



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED

JAN 10 1977

OIL & GAS DIVISION  
DEPT. OF MINES

*R*

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE January 7, 1977

Surface Owner Mr. C. W. Skinner

Company PENNZOIL COMPANY

Address 368 Strawberry Hill Rd., Concord, Mass.

Address P. O. Box 1588, Parkersburg, W. Va. 2610

Mineral Owner Same as Above 01742

Farm J. V. R. Skinner Acres 260

Address \_\_\_\_\_

Location (waters) Right Fork of Upper Three Mile Cr

Coal Owner \_\_\_\_\_

Well No. 9 Elevation 693.63'

Address \_\_\_\_\_

District Elk County Kanawha

Coal Operator NO COMMERCIAL COAL

Quadrangle Clandenin 15'

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 5-11-77.

INSPECTOR  
TO BE NOTIFIED Martin Nichols

ADDRESS Box 554, Clendenin, WV.

PHONE 548-6993

*[Signature]*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 9, 1906 by J. V. R. Skinner, et al made to South Penn Oil Company and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book 14-1/2 Page 199

\_\_\_\_\_NEW WELL \_\_\_\_\_DRILL DEEPER \_\_\_\_\_REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours, PENNZOIL COMPANY  
(Sign Name) Curtis A. Lucas  
Well Operator Curtis A. Lucas  
Civil Eng. Dept.  
P. O. Box 1588,  
Street  
Parkersburg,  
City or Town  
West Virginia 26101  
State

09/08/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

KAN-41-FRAC. \_\_\_\_\_ PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47 039

Signed by Curtis A. Lucas

*Now! KAN-3449-F*

BLANKET BOND



**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN  \_\_\_\_\_ FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT:  
 NAME \_\_\_\_\_ NAME Pennzoil Company  
 ADDRESS \_\_\_\_\_ ADDRESS Parkersburg, West Virginia 26101  
 TELEPHONE \_\_\_\_\_ TELEPHONE 422-6565  
 ESTIMATED DEPTH OF COMPLETED WELL: 1725' ROTARY  \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Weir  
 TYPE OF WELL: OIL  \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2	1725'	1725'	Cement 60 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? None BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

**WAIVER:** I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled 09/08/2023, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25311

June 8, 1979

ROBERT L. DODD - P. E.  
Administrator

WALTER N. MILLER  
DIRECTOR

Pennzoil Company  
P.O. Box 1588  
Parkersburg, W.Va. 26101  
Attn: Curtis Lucas

Gentlemen:

Please be advised that we have made the following changes in our drilling files. In all future correspondence regarding the permit (s) listed below, please use the new assigned number:

<u>ORIGINAL NUMBER</u>	<u>NEW NUMBER</u>	<u>FARM NAME</u>	<u>WELL NO:</u>	<u>DISTRICT</u>
KAN-5-FRAC.	KAN-3416	Thomas Bannister, Hrs.	2	Elk
KAN-7-FRAC.	KAN-3418	Chesapeake Mining Co.	1	Cabin Creek
KAN-41-FRAC.	KAN-3449	J.V.R. Skinner	9	Elk

These changes have been made due to the department changing to computer. If you have any questions, please feel free to write or call.

Very truly yours,

Robert L. Dodd, Administrator  
Office of Oil and Gas

RLD/chm

09/08/2023

cc: Mr. T. Huzzey - Mr. David Gillespie - District Inspector - File



601 GRAND CENTRAL AVENUE • VIENNA, W. VA. 26105 • PHONE (304) 422-6565  
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

RECEIVED

JAN 10 1977

OIL & GAS DIVISION  
DEPT. OF MINES

January 7, 1977

Mr. R. L. Dodd, Deputy Director  
Oil and Gas Division  
Department of Mines  
1613 Washington Street, East  
Charleston, West Virginia 25311

Dear Mr. Dodd:

J. V. R. Skinner, Well No. 9  
Elk District, Kanawha County

Attached are five copies of Form OG-1 for fracturing the subject well.

Also attached are milar tracing, two prints and two copies of the original well record.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas  
Civil Engineering Dept.

lc  
Attachments

To: Mr. C. W. Skinner (Form OG-1 and Plat)  
368 Strawberry Hill Road  
Concord, Massachusetts 01742

bcc: Fritz Gesch (Form OG-1 and Plat)

To: B. H. Valentine, Supt. (Plat)

09/08/2023



January 1, 1977

Mr. W. W. Jones, Deputy Director  
Oil and Gas Division  
Department of Mines  
1111 Washington Street, East  
Alexandria, Louisiana 71301

Dear Mr. Jones:

Mr. W. W. Jones, Deputy Director  
Oil and Gas Division

Attached are five copies of Form OGI-1 for recording the  
subject well.

