

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's 3452
Well No. Ohley No. 8
API Well No. 47-039 34
State County

WELL TYPE: Oil / Gas xx /
(If "Gas", Production xx / Underground storage / Deep / Shallow xx /)

LOCATION: Elevation: 1440' Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: Eskdale 7.5'

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Chas., W. Va. 25329 Chas., W. Va. 25314

OIL & GAS ROYALTY OWNER J.E. Watson III, Agent for Trust COAL OPERATOR Imperial Colliery Co.
Address 1st National Bank Bldg. Address P O Box 638
Fairmont, W. Va. Lynchburg, Va. 24505

ACREAGE 5438 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Same Name N/A
Address _____ Address _____

FIELD SALE (IF MADE) TO: Name _____ Address _____
Name _____ Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED Name Martin Nichols
Address P O Box 554, Clendenin, W.Va.
548-6993

RECEIVED
JUN - 8 1979
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx / other contract / dated May 22, 19 44, to undersigned well operator from United Fuel Gas Co.

[If said deed, lease, or other contract has been recorded:]

Recorded on June 22, 19 44, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Lease Book 100 at page 106. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines, Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Allegheny & Western Drilling Corporation
Well Operator

By Roland C. Baer, Jr.
Its Roland C. Baer, Jr./Exec. V. P.

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Company
Address Elkview,
W. Va.

GEOLOGICAL TARGET FORMATION, Weir
Estimated depth of completed well, 2800' feet Rotary XX Cable tools /
Approximate water strata depths: Fresh, feet; salt, feet.
Approximate coal seam depths: **Is coal being mined in the area?** Yes XX / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"			XX		600'		to surface	
Production	4 1/2"			XX		2200'		to surface	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

provisions being in accordance with Chapter 22, the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-11-80

[Signature]
Deputy Director

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: June 8, 1979

Imperial Colliery Company
By Fredrick Lee Bonham
Its Engineer

BLANKET BOND

Operator's Well No. Ohley Trust No. 8
API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

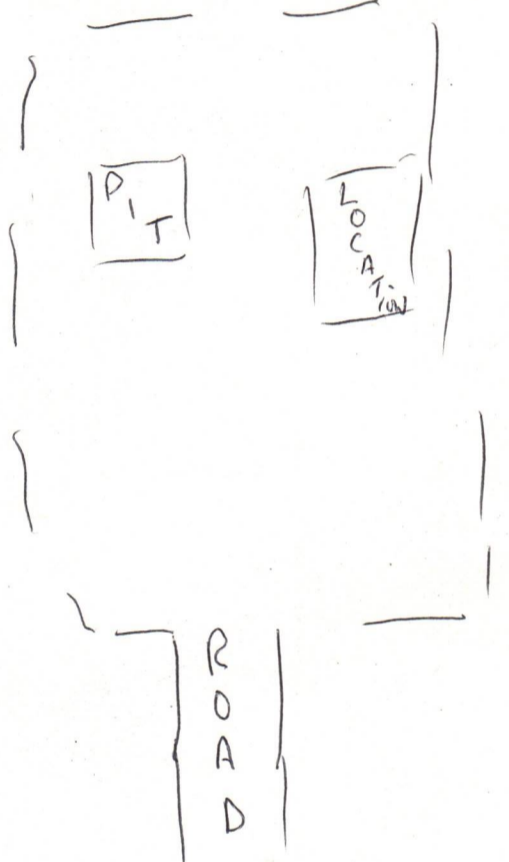
RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corporation DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Chas., W. Va. 25329 Chas., W. Va. 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not ~~XXXX~~ / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

This well location is on un-reclaimed coal strip area. We will reclaim area around well and will hydro see same.

RECEIVED

JUN - 8 1979

OIL & GAS DIVISION
DEPT. OF MINES

Allegheny & Western Drilling Corporation
Well Operator

09/08/2023

By [Signature]
Its Roland C. Baer, Jr., /Exec. V. P.

