

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Ohley No. 7
API Well No. 47 - 039 - 345
State County Pe

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 950' Watershed: Bear Hollow
District: Cabin Creek County: Kanawha Quadrangle: Eskdale

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587, Address 1588 Connell Road
Charleston, W.V. 25329 Charleston, W.V. 25314

OIL & GAS ROYALTY OWNER J.E. Watson III, Agent for Trustees
Address First Natl. Bank Bldg.
Fairmont, W. V.

COAL OPERATOR Imperial Colliery Co.
Address: P O Box 638
Lynchburg, Va. 24505

Acres 5438
SURFACE OWNER Same
Address _____
Acres _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Same
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name N/A
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P O Box 554
Clendenin, W.V. 25045

RECEIVED
MAY 31 1979
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated 22nd May, 1944, to the undersigned well operator from United Fuel Gas Co.
[If said deed, lease, or other contract has been recorded:]

Recorded on 22nd June, 1944, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in _____ Book 100 at page 106. A permit is required for this well.

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Allegheny & Western Drilling Corp.
Well Operator

By Roland C. Baer, Jr.
Its Roland C. Baer, Jr./ Exec. Vice Pres.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Corp.

Address P O Box 448
Elksview, W. Va.

GEOLOGICAL TARGET FORMATION, Weir

Estimated depth of completed well, 3000 feet Rotary xx/ Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: **Is coal being mined in the area?** Yes xx/ No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8"			xx			700'	cement to surface		
Production									Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-8-80.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator xx/ owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Move #7 North To 200' of Property Line. F.L.B. Deleté T.L.B.

09/08/2023

date: March 22, 19 79

Imperial Colliery Company

By Fredrick Lee Porham

Its Engineer

Date: March 20, 19 79

Operator's Well No. Ohley No. 7

API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

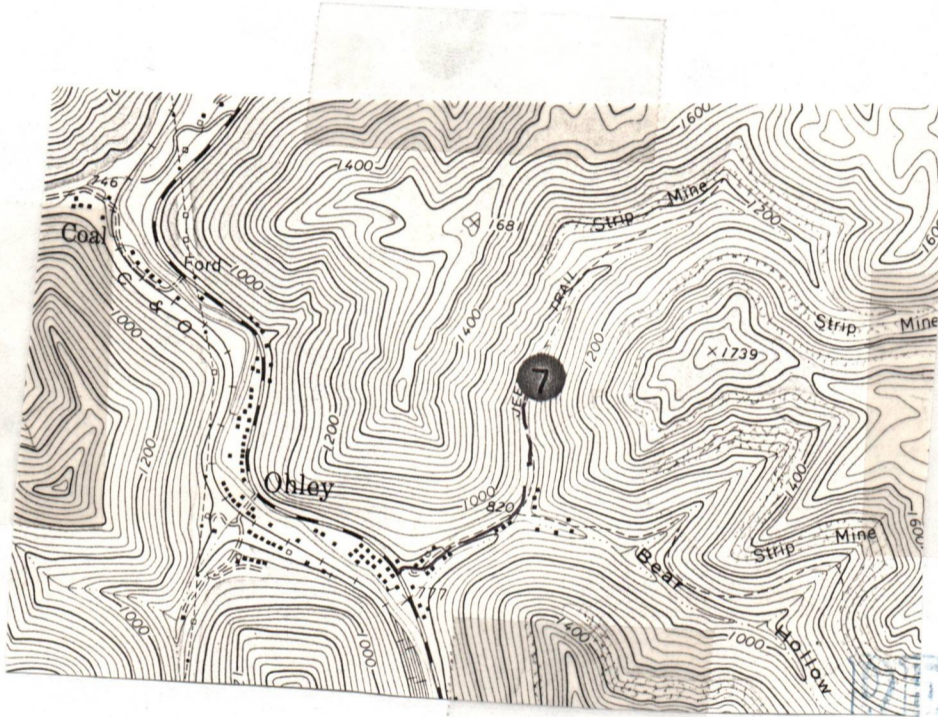
RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Charleston, W.V. 25329 Charleston, W.V. 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not XX/ been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



