



RECEIVED

SEP 17 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

9, 18, 75

R

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 15, 1975

Surface Owner Mariners Museum
c/o Robinson & Robinson, Charleston Nat'l.
Address Plaza, Charleston, WV 25301

Company Cabot Corporation

Address Box 1473, Charleston, WV 25325

Mineral Owner Same

Farm Huntington Heirs Acres N. A.

Address _____

Location (waters) Smithers Creek

Coal Owner Same

Well No. 33 - SN 539 Elevation 1160'

Address _____

District Cabin Creek County Kanawha

Coal Operator Cannelton Industries, Inc.

Quadrangle Montgomery

Address Cannelton, WV 25036

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Fracturing. This permit shall expire if operations have not commenced by 1-18-76.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Martin Nichols
PH: 548-6993 ADDRESS Clendenin, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 29, 19 15 by Huntington Heirs Newport News, VA made to Godfrey L. Cabot, Inc. and recorded on the 11 day of April 19 16, in Kanawha County, Book 30 Page 131

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, CABOT CORPORATION
(Sign Name) Harry Haymaker
Well Operator

P. O. Box 1473
Street
Charleston
City or Town
West Virginia 25325
State

Address of Well Operator

PLEASE SUBMIT COPIES OF ALL GEOLOGICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P O Box 379
Morgantown, W. Va. 26505
AC 304-296-4461

09/08/2023

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

KAN-34-FRAC. PERMIT NUMBER

47-039

BLANKET BOND

Now: KAN-3442-F

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Harry Haymaker
 ADDRESS _____ ADDRESS P. O. Box 1473, Charleston, WV 25325
 TELEPHONE _____ TELEPHONE (304) 342-8166
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY _____ CABLE TOOLS
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	18'	18'	
9 - 5/8			
8 - 5/8	1700'	0'	
7	2131'	2131'	
5 1/2			
4 1/2			
3	2510'	2510'	Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 600 FEET _____ SALT WATER 1350' FEET 1985-2005'
 APPROXIMATE COAL DEPTHS N. A., _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? Cannelton Coal Co.

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 09/08/2023

For Coal Company

Official Title



1) Date: April 5, 19 84
 2) Operator's Well No. Arabella Huntington #33
 3) API Well No. 47 - 039 - 3442-FRAC
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1160' Watershed: Horse Fork
 District: Cabin Creek County: Kanawha Quadrangle: Montgomery
- 6) WELL OPERATOR Cabot Oil & Gas Corp. of WV 7) DESIGNATED AGENT Robert E. Horrell
 Address P.O. Box 628 Address P.O. Box 628
Charleston, WV 25322 Charleston, WV 25322
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb RODNEY DILLON Name UNKNOWN
 Address Box 5B PO Box 30, SCARBRO, WV Address _____
Indore, WV 25111 587-7299 469-2015
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Lime, Injun, Weir
- 12) Estimated depth of completed well, 2500 feet
 13) Approximate trata depths: Fresh, 600 feet; salt, _____ feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes No
- 15) CASING AND TUBING PROGRAM

RECEIVED
 APR 9 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	2 PACKERS TO BE PULLED
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	14"					18'	18'		Kinds OIL WELL
Fresh water	10"					185'			
Coal	8-1/4"					1700'			Sizes 3" x 6-5/8"
Intermediate	6-5/8"					2131'	2131'		
Production									Depths set 2212'
Tubing	3"					2510'	2510'	WILL PULL	2443'
Liners									Perforations:
	4-1/2"		10.5	X		PROPOSED	2500'	75 sks.	Top Bottom
	1-1/2"		2.75	X		PROPOSED	2470'		

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-039-3442-FRAC Date May 24, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 24, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>012788</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (If Gas, Production) _____
 Elevation: _____
 District: _____
 2) WELL OPERATOR: _____
 Address: _____
 3) DRILLING CONTRACTOR: _____
 Name: _____
 Address: _____
 4) PROPOSED WELL WORK: _____
 Plug off old formation _____
 Other physical change in well (specify): _____
 5) GEOLOGICAL TARGET FORMATION: _____
 6) Estimated depth of completed well: _____
 7) Approximate total depth: _____
 8) Approximate coal seam depth: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent: _____	Plant: _____	Inspector: _____	Blanket: _____
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09/08/2023

1) Date: April 5, 1984
 2) Operator's Well No. Arabella Huntington #33
 3) API Well No. 47 - 039 - 3442-Frac.
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name First & Merchants National Bank
 Address Trust Account of Mariners Museum
2600 Washington Avenue
 (ii) Name Newport News, VA 23607
 Address _____
 (iii) Name _____
 Address _____

Cannelton Industries, Inc.
 Attn: Jim Staub
 Address 1205 One Kanawha Valley Square
Charleston, WV 25301
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Same as #4
 Address _____

Name _____
 Address _____
 Name _____
 Address _____
 Name _____
 Address _____
 Name _____
 Address _____
 Name _____
 Address _____

P522 264 430

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S)

- (1) The App to be p and des cementi
- (2) The pla
- (3) The Cor plug a reclam

THE REASON WHICH ARE SUMMA (FORM IV-2(B) C ACTION AT ALL.