09/08/2023

JUN 8 1979
OFFICE OF THE
DEPT. OF MINES



RECEIVED

JUL 23 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3452

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Allegheny & Western Drilling Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill-up Cu. ft. (Sks.)
Address <u>P.O. Box 2587, Charleston WV 25329</u>				
Farm <u>Ohley Trust</u> Acres <u>5438</u>				
Location (waters) <u>Cabin Creek</u>	Size			
Well No. <u>8</u> Elev. <u>1440'</u>	<u>20-16</u>			
District <u>Cabin Creek</u> County <u>Kanawha</u>	Cond.			
The surface of tract is owned in fee by <u>J. E. Watson</u> III	<u>10"</u>			
<u>Agent for the Trustees</u>	<u>9 5/8</u>			
Address <u>1st Natl Bank, Fairmont, WV</u>	<u>8 5/8</u>		<u>708</u>	<u>250</u> sks
Mineral rights are owned by <u>Same</u>	<u>7</u>			
Address <u>Same</u>	<u>5 1/2</u>			
Drilling Commenced <u>6-24-79</u>	<u>4 1/2</u>		<u>2906</u>	<u>100</u> sks
Drilling Completed <u>6-28-79</u>	<u>3</u>			
Initial open flow _____ cu. ft. _____ bbls.	<u>2</u>			
Final production <u>775,000</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>620</u> RP.				

Well treatment details:

Attach copy of cementing record. Well Services Inc.

Logged open hole 1000'-2957'; perforated 2772'-79' w/ 9 shots and 2862'-64' w/ 3 shots.

Treated with 500 gal 15% Hcl; 30,000 # 20/40 mesh sand and 55,000 # 80/100 mesh sand; total fluid- 570 bbls.

Coal was encountered at _____ Feet _____ Inches

Fresh water _____ Feet Salt Water _____ Feet

Producing Sand Weir and Injun Depth 2860-70' and 2750-95'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shale			-0-	1420		
Salt Sand			1420	1730		
Sand and Shale			1730	2340		
Pencil Cave			2340	2353		
Little Lime			2353	2378		
Pencil Cave			2378	2400		
Big Lime			2400	2750		
Injun			2750	2795		
Shale			2795	2860		
Weir			2860	2870		
Shale			2870	2957	T.D.	

09/08/2023

(over)

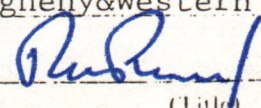
* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

09/08/2023

Date July 20 1979

APPROVED Allegheny & Western Drilling Corp.

By 
 (Title)
 Roland C. Baer, Jr. - Exec. V. P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 6-27, 19 79

Operator's Well No. Ohley # 8

API Well No. 47-039-3452
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: _____

WELL OPERATOR Allegheny Western Drilling Corp DESIGNATED AGENT Roland C Baer Jr
Address Charleston, wva. Address Charleston, wva

DRILLING CONTRACTOR F.W.A. SERVICE COMPANIES Well's Service
Address Elkview wva Charleston, wva

WELL DATA:
Drilling commenced 6-24, 1979; completed _____, 19____
Total Depth _____ feet
Fracturing / Stimulation / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>					<u>698</u>	<u>698</u>	<u>250 Bags</u>
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Drilling et- 2112

RECEIVED

JUN 29 1979

OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508
District Oil and Gas Inspector

FORM IV-26
(Reverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19__

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____

District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____

DESIGNATED AGENT _____

Address _____

Address _____

PLUGGING CONTRACTOR _____

SERVICE COMPANIES (NAMES ONLY)

Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



RECEIVED
MAY 2 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 2, 1984

COMPANY Allegheny & Western Drilling
P. O. Box 2587
Charleston, West Virginia 25329

PERMIT NO 039-3452
FARM & WELL NO Ohley #8
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Lois Dutton*

DATE 5/18/84

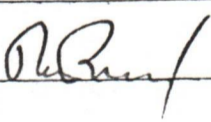
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