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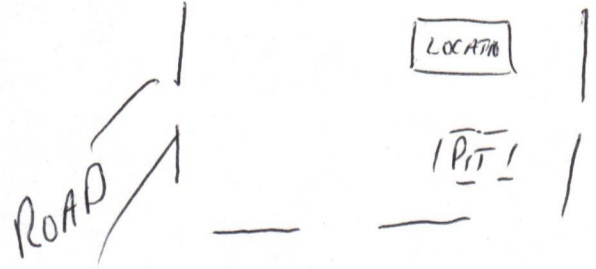
STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

OIL & GAS DIVISION
DEPT. OF MINES

Level location; fit pit; and seed same.

THIS WELL LOCATION IS IN
ON-RECLAIMED STRIPPED
LAND. WILL RECLAIM AREA
AROUND WELL AND HYDRO-
SEED.

Ry



Allegheny & Western Drilling Corporation
Well Operator

09/08/2023

By *Roland C. Baer, Jr.*
Its Roland C. Baer, Jr./Exec. Vice Pres.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

RECEIVED

JUL 23 1979

OIL & GAS DIVISION
DEPT. OF MINES

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039 -3450

Company <u>Allegheny & Western Drilling Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 2587, Charleston WV 25329</u>				
Farm <u>Ohley Trust</u> Acres <u>5438</u>				
Location (waters) <u>Cabin Creek</u>	Size			
Well No. <u>7</u> Elev. <u>950'</u>	<u>20-16</u>			
District <u>Cabin Creek County Kanawha</u>	Cond.			
The surface of tract is owned in fee by <u>J. E. Watson</u> III	<u>10"</u>			
<u>Agent for the Trustees</u>	<u>9 5/8</u>			
Address <u>1st Natl Bank, Fairmont, WV</u>	<u>8 5/8</u>		<u>684</u>	<u>250 sks</u>
Mineral rights are owned by <u>Same</u>	<u>7</u>			
Address <u>Same</u>	<u>5 1/2</u>			
Drilling Commenced <u>6-13-79</u>	<u>4 1/2</u>		<u>2411</u>	<u>100 sks</u>
Drilling Completed <u>6-17-79</u>	<u>3</u>			
Initial open flow _____ cu. ft. _____ bbls.	<u>2</u>			
Final production <u>3,800</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>650</u> RP.				

Attach copy of cementing record. Well Services Inc.

Logged open hole 1000'-2413'; perforated 2280'-88' w/4 shots and 2378'-84' w/7 shots.

Treated w/ 2000 gal 15% Hcl; 30,000 # 20/40 sand and 60,000 # 20/40 sand; total fluid-693 bbls.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Weir and Injun Depth 2370'-89' and 2260'-2310'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shale			-0-	1020		
Salt Sand			1020	1360		
Sand and Shale			1360	1875		
Pencil Cave			1875	1890		
Little Lime			1890	1914		
Pencil Cave			1914	1934		
Big Lime			1934	2260		
Injun			2260	2310		
Shale			2310	2370		
Weir			2370	2389		
Shale			2389	2411	T.D.	

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

09/08/2023

Date July 20 1979

APPROVED Allegheny & Western Drilling Corp.

By

Roland C. Baer, Jr. - Exec. V. P.

