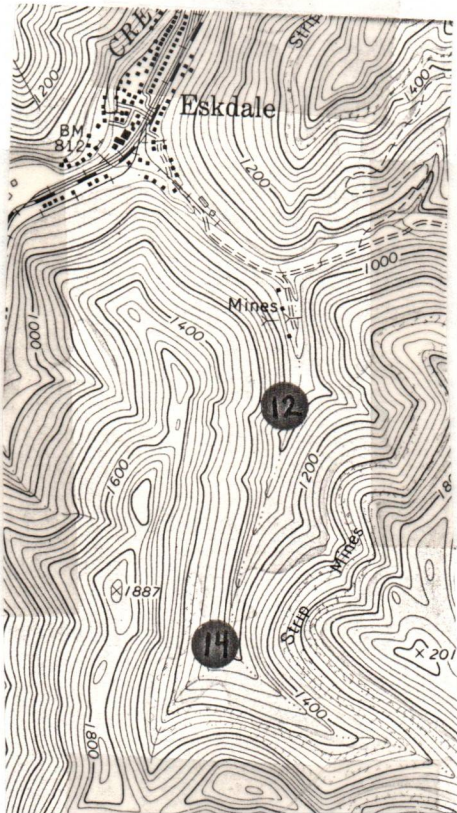
RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Charleston, W.V. 25329 Charleston, W.V. 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not XX / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, -etc.)



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OIL & GAS DIVISION
DEPT. OF MINES

STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

Fit pit; level location and seed same.

THIS WELL LOCATION IS ON
UN-RECLAIMED STRIPPED LAND.
WILL RECLAIM AREA AROUND
WELL AND HYDRO-SEED.

Reed

Allegheny & Western Drilling Corp.
Well Operator

09/08/2023

By *Roland C. Baer, Jr.*
Its Roland C. Baer, Jr./Exec. Vice Pres.



RECEIVED
AUG 29 1979
Allen

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

47-039-3412

WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3412

Company <u>Allegheny & Western Drilling Corp</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 2587, Charleston WV 25329</u>				
Farm <u>Ohley Trust</u> Acres <u>5438</u>				
Location (waters) <u>Cabin Creek</u>	Size			
Well No. <u>Ohley Trust # 14</u> Elev. <u>1200'</u>	20-16			
District <u>Cabin Creek</u> County <u>Kanawha</u>	Cond.			
The surface of tract is owned in fee by <u>J. E. Watson</u>	<u>III 10"</u>			
<u>Agent for the Trustees</u>	<u>9 5/8</u>			
Address <u>1st Natl Bank, Fairmont, WV</u>	<u>8 5/8</u>		<u>710'</u>	<u>250 sks</u>
Mineral rights are owned by <u>Same</u>	<u>7</u>			
Address <u>Same</u>	<u>5 1/2</u>			
Drilling Commenced <u>July 30, 1979</u>	<u>4 1/2</u>		<u>2646'</u>	<u>100 sks</u>
Drilling Completed <u>August 3, 1979</u>	<u>3</u>			
Initial open flow _____ cu. ft. _____ bbls.	<u>2 3/8</u>		<u>2427'</u>	
Final production <u>1,200</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>610</u> RP.				

Well treatment details:

Attach copy of cementing record. Well Services Inc.

Logged open hole 1000'-2696'; perforated 2460'-72' w/12 shots.

Treated with 500 gal. 15% HCL; 30,000# 20/40 mesh and 30,000# 80/100 mesh sand; total fluid-680 bbls.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth 2430'-2478'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Hard Sand			0	420		
Sand and Shale			420	996		
Salt Sand			996	1674		
Pencil Cave			1674	1690		
Maxton			1690	2020		
Little Lime			2020	2162		
Big Lime			2162	2430		
Injun			2430	2478		
Shale			2478	2546		
Weir			2546	2551		
Shale			2551	2696	T.D.	

09/08/2023

(over)

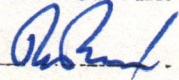
* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks

09/08/2023

Date August 29 1979

APPROVED Allegheny & Western Drilling Corp.

By 
 (Title)
 Roland C. Baer, Jr. - Exec. V. P.

