



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
MAY 9 1973 - CEN

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE May 4, 1973

Surface Owner Appalachian Electric Power Co.  
Address 301 Virginia St., Chas., WV 25301  
Mineral Owner Same as above  
Address Same as above  
Coal Owner Cannelton Coal Co.  
Address Montgomery, WV 25136  
Coal Operator Not operated  
Address \_\_\_\_\_

Company Columbia Gas Transmission Corp.  
Address P. O. Box 1273, Charleston, W. Va., 2532  
Farm Nellie B. Tompkins Est. Acres 1355.5  
Location (waters) Frozen Branch of Kelly's Creek  
Well No. 1430 Elevation 938.54  
District Cabin Creek County Kanawha  
Quadrangle Montgomery

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 9-10-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Fred Burdette  
Sissonville, WV. PH: 984-9263

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 19 1916 by Nellie B. Tompkins, Gdn. et al made to Loraine Oil Co. and recorded on the 21st day of Feb. 1916, in Kanawha County, Book 29 Page 409

\_\_\_\_\_ NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL  FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 4th day May before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Columbia Gas Transmission Corp.

(Sign Name) [Signature]  
Well Operator  
Director, Exploration & Development

Address of Well Operator  
P. O. Box 1273 Street  
Charleston City or Town  
West Virginia 25325 State

09/08/2023

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

KAN-9-FRAC. PERMIT NUMBER

Now: KAN-3419-F

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN  FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME W. H. Chapman  
 ADDRESS \_\_\_\_\_ ADDRESS P. O. Box 610, Clendenin, WV 25045  
 TELEPHONE \_\_\_\_\_ TELEPHONE 965-3317  
 ESTIMATED DEPTH OF COMPLETED WELL: 2201 ROTARY \_\_\_\_\_ CABLE TOOLS   
 PROPOSED GEOLOGICAL FORMATION: WEIR  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS  COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
<del>16</del>	16'		
<del>10</del>	326'	326'	None
9 - 5/8			
<del>8 1/4</del>	1300'		
<del>6 5/8</del>	1730'	1730'	None
5 1/2			
4 1/2			
3	2200'		Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 13 FEET SALT WATER 620 FEET  
 APPROXIMATE COAL DEPTHS 60-65; 90-95; 190-95, 215-20  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25311

June 8, 1979

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
Administrator

Columbia Gas Transmission Corporation  
P.O. Box 1273  
Charleston, W.Va. 25325  
Attn: John R. Henning

Gentlemen:

Please be advised that we have made the following changes in our drilling files. In all future correspondence regarding the permit (s) listed below, please use the new assigned number:

<u>ORIGINAL NUMBER</u>	<u>NEW NUMBER</u>	<u>FARM NAME</u>	<u>WELL NO:</u>	<u>DISTRICT</u>
KAN-1-FRAC.	KAN-3166	L.T. Perry	1-1458	Malden
KAN-2-FRAC.	KAN-3161	Josephine D. Taylor	6-3736	Malden
KAN-3-FRAC.	KAN-3415	Kan. & Hocking Coal	73-3932	Cabin Creek
KAN-6-FRAC.	KAN-3417	Columbia Gas Fee	661	Elk
KAN-9-FRAC.	KAN-3419	Nellie B. Tompkins	1430	Cabin Creek
KAN-11-FRAC.	KAN-3421	Sunday Creek Co.	2499	Cabin Creek
KAN-12-FRAC.	KAN-3422	J.C. Ross, etux	401	Elk
KAN-13-FRAC.	KAN-3159	Joseph D. Taylor	4-3708	Malden
KAN-14-FRAC.	KAN-3423	J.M. Staunton	1255	Elk
KAN-15-FRAC.	KAN-3424	Anna Ort, etal.	1921	Elk
KAN-27-FRAC.	KAN-3435	Nancy E. Myers	1175	Elk
KAN-28-FRAC.	KAN-3436	J.M. Staunton	1-1248	Elk
KAN-29-FRAC.	KAN-3437	G.W. Belcher	3332	Elk

These changes have been made due to the department changing to computer. If you have any questions, please feel free to write or call.

Very truly yours,

Robert L. Dodd, Administrator  
Office of Oil and Gas

RLD/chm

09/08/2023

cc: Mr. T. Huzzey - Mr. David Gillespie - District Inspector - File

FRAC. PERMIT KAN-9  
ENGINEERING DEPT.  
5-26-25  
C.P.