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JUN 18 1979
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 6-15, 1979

Operator's Well No. Ohley no 7

API Well No. 47-039-3450
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: Bear-Hollow
District: CabinCreek County: Kanawha Quadrangle: _____

WELL OPERATOR Allegheny Western Drill. Co. Inc. DESIGNATED AGENT Roland C Baer Jr
Address Charleston, W.Va Address Charleston, W.Va

DRILLING CONTRACTOR F.W.A. SERVICE COMPANIES Well Services
Address Charleston, W.Va

WELL DATA:
Drilling commenced 6-13, 1979; completed _____, 19____
Total Depth _____ feet
Fracturing / Stimulation / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 7/8</u>					<u>684</u>	<u>684</u>	<u>250 Bbls</u>	
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:
Drilling at ~~296~~ ft

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Morton B Nichols 508
District Oil and Gas Inspector

FORM IV-26
(Reverse)
[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____
Operator's
Well No. _____
API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



RECEIVED
JUL - 8 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 2, 1984

COMPANY Allegheny & Western Drilling

PERMIT NO 039-3450 (3-79)

P. O. Box 2587

FARM & WELL NO Ohley Trust #7

Charleston, West Virginia 25329

DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Dillon

DATE 6/25/84

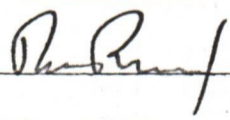
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 19, 1984

DATE

09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-039-3450</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>N/A</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2384</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Allegheny & Western Energy Corp.</u> Name <u>P. O. Box 2587</u> Street <u>Charleston</u> <u>W. Va.</u> <u>25329</u> City State Zip Code			Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Cabin Creek</u> Field Name <u>Kanawha</u> <u>W. Va.</u> County State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Ohley Trust # 7</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name			<u>004030</u> Buyer Code
(b) Date of the contract:	<u>0181013718</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>130</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.062</u>	<u>0.230</u>	<u>0.000</u>	<u>2.292</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.062</u>	<u>0.230</u>	<u>0.000</u>	<u>2.292</u>
9.0 Person responsible for this application:	<u>Roland C. Baer, Jr.</u> <u>Exec. V.P.</u> Name Title  Signature <u>July 20, 1979</u> <u>(304)-343-4327</u> Date Application is Completed Phone Number			
Agency Use Only	Date Received by Juris. Agency <u>JUL 23 1970</u>			
Date Received by FERC				

PARTICIPANTS:

DATE:

FEB 05 1980

BUYER-SELLER CO

WELL OPERATOR: Allegheny & Western Energy Corp

N/A

FIRST PURCHASER: Columbia Gas Transmission Corp.

OTHER:

Qualifies as Section 103, new modern production well
Fruit (red)

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790 723 - 103 - 039 - 3450
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent Roland C. Baer, Jr.
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening
 - 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production _____ years
 - 8 IV-40- 90 day Production _____ Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date commenced: 6-13-79
Date Completed: 6-17-79 Deepened _____
(5) Production Depth: 2260-2310; 2370-2389
(5) Production Formation: In Jun; Weir
(5) Final Open Flow: _____
Initial Potential: _____ 3,800 mcf
(5) After Static R.P. Initially: FRAC: 650 #
(6) Other Gas Test: _____
(7) Avg. Daily Gas from Annual Production: NO Production
(8) Avg. Daily Gas from 90-day ending w/1-120 days NO Production
(8) Line Pressure: NONE PSIG from Daily Report _____
(5) Oil Production: NO From Completion Report _____
(10-17) Does lease inventory indicate enhanced recovery being done: NO 09/08/2023
(10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

MK

Date July 23, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley Trust # 7
API Well No. 47 - 039 - 3450
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Roland C. Baer, Jr.
ADDRESS 1588 Connell Road
Charleston, WV 25314
WELL OPERATOR Allegheny & Western Energy Corporation
ADDRESS P.O. Box 2587
Charleston, WV 25329
GAS PURCHASER Columbia Gas Transm. Corp.
ADDRESS P.O. Box 1273
Charleston, WV 25325
LOCATION: Elevation 950'
Watershed Cabin Creek
Dis Cabin Crk County Kanawha Quad Eskdale
Contract No. AP-22841-WV
Meter Chart Code 8-R-18872 (Acct. 7170)
Date of Contract August 3, 1978

* * * * *

Date surface drilling was begun: June 13, 1979

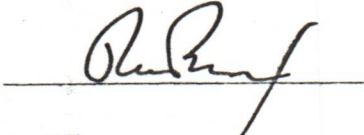
Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 703 psia

Calculation of Subsurface Pressure Using Average Compressibility Factors for Static Column Case.