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AUG 3 1979

FORM IV-26 (Obverse)

[08-78]

Date: 8-1, 1979

Operator's Well No. Ohley 14

API Well No. 47-039-3412 State County Permit

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas [checked] / Liquid Injection / Waste Disposal /
LOCATION: Elevation: 1200 Watershed: Cabin Creek
WELL OPERATOR: Allegheny Western Drilling Co. DESIGNATED AGENT: Roland C Baer Jr
DRILLING CONTRACTOR: F.W.A. SERVICE COMPANIES: Wells Service

WELL DATA:
Drilling commenced 7-30, 1979; completed
Total Depth
Fracturing / Stimulation on
Open Flow: Initial, /10ths Water in inches; after tubing, /10ths Merc. in inches
Other work commenced, 19; completed, 19
Gas Volume Mcf Oil Volume Bbl.
Rock Pressure psig after hrs.
Fresh water encountered (depths)
Salt water encountered (depths)
Coal seams encountered (depths)

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS: Drilling at 1204ft

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Morten B. Nichols 508 District Oil and Gas Inspector

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ -
State County Permit

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



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JUN 2 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 2, 1984

COMPANY Allegheny & Western Drilling
P. O. Box 2587
Charleston, West Virginia 25329

PERMIT NO 039-3412
FARM & WELL NO Ohley Trust #14
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Lois Dellow

DATE 6/13/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

June 27, 1984
DATE

74

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-039-3412</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>N/A</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2460</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Allegheny & Western Energy Corp.</u> Seller Code Name <u>P. O. Box 2587</u> Street <u>Charleston</u> <u>W. Va.</u> <u>25329</u> City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Cabin Creek</u> Field Name <u>Kanawha</u> <u>W. Va.</u> County State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Ohley Trust # 14</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> <u>004030</u> Name Buyer Code			
(b) Date of the contract:	<u>08 01 37 18</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>43</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.079</u>	<u>0.231</u>	<u>0.000</u>	<u>2.310</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.079</u>	<u>0.231</u>	<u>0.000</u>	<u>2.310</u>
9.0 Person responsible for this application:	<u>Roland C. Baer, Jr.</u> <u>Exec. V.P.</u> Name Title _____ Signature <u>August 29, 1979</u> <u>(304)-343-4327</u> Date Application is Completed Phone Number			

FT7900806/2 2

09/08/2023

WELL OPERATOR: Allegheny & Western Energy Corp
 FIRST PURCHASER: Columbia Gas Trans Corp. 004030
 OTHER: _____

Qualifies as Section 103 new major production well
Frank A. [Signature]

W. Va. Department of Mines, Oil & Gas Division
 WFLL DETERMINATION FILE NUMBER
790 901 - 103 - 039 - 3412
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent Roland C. Baer Jr.
 - 3 IV-2 - Well Permit _____
 - 4 IV-6 - Well Plat _____
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production No Prod years
 - 8 IV-40- 90 day Production _____ Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 - (5) Date commenced: _____
 Date Completed: 7/30/79 - 8/3/79 Deepened _____
 - (5) Production Depth: 2430/78
 - (5) Production Formation: Fujun
 - (5) Final OPEN FLOW: _____
 Initial Potential: 1200 mcf/d
 - (5) After ~~Start~~ R.P. FRAC: 610 #
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: No Prod
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days: " "
 - (8) Line Pressure: None PSIG from Daily P.
 - (5) Oil Production: No From Completion Report _____
 - (10-17) Does lease inventory indicate enhanced recovery being done: No
 - (10-17) Is affidavit signed? Notarized? 09/08/2023
- Does official well record with the Department confirm the submitted information?
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

PL.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 29, 1979

Operator's Well No. Ohley Trust #14

API Well No. 47 - 039 - 3412
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Roland C. Baer, Jr.
 ADDRESS 1588 Connell Road
Charleston, WV 25314
 WELL OPERATOR Allegheny & Western Energy Corporation
 ADDRESS P.O. Box 2587
Charleston, WV 25329
 LOCATION: Elevation 1200'
 Watershed Cabin Creek
 Dist. Cabin Crk County Kanawha Quad Eskdale (7.5)
 GAS PURCHASER Columbia Gas Transm Corp Purchase Contract No. AP-22841-WV
 ADDRESS P.O. Box 1273
Charleston, WV 25325 Meter Chart Code _____
 Date of Contract August 3, 1978

* * * * *

Date surface drilling was begun: July 30, 1979

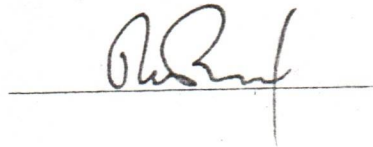
Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 663 psia

Calculation of subsurface pressure using average compressibility factors for static column case.

AFFIDAVIT

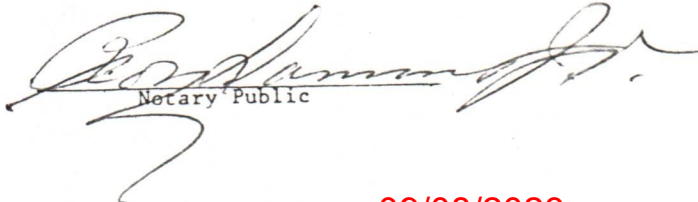
I, Roland C. Baer, Jr. having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, _____, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr. whose name is signed to the writing above, bearing date the 29th day of August, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 29th day of August, 1979. My term of office expires on the _____ day of _____, 19____.