Serial Well No. 1430

Lease No. 14120

Map Square 72-49

RECORD OF WELL No. 8 on the  
N. B. Thompkins Farm of 1355 1/2 Acres  
in Cabin Creek District  
Kanawha County  
Kanawha Field, State of W. Va.

Rig Commenced 192  
Rig Completed 192  
Drilling Commenced Dec. 20, 1924  
Drilling Completed Mar. 7, 1925  
Drilling to cost per foot  
Contractor is: U.F.Gas Co. Drilling Dept.

Address:  
Drillers' Names Lawson Denshue  
Buck Elder

CASING AND TUBING		
Size	Used in Drilling	Left in Well
16		
13		
10	326	326
8 3/4	1300	None
6 5/8	1730	1730
5 3/16		
4 7/8		
4		
3	2229' 2"	2229
2		

TEST BEFORE SHOT  
XXXXXX of Water in \_\_\_\_\_ inch  
10ths of Merc. in 2 \_\_\_\_\_ inch  
10ths Volume 350,000 Cu. ft.

TEST AFTER SHOT  
\_\_\_\_\_ of Water in \_\_\_\_\_ inch  
10ths of Merc. in \_\_\_\_\_ inch  
10ths Volume \_\_\_\_\_ Cu. ft.  
Rock pressure 395

SHUT IN  
Date 3-7-25  
3 in Tubing or Casing  
Size of Packer 3x6-5/8x16  
Kind of Packer OWS. Anc.  
1st Perf. Set 12' 9" from Bot.  
2nd Perf. Set 18' from "

Date Shot \_\_\_\_\_  
Size of Torpedo \_\_\_\_\_  
Oil Flowed \_\_\_\_\_ bbls. 1st 24 hrs.  
Oil Pumped \_\_\_\_\_ bbls. 1st 24 hrs.

Well abandoned and  
Plugged \_\_\_\_\_ 19 \_\_\_\_\_  
2090'

Elevation 928' B

DRILLER'S RECORD

Formation	Top	Bottom	Thickness	Remarks
Surface	0	15	15	White Lime Shells 1665-1675 10
Sand	15	50	35	Pencil Cave 1675-1700 25
Slate	50	60	10	Big Lime 1700-1880 180
Coal	60	65	5	Injun 1880-1937 57
Slate	65	90	25	Lime 1937-1945 8
Coal	90	95	5	Weir 1945-2124 178
Slate	95	125	30	Slate & Shell 2124-2201 77
Sand	125	165	40	Total Depth 2201.
Slate	165	190	25	
Coal	190	195	5	Hole full water at 900'
Slate	195	215	20	Packer set 2090'
Coal	215	220	5	Bad Hole 835'
Slate	220	250	30	
Sand	250	280	30	
Slate	280	315	35	
Sand	315	345	30	
Slate	345	400	55	
Sand	400	465	65	
Slate	465	525	160	
Sand	525	615	90	
Slate	615	710	95	
Sand	710	745	35	
Slate	745	760	15	
Grampus	760	880	120	
Salt Sand	880	1220	340	
Slate	1220	1225	5	
Lime	1225	1235	10	
Slate	1235	1240	5	
Lime	1240	1250	10	
Red Rock	1250	1265	15	
Slate & Shell	1265	1330	65	
Red Rock	1330	1400	70	
Lime	1400	1440	40	
Slate	1440	1490	50	
Red Rock	1490	1515	25	
Lime	1515	1530	15	
Slate	1530	1543	13	
Maxon Sand	1543	1623	80	
Lime	1623	1655	32	
Slate	1655	1665	10	

2050-70

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OIL & GAS DIVISION  
DEPT. OF MINES

May 2, 1984

Date

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MAY 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

In Re: Complete Information  
requested below:

FRACTURE RECORD

Well Name and No: Nellie B. Tompkins #1430

District: Cabin Creek

County: Kanawha

Permit No: 039-3419-FRAC

Completion Date: 7-3-73

Formation Fractured:

2064-2074  
~~Top~~ 1890-1900

Bottom 1808-1816

Material:

460 Bbls. fluid - 500 Gal Acid 28,000 # Sand.  
353 " " 500 " " 20,000 # Sand

2000 Gal Acid 28%

Rock Pressure:

Before Fracture \_\_\_\_\_

After Fracture 154 #

Test after Fracture:

Oil \_\_\_\_\_

Gas 231 Mcf.