AFFIDAVIT

I, Roland C. Baer, Jr. having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



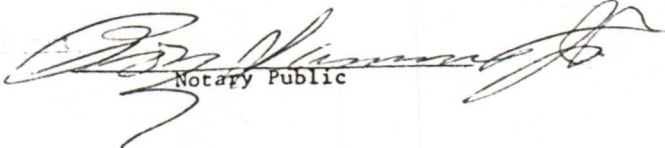
STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, [Signature] a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr. whose name is signed to the writing above, bearing date the 23rd day of July, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 23rd day of July, 1979.

My term of office expires on the 1st day of Nov., 1983

[NOTARIAL SEAL]



09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039- 3450 ✓			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 ✓ Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Aleshenv & Western Energy Corporation Name Seller Code P.O. Box 2587 Street Charleston WV 25329 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cabin Creek Field Name Kanawha WV County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohley Trust # 7			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation 004030 Name Buyer Code			
(b) Date of the contract:	08/03/78 Mo. Day Yr.			
(c) Estimated annual production:	12 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.548	0.284	0.000	2.832
9.0 Person responsible for this application:	Roland C. Baer, Jr. Exec. Vice Pres. Name Title Signature February 1, 1980 (304)-343-4327 Date Application is Completed Phone Number			
Agency Use Only Date Received by Juris. Agency FEB 4 1980 Date Received by FERC	09/08/2023			

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: DEC 1 1980

BUYER-SELLER CODE

WELL OPERATOR: Allegheny + Western Energy Corp.

NA

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER:

Production attached 1-21-81 SB

Qualifies J. S. Huggins

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/2/4 . 108 . 039 . 3450

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
 - 2. IV -1 Agent Poland C. Byers, Jr.
 - 3. IV-2 Well Permit _____
 - 4. IV.6 Well Plat
 - 5. IV-35 Well Record Drilling Deepening _____
 - 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7. IV-39 Annual Production 16 months years
 - 8. IV-40 90 day Production 92 Days off Line: _____
 - 9. IV-48 Application for certification. Complete?
 - 10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
 - 18-28 Other: Survey _____ Logs _____ Geological Charts _____
- Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 6.13.79 Date completed 6.17.79 Deepened _____

(5) Production Depth: 2370-89; 2260-2310

(5) Production Formation: Weir, Injun

(5) Final Open Flow: 3,800 m

(5) After Frae. R.P. 650 24hrs

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $14375/364 = 38.9 \text{ MCFD}$ ~~19963.9~~ $369 = 54 \text{ m}^3/\text{m}^3$; No Oil

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days $4429.4/92 = 48.1 \text{ m}^3/\text{m}^3$; No Oil

(8) Line Pressure: 52 PSIG from Daily Report

(5) Oil Production: NO From Completion Report _____

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(10-17) Does lease inventory indicate enhanced recovery being done NO

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? _____
Additional Information _____ Does computer program confirm? _____
Was Determination Objected to? _____ By Whom? _____

02A.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 1 19 80

Operator's Well No. Ohley Trust # 7

API Well No. 47 - 039 - 3450
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

LOCATION: Elevation 950'

Watershed Cabin Creek

Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

Gas Purchase Contract No. AP-22841-WV

Meter Chart Code 8-R-18872 (Account 7170)

Date of Contract August 3, 1978

WELL OPERATOR Allegheny & Western Energy Corporation

ADDRESS P.O.Box 2587
Charleston, WV 25329

GAS PURCHASER Columbia Gas Transm. Corp.