Take notice erator proposes for a Well Work Department of l and depicted o Construction a by hand to the before the day

6) EXTRACTION

- Check and p
- Include I ho
- The req

ROYALTY PR

Is the rig or other c

for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No **X**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

Sent to <u>First & Merchants Nat'l Trust Account of Mariners Museum</u>	
Street and No. <u>2600 Washington Avenue</u>	
P.O., State and ZIP Code <u>Newport News, VA 23607</u>	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.89
Postmark or Date	

and the following documents:

(or Form IV-4 if the well is the drilling or other work, able, the proposed casing and

Form IV-6; and less the well work is only to sediment control and for

RIGHTS REGARDING THE APPLICATION OF THE COPY OF THE APPLICATION NOT REQUIRED TO TAKE ANY

ie, the undersigned well op on and accompanying documents Oil and Gas, West Virginia scribed on attached Application e Application, the plat, and the ed or certified mail or delivered tain circumstances) on or

tract or contracts by which reverse side for specifics.)

based upon a lease or leases alty or any similar provisio

RECEIVED

APR 9 - 1984

OIL & GAS DIVISION
 DEPT. OF MINES

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Robert E. Horrell
 this 5th day of April, 1984.
 My commission expires March 5, 1989.

Lorene Miller
 Notary Public, Kanawha County,
 State of West Virginia

WELL OPERATOR CABOT OIL & GAS CORP. OF WV

By Robert E. Horrell
 Its District Production Superintendent
 Address P.O. Box 628
Charleston, WV 25322
 Telephone (304) 347-1600

09/08/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LEASE


- 1) Date of
- 2) Your well
- 3) To be fi
- 4) & 5) Use sepa
- 4) Surface see also co-owner in such
- 5(i) "Coal Op corpora
- 5(ii, iii) See Code
- 6) See Code tinuing provided
- 7) See Code

P522 264 340

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Cannelton Industries, Attn: Jim Staub	
Street and No. 1205 One Kanawha Valley Sq.	
P.O., State and ZIP Code Charleston, WV 25301	
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.72
Postmark or Date	

...ice and Application. However, tenants in common or other (i) of this section hold interests ship, partnership association or coal mine.

ng the lease(s) or other con- the information in the space

hat the original and required th the Administrator, accom- tion 11, (ii) a bond in one of reof the other security allowed Code § 22-4-12b and Regulation fees required by Code § 22-4-1a(c) red by Code § 22-4-8a from the the proposed well.

face owner(s) and the person(s) 22-4-2, 22-4-2a, and 22-4-2b.

CONCERNING THE RE

Filing. Code copies of the panied by (i) the forms pre- by Code § 22- 23, (iv) unles and 22-3-12a, owner of any

Service. In with an inter

Form 3800, Feb. 1982
 Huntington et al
 #33

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

Arabella D. Huntington et al	Kanawha Dev. Co.		30 131
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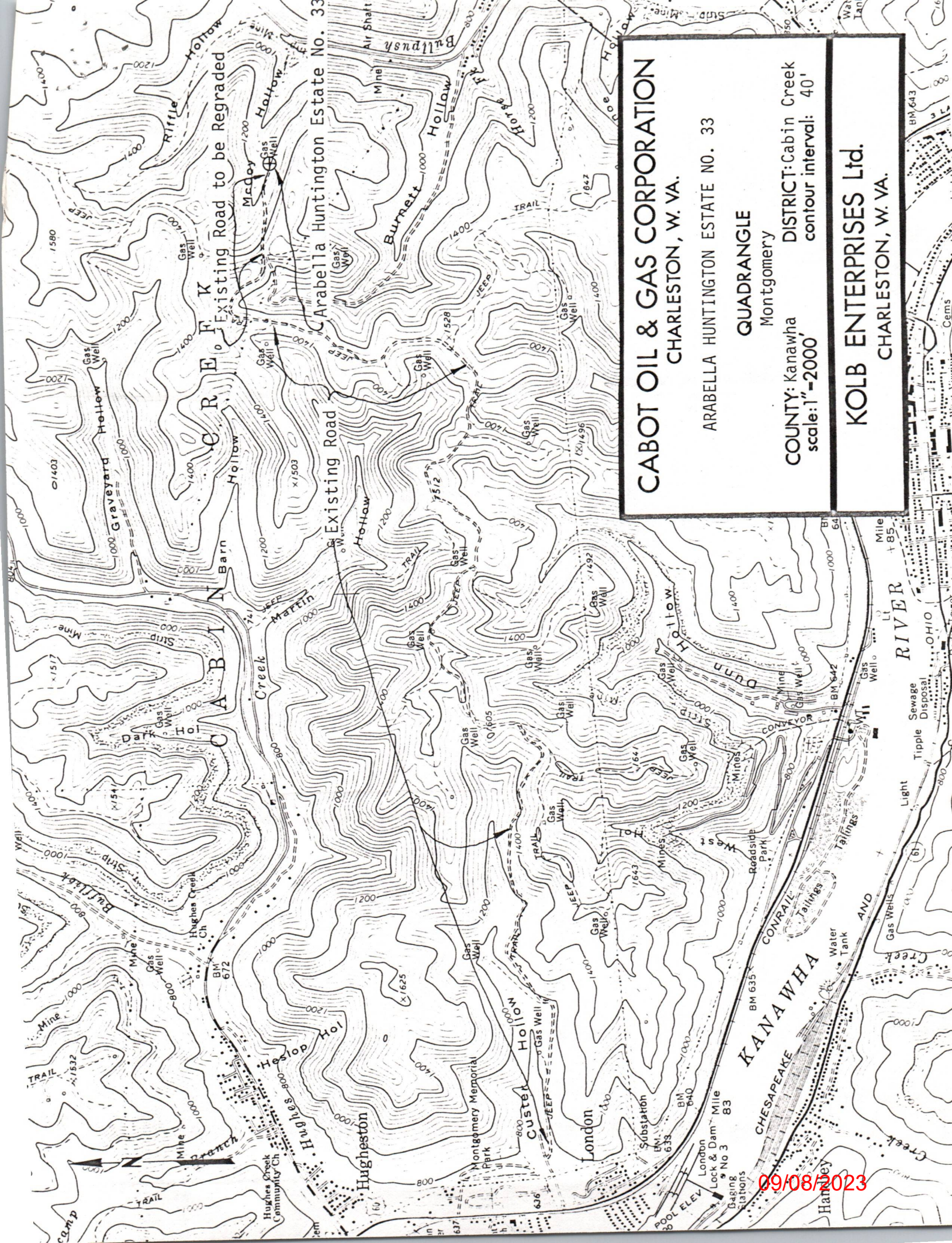
(Numerous assignments between)