L. Burdette

Signature

5-9-84

Date

COMPANY Columbia Gas Transmission Corp.

P. O. Box 1273

Charleston, West Virginia 25325

RETURN TO: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

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OIL & GAS DIVISION  
DEPT. OF MINES

09/08/2023



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 JUL 17 1984

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**OIL & GAS DIVISION**  
**DEPT. OF MINES**

FINAL INSPECTION REPORT  
 INSPECTORS COMPLIANCE REPORT  
 May 17, 1984

COMPANY Columbia Gas Transmission Corp. PERMIT NO 039-3419-FRAC 5/73  
P. O. Box 1273 FARM & WELL NO Nellie Tompkins #1430  
Charleston, West Virginia 25325 DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Dillon  
 DATE 7/9/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
 Administrator-Oil & Gas Division

July 23, 1984

DATE

TMS/rls

09/08/2023



1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>-47-039-03419</u>		
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>          </u> Category Code	<b>RECEIVED</b> MAR 10 1982
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	<u>N/A</u> feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	OIL & GAS DIVISION Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston WV 25325 City State Zip Code Seller Code <u>004030</u>		
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	W.Va field Area A Field Name Kanawha W.Va. County State		
(b) For OCS wells	Area Name <u>N/A</u> Block Number Date of Lease Mo Day Yr. OCS Lease Number		
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>N B THOMPkins 801430</u>		
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>		
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name		<u>004030</u> Buyer Code
(b) Date of the contract:	Mo Day Yr. * _____		
(c) Estimated total annual production from the well	<u>4</u> Million Cubic Feet		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	(a) Base Price	(b) Tax
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>3.217</u>	
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng. Name Title Albert H. Mathena Signature 3-1-82 Date Application is Completed (304) 346-0951 Phone Number		

\*This is a pipeline production well. No contract exists and no sales are made.

09/08/2023

PARTICIPANTS:

DATE:

BUYER-SELLER

WELL OPERATOR: Columbia Gas Transmission

20403

FIRST PURCHASER: \*

AUG 3 1982

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
82-03-10-108-039-3419  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 all 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 84 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey  Logs  Geological Charts   
 Structure Map  1: 4000 Map  Well Tabulations   
 Gas Analyses
- (5) Date commenced: 12-20-24 Date completed 3-7-25 Deepened
- (5) Production Depth: 1700-1880
- (5) Production Formation: Big Lime
- (5) Final Open Flow: 350 MCF
- (5) After Frac. R. P. 395#
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: <sup>Compressor down 4819</sup> 379 = 17.3 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days <sup>1405</sup> 84 = 16.7 MCF
- (8) Line Pressure: NA PSIG from Daily
- (5) Oil Production:  From Completion Report
- 17. Does lease inventory indicate enhanced recovery being done No
- 17. Is affidavit signed?  Notarized?  09/08/2023
- Official well record with the Department confirm the submitted information? No
- Additional information  Does computer program confirm?
- Determination Objected to  By Whom?

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 3-1, 1982

Operator's Well No. 801430

API Well No. 47 - 039 - 03419  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*  
\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA \_\_\_\_\_ Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title  
Albert H. Mathena, Jr.  
Signature  
P. O. Box 1273  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978, (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAR 10 1982

Date received by \_\_\_\_\_  
Jurisdictional Agency

By [Signature]  
Title \_\_\_\_\_ 09/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 3-1 19 82

Operator's Well No. 801430

API Well No. 47 - 039 - 03419  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273

Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273

Charleston, WV 25325

GAS PURCHASER NA

ADDRESS \_\_\_\_\_

LOCATION: Elevation 938

Watershed \_\_\_\_\_

Dist Cabin Crk County Kanawha Quad \_\_\_\_\_

Gas Purchase Contract No. NA

Meter Chart Code \_\_\_\_\_

Date of Contract NA

\* \* \* \* \*  
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Not required per Ferc regulations

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

see attached production sheets

09/08/2023



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 1 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1 day of March, 1982.