[NOTARIAL SEAL]


Notary Public

09/08/2023

PARTICIPANTS:

DATE:

OCT 13 1980

BUYER-SELLER CODE

WELL OPERATOR: Allegheny + Western Energy Corp

N/A

FIRST PURCHASER: Columbia Gas Transmission Corp

004030

OTHER: _____

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/03/12 . 108 . 039 . 3412

Use Above File Number on all Communications

Relating To Determination of this Well

Rejected 90 day → 6 months
no 12 months

J. E. Huggins

Production attached 1-21-81 SB
Production on IV 39 for 8 wells
Qualifies J. E. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC-121 ✓ Items not completed - Line No. _____

2. IV -1 Agent Roland C. Baer, Jr.

3. IV-2 Well Permit _____

4. IV.6 Well Plat ✓

5. IV-35 Well Record ✓ Drilling ✓ Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production 14 months

8. IV-40 90 day Production 91 Days off Line: _____

9. IV-48 Application for certification. Complete? ✓

0-17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? ✓ AFFIDAVIT SIGNED? ✓

8-28 Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 7.30.79 Date completed 8.3.79 Deepened _____

(5) Production Depth: 2430-2478

(5) Production Formation: Injun

(5) Final Open Flow: 1,200 m

(5) After Frae. R.P. 610 - 24hrs

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{11365}{367} = 31.0m$; No Oil

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{3395}{91} = 37.3m$; No Oil

(8) Line Pressure: 55 PSIG from Daily Report

09/08/2023

(5) Oil Production: no From Completion Report _____

0-17) Does lease inventory indicate enhanced recovery being done no

0-17) Is affidavit signed? ✓ Notarized? ✓

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Is Determination Objected to? _____ By Whom? _____

M. I.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 4 19 80

Operator's Well No. Ohley Trust # 14
API Well No. 47 - 039 - 3412
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation

ADDRESS P.O. Box 2587
Charleston, WV 25329

LOCATION: Elevation 1200'

Watershed Cabin Creek
Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

GAS PURCHASER Columbia Gas Transm. Corp.

ADDRESS P.O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. AP-22841-WV

Meter Chart Code 8-R-19276 (Acct 7206)

Date of Contract August 3, 1978

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture. Equipment inventory includes 2" X 4 1/2" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X 1/2" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statements, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023

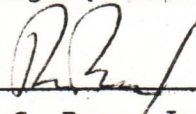
Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



Roland C. Baer, Jr.

STATE OF WEST VIRGINIA,


COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 4th day of March, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 4th day of March, 19 80.

My term of office expires on the 15th day of December, 19 88.

09/08/2023



Notary Public
Jackie R. Sydnor

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-20-81

09/08/2023

OPERATOR Allegheny & Western Energy Corporation

YEAR 1979

API 47-039-*	FARM	Ohley Trust	COUNTY	Kanawha	AVG. FLOW PRESSURE	55 #	SHUT-IN PRESSURE	*	TOTALS
GAS MCF	-	-	-	-	-	-	-	-	24,762
OIL BBL	J-	F-	A-	M-	J-	J-	A-	S-	0-
DAYS ON LINE	-	-	-	-	-	-	-	-	-
YEAR	1980								64

API 47-039-*	FARM	Ohley Trust	COUNTY	Kanawha	AVG. FLOW PRESSURE	45 #	SHUT-IN PRESSURE	*	TOTALS				
GAS MCF	7,612	6,788	7,981	7,483	6,162	7,943	**	8,348	6,842	6,976	7,237	N/A	73,372
OIL BBL	J-	F-	A-	M-	J-	J-	A-	S-	0-	N-	D-	-	-
DAYS ON LINE	28	29	33	30	29	33	30	33	28	30	33	-	336