Godfrey L. Cabot	Godfrey L. Cabot, gas .6%		248 68
	Inc. (COGC of WV) oil 12.5%		

(Current Royalty Owner)

First & Merchants Nation Bank
Trust Account of Mariners Museum
2600 Washington Avenue
Newport News, VA 23607

09/08/2023



CABOT OIL & GAS CORPORATION
CHARLESTON, W. VA.

ARABELLA HUNTINGTON ESTATE NO. 33

QUADRANGLE
 Montgomery

COUNTY: Kanawha
 scale: 1"=2000'

DISTRICT: Cabin Creek
 contour interval: 40'

KOLB ENTERPRISES Ltd.
 CHARLESTON, W. VA.

09/08/2023



JAN. 17 1984

RECEIVED
JUN 23 1984
cc Scott Depot 1/16/84

State of West Virginia
Department of Mines
Oil and Gas Division

Construction and Reclamation Plan

COMPANY NAME Cabot Oil & Gas Corporation
ADDRESS P.O. Box 628, Chas. WV 25322
TELEPHONE 304-347-1600
LANDOWNER _____

DESIGNATED AGENT Robert Horrell
ADDRESS P.O. Box 628 Chas. WV 25322
TELEPHONE 304-347-1600
SOIL CONS. DISTRICT Capitol

Revegetation to be carried out by _____ Company Contractor _____ (Agent)

This plan has been reviewed by _____ CAPITOL _____ SCD. All corrections and additions have become a part of this plan.

JAN. 20 1984

(Date)

R. C. Alford
(SCD Agent)

ACCESS ROAD

LOCATION

STRUCTURE Ditch Relief Cross Drain (A)
SPACING Per Plan
PAGE REF. MANUAL 2-1, 2-2, 2-3, 2-4
STRUCTURE _____ (B)
SPACING _____
PAGE REF. MANUAL _____
STRUCTURE _____ (C)
SPACING _____
PAGE REF. MANUAL _____

STRUCTURE _____
MATERIAL _____
PAGE REF. MANUAL _____
STRUCTURE _____
MATERIAL _____
PAGE REF. MANUAL _____
STRUCTURE Sediment Barrier (3)
MATERIAL Straw Bales
PAGE REF. MANUAL 2:16 & 2:18

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APR 9 1984
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before earth work begins.

TREATMENT AREA I

Revegetation

TREATMENT AREA II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw @ 1 1/2 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre
_____ lbs/acre

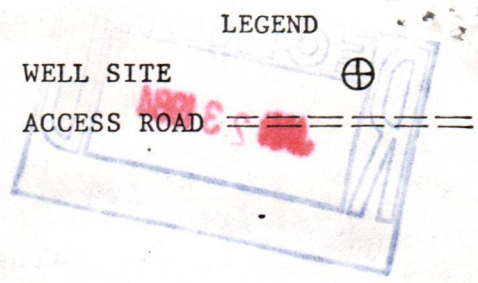
Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw @ 1 1/2 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X the recommended amount.

Note: Please request landowner cooperation to protect new seedlings for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Robert E. Hooper 09/08/2023
Cabot Oil and Gas Corporation
ADDRESS P.O. Box 628
Charleston, WV 25322
PHONE NO. (304) 347-1600

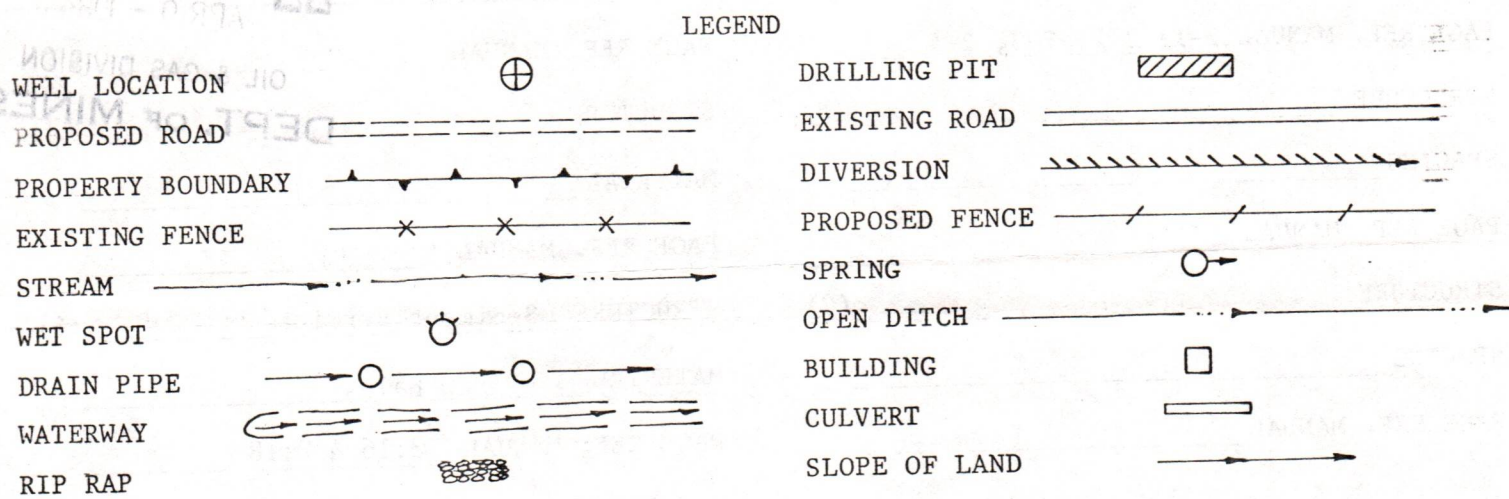
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Montgomery