Also attached are other copies, two copies and two copies  
of the original well record.

Very truly yours,

WALTER J. JONES

Walter J. Jones  
Civil Engineering Dept.

cc  
Attachment

To: Mr. W. W. Jones (Form OGI-1 and file)  
1111 Washington Street, East  
Alexandria, Louisiana 71301

To: Mr. W. W. Jones (Form OGI-1 and file)

To: Mr. W. W. Jones, Dept. (W-1)



KAN-41-F

Well No. 9  
 Farm Name J.V.R. Skinner  
 Location Made May 16, 1914  
 Rig Completed Aug. 1, 1914  
 Dr'g Commenced Oct. 12, 1914  
 Dr'g Completed Nov. 14, 1914  
 Dr'g Contractor South Penn Dr'g Tools Co  
 Purchased From  
 Date Purchased  
 Sold To  
 Date Sold  
 Date Abandoned

S. District EIK  
 E. Kanawha  
 W. West Virginia  
 Rights Owned By

FORMATION			
Kind	Top	Bottom	Steel Line Meas.
Conductor		16	
Slate	16	18	
Coal	18	21	
lime	21	31	
Sand	31	100	
Water	90		Hole full
Slate	100	125	
lime	125	135	
Slate	135	150	
Sand	150	190	
Coal	190	195	
Slate & Shell	195	375	
Coal	375	380	
Slate & Shell	380	650	
Salt sand	650	1145	
Water	740		
Water	780		
Water	800		Hole full
Slate	1145	1149	
Red Rock	1149	1190	
Slate & Shell	1190	1250	
Mudstone	1250	1278	
Slate	1278	1286	
Little lime	1286	1320	
Slate	1320	1325	
lime	1325	1335	
limestone	1335	1345	
Big lime	1343	1499	1357-658
limestone	1435		
Slate	1499	1524	
Red Rock	1524	1530	
Slate & Shell	1530	1630	
Sand	1630	1660	
Sand	1630		
Slate	1660	1663	
Hard sand	1663	1757	
Silt	1705		1705
Silt	1740		
Silt (Coat)	1750		
Slate	1757	1761	
Total		1761	1761

CASING RECORD				
Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Comments
10"		25'		Date
8 1/4"		55'	7'	Size Csg.
6 5/8"		1365-4"		Top "
				Bot. "

PACKERS AND SHOES			
Kind	Size	Depth Set	Date Set
B. N. Packer	8 1/4 x 6 5/8"	1357	

TORPEDO RECORD					
Date	No. Qts.	Size Shell	Top Shot	Bottom	Result
May 5, 1915	20	1-10'	1743		
March 23, 1920	20	3 1/2 x 10'	1742	1752	
Dec. 2, 1922	20	4 x 10'	1711	1756	

DRILLING DEEPER				
Commenced	Completed	Original Depth	Final Depth	Contract

ABANDONMENT RECORD					
Filled With	From	To	Size	Kind	Depth

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Initial Prod.	Sand	★ At Completion	★ 30 Days After	★

09/08/2023



May 2, 1984  
Date

In Re: Complete Information  
requested below:

**RECEIVED**  
MAY 3 1 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FRACTURE RECORD

Well Name and No: J. V. R. Skinner #9

District: Elk County: Kanawha

Permit No: 039-3449-FRAC Completion Date: 3-24-77  
(Previously 039-0041-FRAC)

Formation Fractured: Weir Material:  
3-24-77 3-24-77  
1st Frac 640BW / 2nd Frac: 771BW

Top 1667  
Bottom 1753 30,000#20/40 sd / 30,000# 20/40 sd

Rock Pressure: Test after Fracture:  
Before Fracture \_\_\_\_\_ Oil 4 BOPD  
After Fracture \_\_\_\_\_ Gas 5 MCF

*Curtis A. ...*  
Signature

5-30-84  
Date

COMPANY Pennzoil Corporation  
P. O. Box 1588  
Parkersburg, West Virginia 26101

RETURN TO: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

09/08/2023



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
AUG 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
June 8, 1984

COMPANY Pennzoil Company  
P. O. Box 1588  
Parkersburg, West Virginia 26101

PERMIT NO 039-3449-FRAC  
FARM & WELL NO J.V. R. Skinner #9  
DIST. & COUNTY Elk/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Lod Dillon  
DATE 8/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