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette  
Notary Public

[NOTARIAL SEAL]



09/08/2023

REPORT DATE JAN 26, 1982  
 REPORT TIME 13.13

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 801430G  
 FARM NAME : N B THOMPSON

API WELL NO. 47-039-0349

PRODUCING STATE LEASE  
 UNIT

801430G WV 14120  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G

WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
1.0000000	36.0	1278	30	1196	39.9	18
1.0000000		1178	31	1236	39.9	18
1.0000000		1078	28	768	27.4	17
1.0000000		0978	31	2336	75.4	16
1.0000000		0878	31	1168	37.7	2
1.0000000		0778	28	1055	37.7	2
1.0000000		0678	0	0	.0	0
1.0000000		0578	0	0	.0	0
1.0000000		0478	19	928	48.8	4
1.0000000		0378	28	1367	48.8	4
1.0000000		0278	31	1901	61.3	3
1.0000000		0178	31	2185	70.5	2

09/08/2023

REPORT DATE FEB 2, 1982  
 REPORT TIME 8.25

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 801430G  
 FARM NAME : N B THOMPkins

API WELL NO.

47-039-03419

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
801430G	WV	14120		1.000000	16.9	1279	30	451	15.0	17
801430G				1.000000		1179	31	466	15.0	17
801430G				1.000000		1079	30	619	20.6	16
801430G				1.000000		0979	31	1054	34.0	22
801430G				1.000000		0879	21	745	35.5	24
801430G				1.000000		0779	0	0	0	0
801430G				1.000000		0679	27	788	29.2	16
801430G				1.000000		0579	30	875	29.2	16
801430G				1.000000		0479	31	905	29.2	16
801430G				1.000000		0379	28	578	20.6	16
801430G				1.000000		0279	31	640	20.6	16
801430G				1.000000		0179	31	850	27.4	17

*Compressor Down*

09/08/2023

REPORT DATE FEB 1, 1982  
 REPORT TIME 19.30

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 801430G  
 FARM NAME : N B THOMPkins

API WELL NO.

41-039-03419

PRODUCING UNIT STATE LEASE MEAS. STA. NUMBER

801430G WV 14120  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G  
 801430G

WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
1.0000000	16.7	1280	30	618	20.6	16
1.0000000		1180	31	452	14.6	16
1.0000000		1080	30	450	15.0	17
1.0000000		0980	22	330	15.0	17
1.0000000		0880	0	0	.0	0
1.0000000		0780	0	0	.0	0
1.0000000		0680	12	255	21.3	17
1.0000000		0580	30	451	15.0	17
1.0000000		0480	28	421	15.0	17
1.0000000		0380	29	436	15.0	17
1.0000000		0280	31	466	15.0	17
1.0000000		0180	31	466	15.0	17