PHOTOCOPY ATTACHED

WELL SITE PLAN

SKETCH TO INCLUDE WELL LOCATION, EXISTING ACCESS ROAD, ROADS TO BE CONSTRUCTED, WELLSITE, DRILLING PITS AND NECESSARY STRUCTURES NUMBERED OR LETTERED TO CORRESPOND WITH THE FIRST PART OF THIS PLAN. INCLUDE ALL NATURAL DRAINAGE.



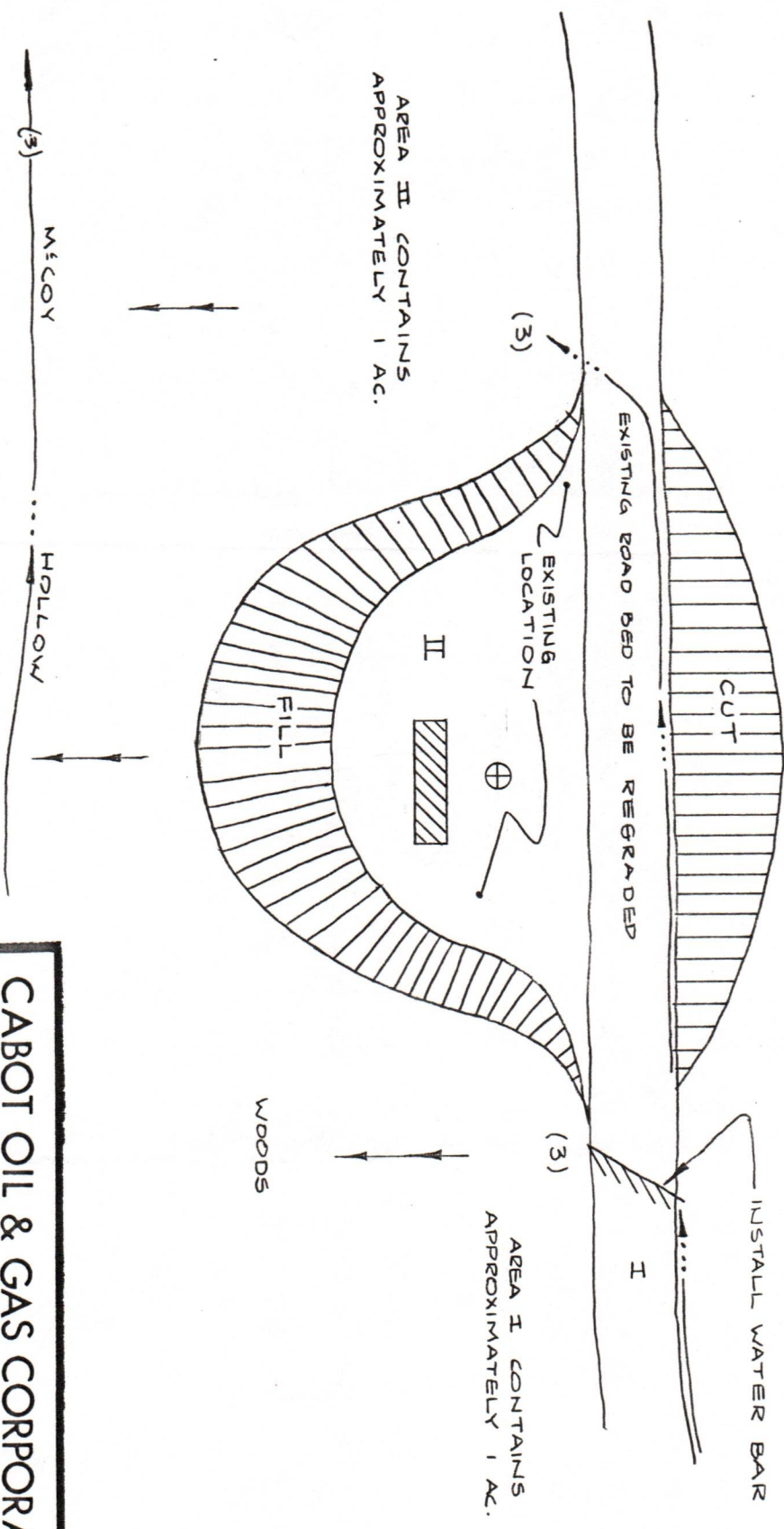
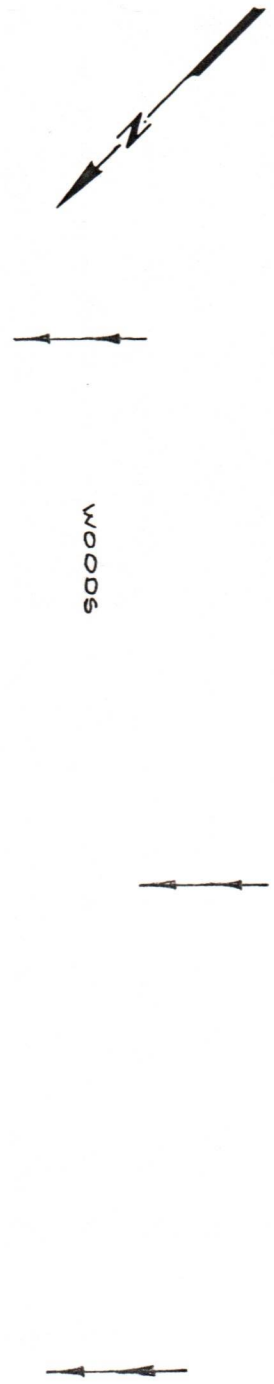
SKETCH ATTACHED