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

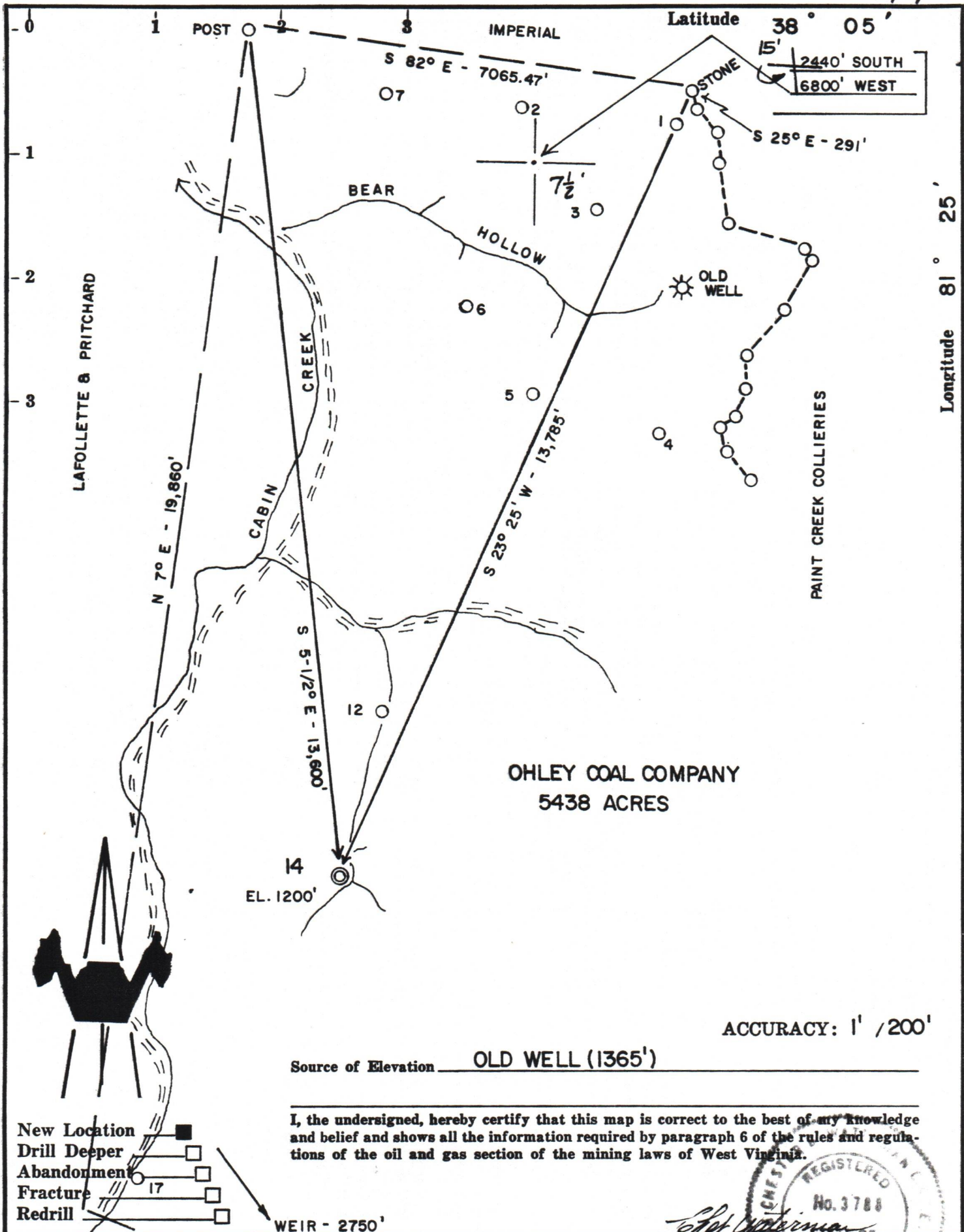
API NUMBERS

$$\frac{27162}{8} = 3395.25 = 37.3m$$

$$\frac{90917}{8} = 11365 \frac{367}{367} = 31.0m$$

* See Attached Summarization Schedule- Above figures represent the combined totals for all eight (8) wells.
** Valve in Open-Flow Position

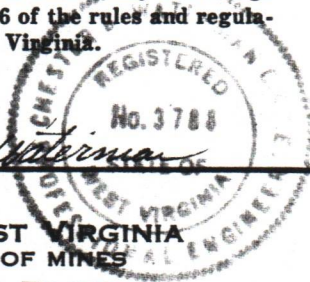
4/9/79



ACCURACY: 1' / 200'

Source of Elevation OLD WELL (1365')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.



Company	ALLEGHENY & WESTERN DRILLING CORP.
Address	CHARLESTON, WV
Farm	OHLEY COAL COMPANY, J.E. WATSON III
Tract	Acres 5438 Lease No.
Well (Farm) No.	14 Serial No.
Elevation (Spirit Level)	1200'
Quadrangle	MONTGOMERY 15, ESKDALE (7.5 SERIES)
County	KANAWHA District CABIN CREEK
Engineer	CHET WATERMAN
Engineer's Registration No.	3788
File No.	79-119 Drawing No.
Date	2 / 27 / 79 Scale 1" = 2000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-039-3412

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Weir 3000'