To Manage Supply

09/08/2023



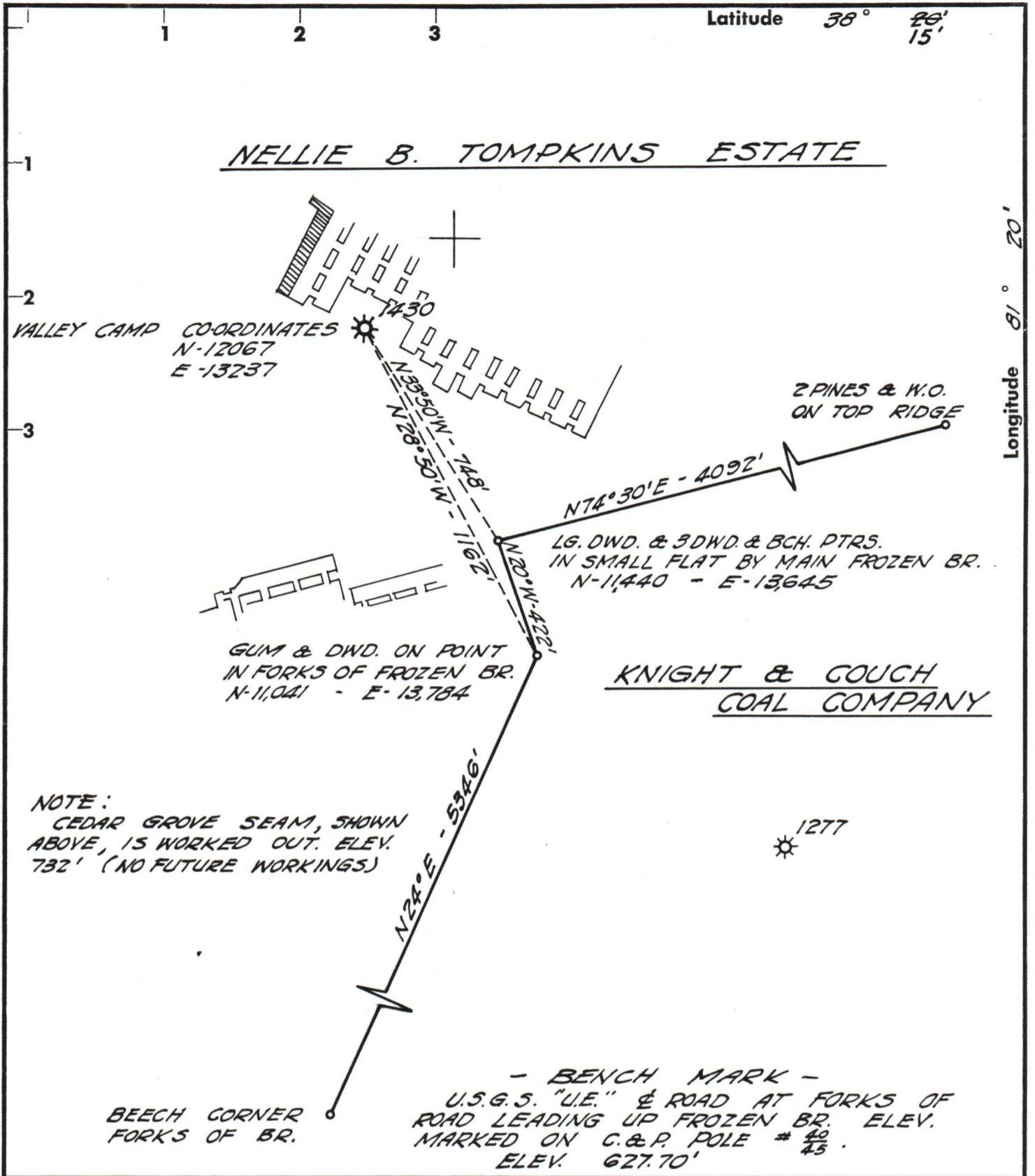
REPORT LINE 10/20  
SERIAL DATE 10/1/1985

INVESTOR FOR NEW ALBERTA  
MORTGAGE INVESTMENT CORPORATION

PLAC: 150-14

LINE	DATE	AMOUNT	TYPE	STATUS	REMARKS
001	10/1/85	1000000	DR		
002	10/1/85	1000000	CR		
003	10/1/85	1000000	DR		
004	10/1/85	1000000	CR		
005	10/1/85	1000000	DR		
006	10/1/85	1000000	CR		
007	10/1/85	1000000	DR		
008	10/1/85	1000000	CR		
009	10/1/85	1000000	DR		
010	10/1/85	1000000	CR		
011	10/1/85	1000000	DR		
012	10/1/85	1000000	CR		
013	10/1/85	1000000	DR		
014	10/1/85	1000000	CR		
015	10/1/85	1000000	DR		
016	10/1/85	1000000	CR		
017	10/1/85	1000000	DR		
018	10/1/85	1000000	CR		
019	10/1/85	1000000	DR		
020	10/1/85	1000000	CR		
021	10/1/85	1000000	DR		
022	10/1/85	1000000	CR		
023	10/1/85	1000000	DR		
024	10/1/85	1000000	CR		
025	10/1/85	1000000	DR		
026	10/1/85	1000000	CR		
027	10/1/85	1000000	DR		
028	10/1/85	1000000	CR		
029	10/1/85	1000000	DR		
030	10/1/85	1000000	CR		

25 Nov 85 2:45 PM



Fracture	
Before 6/5/29	<input checked="" type="checkbox"/>
New Location	<input type="checkbox"/>
Drill Deeper	<input type="checkbox"/>
Redrill	<input type="checkbox"/>
Abandonment	<input type="checkbox"/>

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company COLUMBIA GAS TRANSMISSION CORP.  
 Address CHARLESTON, W.VA.  
 Farm NELLIE B. TOMPKINS ESTATE  
 Tract \_\_\_\_\_ Acres 1355.5 Lease No. 14120  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1430  
 Elevation (Spirit Level) 938.54  
 Quadrangle MONTGOMERY  
 County KANAWHA District CABIN CREEK  
 Engineer Adrian E. Erdman  
 Engineer's Registration No. 2330  
 File No. 72-49 Drawing No. \_\_\_\_\_  
 Date 4-23-73 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Ken-9-Frac.  
47-039-3019 09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.