COMMENTS: Existing location to be graded and leveled as required.

The existing road to site to be graded, ditches pulled and drains installed where required by field conditions.

Existing well to have additional work performed.

09/08/2023



CABOT OIL & GAS CORPORATION
 CHARLESTON, W. VA.
 ARABELLA HUNTINGTON ESTATE NO. 33

KOLB ENTERPRISES Ltd.
 CHARLESTON, W. VA.



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25311

June 8, 1979

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
Administrator

Cabot Corporation
P.O. Box 1473
Charleston, W.Va. 25325

Gentlemen:

Please be advised that we have made the following changes in our drilling files. In all future correspondence regarding the permit (s) listed below, please use the new assigned number:

<u>ORIGINAL NUMBER</u>	<u>NEW NUMBER</u>	<u>FARM NAME</u>	<u>WELL NO:</u>	<u>DISTRICT</u>
KAN-34-FRAC.	KAN-3442	Arabella Huntington	33-539	Cabin Creek
KAN-37-FRAC.	KAN-3445	Arabella Huntington	7-219	Cabin Creek
KAN-38-FRAC.	KAN-3446	Arabella Huntington	20-370	Cabin Creek
KAN-39-FRAC.	KAN-3447	Arabella Huntington	30-492	Cabin Creek

These changes have been made due to the department changing to computer. If you have any questions, please feel free to write or call.

Very truly yours,

Robert L. Dodd, Administrator
Office of Oil and Gas

RLD/chm

09/08/2023

cc: Mr. T. Huzzey - Mr. David Gillespie - District Inspector - File

Rec. 3442

GODFREY L. CABOT, INC., RECORD

Well No. 539 *539* AUK District
 Located on Huntington Farm. No. of Well on this Farm 33
Cabin Creek District Yanawha County W. Va. State
 Location made _____ First work done _____ Initial rock pressure 412#

Rig Commenced _____ Rig Completed _____
 Drilling Commenced Sept. 11th., 1928 Drilling Completed December 8th., 1928
 Rig Contractor _____ Drilling Contractor C.M. Means
 Drillers E.E. Samples and Glen Monday Torpedo, L. _____ D. _____ DATE _____ 19____
 Tool Dressers Harvey Means and C.N. Bird Number of Quarts _____

FORMATION	TOP	BOTTOM	Water Found Depth		OPEN FLOW	HOLE	REMARKS
			TOP	BOTTOM			
Native Coal			0	18			
Pittsburgh Coal	Surface						
Little Dunkard	Sand		18	60			
	Slate		60	80			
Big Dunkard	Sand		80	140			
Gas Sand	Slate		140	160			
First Salt	Lime		160	230			
Second Salt	Slate		230	300			
Maxon	Lime		300	600			
	Slate		600	620			1 bailer water per hr at 600 ft
Little Lime	lime		620	1027			
Pencil Cave	Grey Sand		1027	1185			
	Slate		1185	1190			
Big Lime	Sand		1190	1380			Hole full of water at 1350 ft
Keener	Slate & Shells		1380	1420			
Big Injun	Sand		1420	1540			
Weir	Slate & Shells		1540	1570			
	Lime		1570	1593			
Berea	Slate		1593	1610			
Gantz	Red Rock		1610	1630			
Fifty foot	Slate & Shells		1630	1680			
	Lime		1680	1700			
Thirty foot	Red Rock		1700	1710			
Gordon Stray	Lime Shells		1710	1880			
Gordon	Slate		1880	1905			
	Lime		1905	1920			1 Bailer water per hr at 1985 ft
Fourth	Red Rock		1920	1970			
Fifth	Maxon Sand		1970	2060			
Bayard	Little Lime		2060	2095			Hole full of water at 2005 ft
	Slate		2095	2105			
	Lime Shell		2105	2128			
	Pencil		2128	2131			2449 /2459 2/10 water in 6-5/8"
	Big Lime		2131	2340			
	Injun Sand		2340	2355			2449/2459 18/10 Mercury in 2"
	Slate & Shells		2355	2434			
	Weir Sand		2434	2464			
	Slate & Shells		2464	2510			Gauged 3/10 Hg in 3" when tubed
TOTAL DEPTH				2510			

TUBING AND CASING RECORD

Size	Charged to Well		Put in Well		Pulled Out		Left in Well		Left at Well Not in Use	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
14"			18				18			
10			185		185					
8 1/4			1700		1700					
6-5/8			2131		2131		2131			
3			2510		2510		2510			

PACKER RECORD

Size	KIND	Depth Set	
		Feet	In.
3X6-5/8	Oil Well	2212	
X 16" R			
3X6-5/8		2443	
Set in top of Weir			

NOTE—If 10" casing cemented, so state, and at what depth.