ADDRESS P.O.Box 1273
Charleston, WV 25325

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion of production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture. Equipment inventory includes 2" X 4½" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X ½" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statements, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023

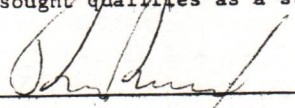
Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



Roland C. Baer, Jr.

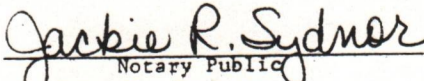
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 1st day of February, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1st day of February, 19 80.

My term of office expires on the 15th day of December, 19 88.



Notary Public
Jackie R. Sydnor

09/08/2023

IV-39-WC

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MCF @ 14.73
 OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-20-81

09/08/2023

YEAR 19 79

Imperial Coal &

OPERATOR Allegheny & Western Energy Corporation

API 47-039- * FARM Ohley Trust

COUNTY Kanawha

AVG. FLOW PRESSURE 52 #

SHUT-IN PRESSURE *

TOTALS

GAS MCF	OIL, BBL.	DAYS ON LINE	Imperial Coal &	FARM Ohley Trust	COUNTY Kanawha	AVG. FLOW PRESSURE 52 #	SHUT-IN PRESSURE *	TOTALS
9,556	0	33	J--	F--	M--	J--	J--	50,304
12,708	0	28	A--	M--	J--	A--	D--	14,501
13,539	0	30	S--	N--	J--	N--	D--	-
14,501	0	34	N--	D--				125

YEAR 19 80

Imperial Coal &

API 47-039- * FARM Ohley Trust

COUNTY Kanawha

AVG. FLOW PRESSURE 49 #

SHUT-IN PRESSURE *

TOTALS

GAS MCF	OIL, BBL.	DAYS ON LINE	Imperial Coal &	FARM Ohley Trust	COUNTY Kanawha	AVG. FLOW PRESSURE 49 #	SHUT-IN PRESSURE *	TOTALS
11,825	0	28	J--	F--	M--	J--	J--	102,207
11,504	0	29	A--	M--	J--	A--	D--	-
11,518	0	33	S--	N--	J--	N--	D--	-
11,094	0	29	N--	D--				335