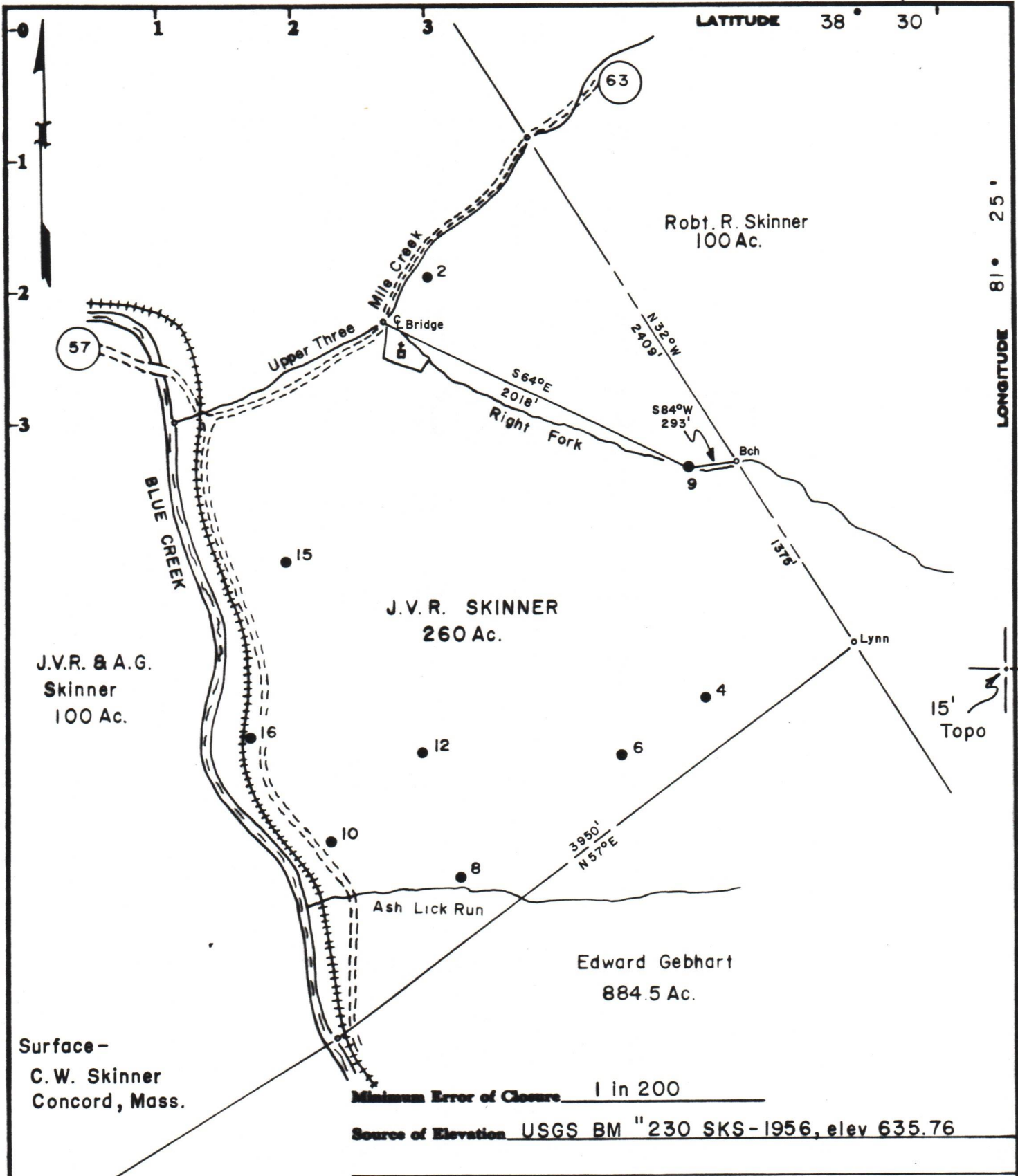
T. H. ...  
Administrator-Oil & Gas Division  
September 12, 1984

DATE

09/08/2023



4/10/77 RL



Minimum Error of Closure 1 in 200

Source of Elevation USGS BM "230 SKS-1956, elev 635.76

Surface -  
C. W. Skinner  
Concord, Mass.

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. 100 Squares: N S 69 E W 46

Company	PENNZOIL COMPANY		
Address	P. O. Box 1588, Parkersburg, W. Va. 26101		
Farm	J. V. R. SKINNER		
Tract	Acres	Lease No.	260 60925-50
Well (Farm) No.	9	Serial No.	
Elevation (Spirit Level)	693.63		
Quadrangle	CLEDENIN		
County	KANAWHA	District	ELK
Surveyor	CURTIS A. LUCAS		
Surveyor's Registration No.	275		
File No.	1640	Drawing No.	
Date	1-7-77	Scale	1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. ~~KAN-41-FRAC~~  
~~47-039-3449~~ 09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. ~~47-039~~

BRUNING 44-131 27198