If more than two strings of casing are left in hole give reasons for leaving additional strings.

RECEIVED
 09/08/2023
 SEP 17 1928

- * Write S. L. after each measurement made with a steel line.
- † If open flow tested with water write "W" before the figures if mercury write Hg.

Steel line measurements should be made of Top and Bottom of Pittsburgh Coal and all the principal sands.
 Under Remarks note if any of principal sands are not found and if any peculiarities in sands, as looser or harder than ordinary, etc.
 If any coal other than native or Pittsburgh be found, give steel line measurements of Top and Bottom and nature of coal.
 Note if water found is fresh or salt.

OIL & GAS DEPT. OF MINES

Approved by _____

Foreman

09/08/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Huntington
Well No. #33

Permit No. 039-3442P

COMPANY CABot ADDRESS Charleston
FARM Merchants National Bank DISTRICT Cabin Creek COUNTY Kanawha

Filling Material Used Class A Cement + Gel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
						2000	3 1/2	

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JUL - 8 1984
OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names Pooler Well Service

Remarks: Try To Circulate 7" CASING CAN'T CIRCULATE
Set Plug in 7" At 3000 ft. Run Bond Log on 7"
SWAB WATER OFF 7" Set 100ft. Cement plug on the Plug
At 2000 To 1900 Gel From 1900 To 500 Perf. 7" At 500
Circulate Cement AROUND 7" TO SURFACE
Cement Plug in 7" From 500 To Surface

6/26/84 I hereby certify I visited the above well on this date.
DATE

Rod Wilson

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

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JUL - 9 1984



1) Date: July 6, 19 84
2) Operator's Well No. A. Huntington #33
3) API Well No. 47 - 039 - 3442 - P
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil / Gas XX / Liquid injection / Waste disposal /
B (If "Gas", Production XX / Underground storage) / Deep / Shallow XX /
5) LOCATION: Elevation: 1160' / Watershed: Horse Fork of Smithers Creek (K72)
District: Cabin Creek 2 / County: Kanawha / Quadrange: Montgomery 480
6) WELL OPERATOR Cabot Oil & Gas Corp. of WV 8150 / 7) DESIGNATED AGENT Robert E. Horrell
Address P. O. Box 628 / Address P. O. Box 628
Charleston, WV 25322 / Charleston, WV 25322
8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR
Name Rodney G. Dillon / Name
Address P. O. Box 7 / Address
Williamstown, WV 26187

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Verbal approval given June 25, 1984 during workover operation.

- 1. Set 7" Baker Model S bridge plug @ 2,000'.
- 2. Set cement plug 2,000-1,900'.
- 3. Gel hole 1,900-500'.
- 4. Perforate 7" casing @ 500'.
- 5. Circulate cement 500' back to surface inside and out.

Note: 3-1/2" tubing was pulled apart at 2,050' and could not be retrieved, therefore, workover could not be completed and well was abandoned.

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-039-3442-P

July 26, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires July 26, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: 30 BLANKET	Agent: [Signature]	Plat: [Signature]	Casing: [Signature]	Fee: [Signature]
---------------------	--------------------	-------------------	---------------------	------------------

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/08/2023

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1) Date: July 6, 19 84
2) Operator's Well No. A. Huntington #33
3) API Well No. 47 - 039 - 3442
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas XX / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production XX / Underground storage) _____ / Deep _____ Shallow XX /
5) LOCATION: Elevation: 1160' Watershed: Horse Fork
District: Cabin Creek County: Kanawha Quadrangle: Montgomery
6) WELL OPERATOR Cabot Oil & Gas Corp. of WV 7) DESIGNATED AGENT Robert E. Horrell
Address P. O. Box 628 Address P. O. Box 628
Charleston, WV 25322 Charleston, WV 25322
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Rodney G. Dillon Name _____
Address P. O. Box 7 Address _____
Williamstown, WV 26187

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

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1. Set 7" Baker Model S bridge plug @ 2,000'.
 2. Set cement plug 2,000-1,900'.
 3. Gel hole 1,900-500'.
 4. Perforate 7" casing @ 500'.
 5. Circulate cement 500' back to surface inside and out.

Note: 3-1/2" tubing was pulled apart at 2,050' and could not be retrieved, therefore, workover could not be completed and well was abandoned.

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

(Signature) Date: _____

Its _____ Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “The proposed well work will constitute a hazard to the safety of persons; or.....
- “Damage would occur to publicly owned lands or resources; or.....
- “The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

FORM IV-38
[08-78]

Date: July 6, 1984

Operator's Well No. A. Huntington #33

API Well No. 47-039 - 3442
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow XX /
LOCATION: Elevation: 1160' Watershed: Horse Fork
District: Cabin Creek County: Kanawha Quadrangle: Montgomery

WELL OPERATOR Cabot Oil & Gas Corporation of WV DESIGNATED AGENT Robert E. Horrell
Address P. O. Box 628 Address P. O. Box 628
Charleston, WV 25322 Charleston, WV 25322

STATE OF WEST VIRGINIA,)
COUNTY OF Kanawha) SS:

Mark McCormick and Mike Wine (Pool Well Service)

being first duly sworn according to law, depose and say that they are experienced in the work of plugging and filling oil and gas wells; that they were employed by Cabot Oil & Gas Corp. of WV the well operator, and participated in the work of plugging and filling the above well; that the work was commenced on June 26, 1984, and completed on June 26, 1984, in the following manner:

PERMITTED WORK: Plug and abandon XX / Clean out and replug ___ /

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JUL - 9 1984

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness
Class A		2,000'	1,000
	8.7# Gel	1,900'	1,400
Class A		500	500

Bridge Plugs Used--Type and Depth
7" Baker Model S @ 2,000'

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST 3-1/2" (460') 7" (2,131')

TYPE OF RIG:

Owner: Well Op'r ___ / Contractor XX /

Rig time: 1 days plus ___ hours

COAL SEAMS (NAMES AND DEPTHS)

N/R OIL & GAS DIVISION
DEPT. OF MINES

DESCRIPTION OF WELL MONUMENT

7" casing bearing API number

Mark McCormick (SEAL)
Mike Wine (SEAL)

09/08/2023



Subscribed and sworn to before me this
6th day of July, 1984.
My commission expires March 5, 1989.