SUMMARIZATION SCHEDULE
 Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

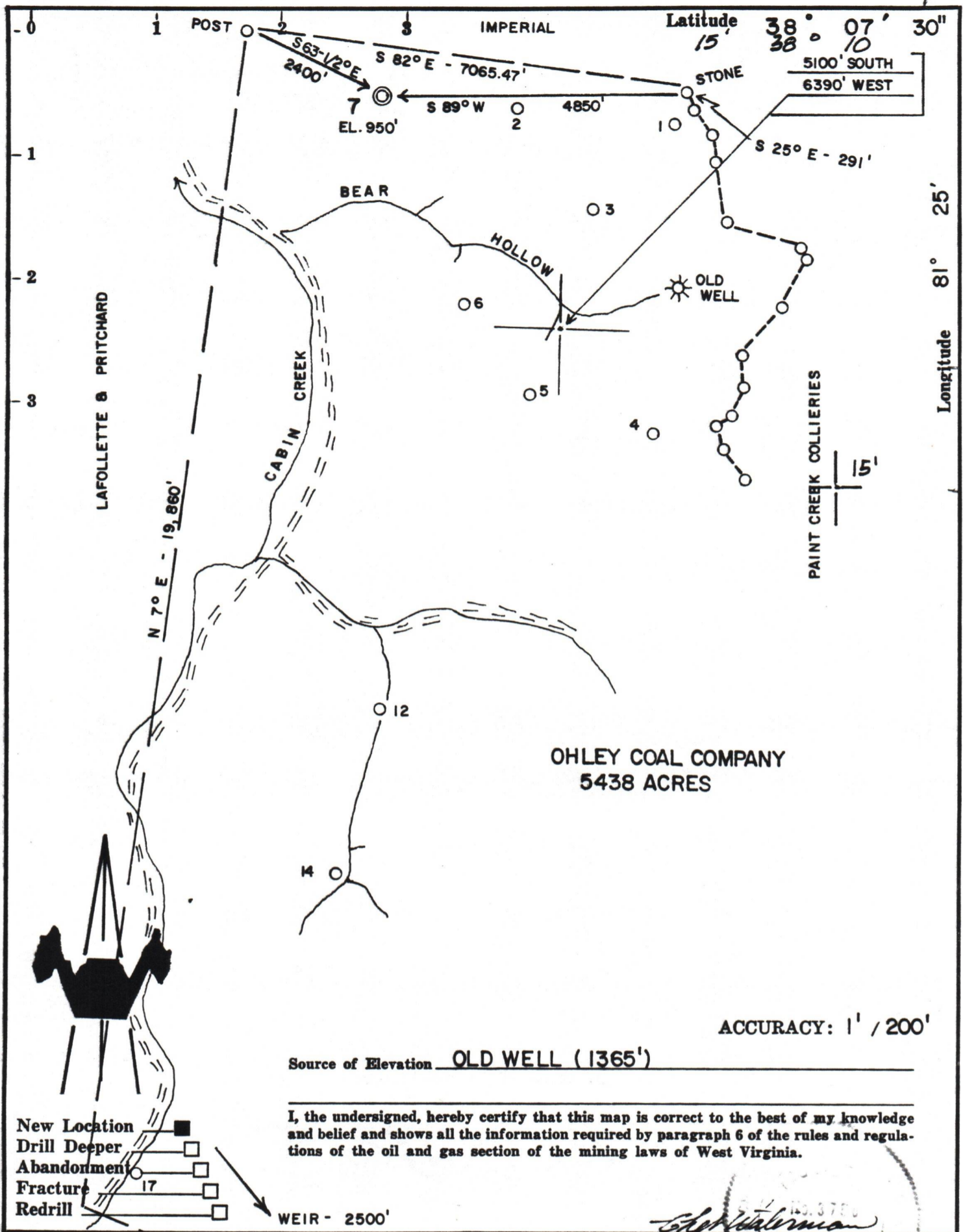
~~179675~~
~~199639~~
~~369~~ = 54.1/m.

~~3985~~ = 4429.4
 9 = 48.1/m.

* See Attached Summarization Schedule- Above figures represent the total production for nine (9) wells included in the attached schedule.

** Valve in Open-Flow Position

6/8/79



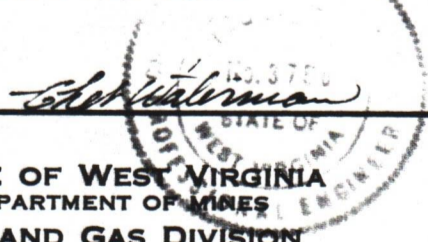
OHLEY COAL COMPANY
5438 ACRES

ACCURACY: 1" / 200'

Source of Elevation OLD WELL (1365')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

New Location
Drill Deeper
Abandonment
Fracture
Redrill



Company	ALLEGHENY & WESTERN DRILLING CORP.		
Address	CHARLESTON, WV		
Farm	OHLEY COAL COMPANY, J.E. WATSON III		
Tract	Acres	5438	Lease No.
Well (Farm) No.	7	Serial No.	
Elevation (Spirit Level)	950'		
Quadrangle	ESKDALE (7.5' SERIES), MONTGOMERY 15'		
County	KANAWHA	District	CABIN CREEK
Engineer	CHET WATERMAN		
Engineer's Registration No.	3788		
File No.	79-117	Drawing No.	
Date	2/27/79	Scale	1" = 2000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. **47-039-3450**

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.
— Denotes one inch spaces on border line of original tracing.

3000 Weir