Lorraine Miller
Notary Public

KAN 3442

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE OF THE ASSISTANT ATTORNEY GENERAL
WASHINGTON, D.C. 20540
GENERAL INVESTIGATION
NO. 100-100000-100000
UNITED STATES OF AMERICA
V.
JAMES EARL RAY, JR.
ALBANY, NEW YORK
EDWARD J. BROWN, JR.
ALBANY, NEW YORK
JOHN W. WILSON, JR.
ALBANY, NEW YORK

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JUL 2 1984

DEPT. OF MINING
OIL & GAS DIVISION

CLASSIFICATION	DATE	BY
CONFIDENTIAL	7/27/84	...
SECRET
...
...
...

P8-205-7/1984





State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 7, 1984

RECEIVED
SEP 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Cabot Oil & Gas Corp. of WV
P. O. Box 628
Charleston, West Virginia 25322

PERMIT NO 039-3442-P (5-24-84)
FARM & WELL NO A. Huntington #33
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

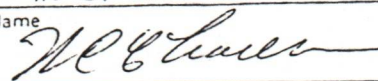
SIGNED Rod Dutton
DATE 9/11/84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. v. B. B.
Administrator-Oil & Gas Division

October 4, 1984
DATE

TMS/ksh

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 039- ³⁴⁴⁰ 00341			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Cabot Corporation Name		002733 Seller Code	
	P. O. Box 1473 Street		WV State	25325 Zip Code
	Charleston City			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA			
	Kanawha Field Name		WV State	
	County			
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease:			
	Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Huntington 33-539			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A"			
	Name		Buyer Code	
(b) Date of the contract:	See Addendum "A"			
	Mo. Day Yr.			
(c) Estimated annual production:	4.3 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	2.280	0.0	0.0	2.280
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.323	0.0	2.608
9.0 Person responsible for this application:	W. C. Charlton Name		Division Counsel Title	
Agency Use Only				
Date Received by Juris. Agency MAR 30 1979	Signature MAR 30 1979			
Date Received by FERC	Date Application is Completed		(304) 342-8166 Phone Number	

09/08/2023

WELL OPERATOR: Cabot Corporation

002733

FIRST PURCHASER: Cabot utility system

002733

OTHER:

Qualifies as Section 108, stripper well
R.L. [Signature]

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
 790330 - 108 - 039 - 0034F
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 9-11-28
 Date Completed: 12-8-28 Deepened _____
- (5) Production Depth: 2434-2464
- (5) Production Formation: Weir
- (5) Final OPEN FLOW: N/A
- (5) After FRAC R.P. 418
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{4891}{365} = 13.2 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{810}{92} = 8.8 \text{ MCF}$
- (8) Line Pressure: 31 PSIG from Daily Report
- (5) Oil Production: No From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done? NO 09/08/2023
- (10-17) Is affidavit signed? Notified?
- Does official well record with the Department confirm the submitted information? No
- Additional Information _____ Does computer _____ confirm?
- Was Determination Objected to? _____ By Whom? _____

SML

DATE MAR 30 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 33-539
API Well No. 47 - 039 - 3442
State County Permit 0034F

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton, Esquire
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Cabot Corporation
ADDRESS P. O. Box 1473
Charleston, WV 25325

LOCATION: Elevation 1,160'
Watershed NA
Dist. Cabin Cr County Kanawha Quad Montgomery
Gas Purchase Contract No. *
Meter Chart Code W4026A
Date of Contract *

GAS PURCHASER *
ADDRESS *

*(See FERC 121)

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia, as well as our field offices situated in Grantsville, Sissonville, Glasgow, Oak Hill and Pineville, West Virginia.

B&C Tax Records are located in Charleston, West Virginia, and our Boston, Massachusetts office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

09/08/2023

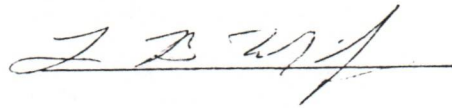
Describe the search made of any records listed above:

I have made or caused to be made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the ___ day of _____, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this ___ day of MAR 6 1985.

My term of office expires on the 5th day of December, 1985.

09/08/2023


Notary Public

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR - Cabot Corporation
ID - 18

REPORT NO. CCA10
CURRENT DATE -
REPORT DATE -
PG 00002

09/08/2023

3442

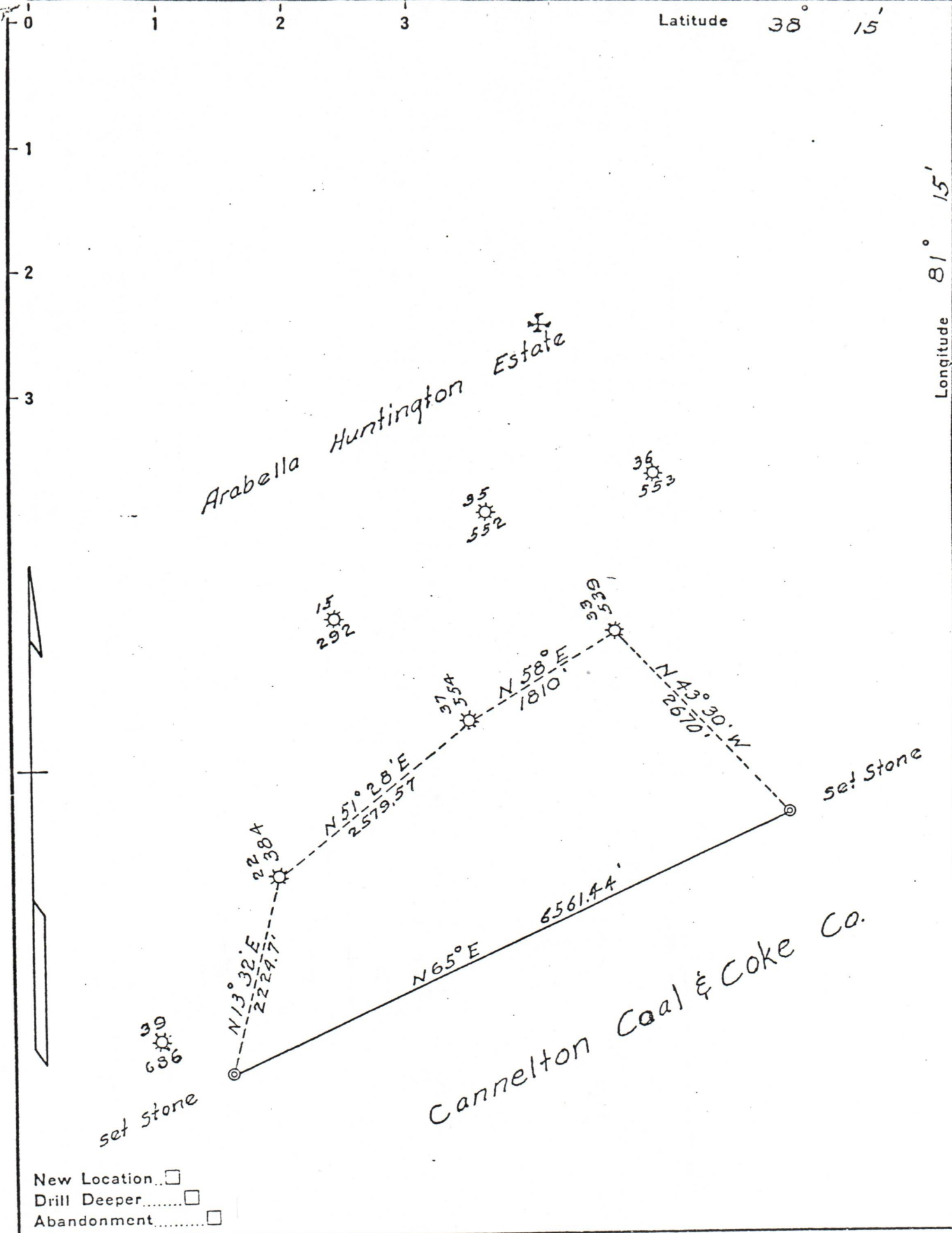
1977	API 47-039-0054 FARM 1	Huntington	55-539	COUNTY Kanawha	AVG. FLOW PRESSURE	39	SHUT-IN PRESSURE	N/Avail.	TOTALS					
	GAS MFC	699	1129	1262	755	566	787	375	648	649	480	349	992	8691
	OIL BBL	J- 28	F- 28	M- 28	A- 35	M- 28	J- 35	J- 28	A- 28	S- 35	0- 28	H- 28	0- 35	OIL 364
	DAYS ONLINE	28	28	28	35	28	35	28	28	35	28	28	35	
	TOTALS													

1978	API 47-039-0054 FARM 1	Huntington	55-539	COUNTY Kanawha	AVG. FLOW PRESSURE	31	SHUT-IN PRESSURE	N/Avail.	TOTALS					
	GAS MFC	414	617	448	477	486	548	172	818	51	301	199	310	4841
	OIL BBL	J- 28	F- 35	M- 28	A- 28	M- 35	J- 29	J- 28	A- 35	S- 28	0- 35	H- 28	0- 28	OIL 365
	DAYS ONLINE	28	35	28	28	35	29	28	35	28	35	28	28	
	TOTALS													

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

- API NUMBERS - 47-039-2878; 47-039-0037; 47-039-0016; 47-039-0021; 47-039-2881; 47-039-2882; 47-039-0025;
- 47-039-2883; 47-039-0038F; 47-039-2871; 47-039-0017; 47-039-2872; 47-039-2873; 47-039-2874; 47-039-0018; 47-039-2875;
- 47-039-2876; 47-039-0039; 47-039-2877; 47-039-0034; 47-039-2897; 47-039-0019; 47-039-0051; 47-039-0085; 47-039-2898;
- 47-039-2899



New Location
 Drill Deeper
 Abandonment

Company Godfrey L. Cabot, Inc.
 Address 900 Union Bldg. Charleston, W. Va.
 Farm Arabella Huntington Estate
 Tract _____ Acres 7697 Lease No. 4-99
 Well (Farm) No. 33 Serial No. 539
 Elevation (Spirit Level) 1160'
 Quadrangle Montgomery
 County Kanawha District Cabin Creek
 Engineer Logan McDonald
 Engineer's Registration No. 610
 File No. _____ Drawing No. _____
 Date 5-11-45 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 039-3442

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.