May 30, 1984

DATE

09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3452			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	N/A Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2862 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny & Western Energy Corp. Name P. O. Box 2587		Seller Code	
	Street Charleston	State W. Va.	Zip Code 25329	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cabin Creek Field Name Kanawha		W. Va. State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohley Trust # 8			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	0181013718 Mo. Day Yr.			
(c) Estimated annual production:	27 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.0 62	0.2 30	0.0 0 0	2.2 9 2
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.0 62	0.2 30	0.0 0 0	2.2 9 2
9.0 Person responsible for this application:	Roland C. Baer, Jr. Name		Exec. V.P. Title	
Agency Use Only	Signature  Date Application is Completed <u>July 20, 1979</u> <u>(304)-343-4327</u> Phone Number			
Date Received by Juris. Agency				
Date Received by FERC				
JUL 23 1979				

PARTICIPANTS:

DATE:

FEB 05 1980

BUYER-SELLER CO

WELL OPERATOR: Allegheny & Western Energy Corp.

N/A

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER:

Qualified as Section 103, new well production
Produced

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790723 - 103 - 039 - 3452
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Roland C. Baer, Jr.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production NO years
- 8 IV-40- 90 day Production NO Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
 1:4000 Map Well Tabulations Gas Analyses
 Date commenced: 6-24-79
 Date Completed: 6-28-79 Deepened
 (5) Production Depth: 2860-70 ; 2750-95
 (5) Production Formation: Weir ; Intun
 (5) FINAL OPEN FLOW:
 Initial Potential: 778 mcf
 (5) After ~~Static~~ R.P. ~~Initially~~ FRAC: 620 #
 (6) Other Gas Test:
 (7) Avg. Daily Gas from Annual Production: NO Production
 (8) Avg. Daily Gas from 90-day endit. w/1-120 days NO Production
 (8) Line Pressure: NONE PSIG from Daily Report
 (5) Oil Production: NO From Completion Report
 (10-17) Does lease inventory indicate enhanced recovery being done: NONE 09/08/2025
 (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom?

mk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 23, 1979

Operator's Well No. Ohley Trust # 8

API Well No. 47 - 039 - 3452
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation
ADDRESS P.O. Box 2587
Charleston, WV 25329

LOCATION: Elevation 1440'
Watershed Cabin Creek
Dis Cabin Crk County Kanawha Quad Eskdale

GAS PURCHASER Columbia Gas Transm. Corp.
ADDRESS P.O. Box 1273
Charleston, WV 25325

Contract No. AP-22841-WV
Meter Chart Code 8-R-18872 (Acct. 7170)
Date of Contract August 3, 1978

* * * * *

Date surface drilling was begun: June 24, 1979

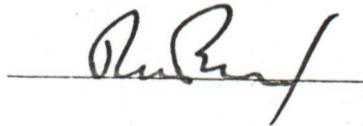
Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 663 psia

Calculation of Subsurface Pressure Using Average Compressibility Factors for Static Column Case.

AFFIDAVIT

I, Roland C. Baer, Jr. having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF WEST VIRGINIA,

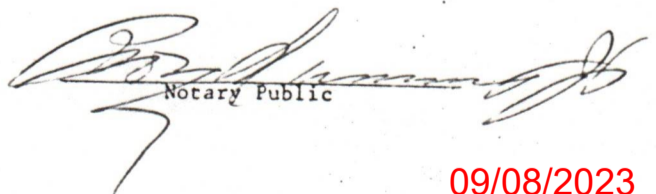
COUNTY OF Kanawha, TO WIT:

I, [Signature] a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr. whose name is signed to the writing above, bearing date the 23rd day of July, 1979, has acknowledged the same before me, in my county aforesaid.


Given under my hand and official seal this 23rd day of July, 1979.

My term of office expires on the 16th day of Nov., 1983.

[NOTARIAL SEAL]



09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039- 3452			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny & Western Energy Corporation Name			Seller Code
	P.O. Box 2587 Street			
	Charleston	WV	25329	
	City		State	Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Cabin Creek Field Name			
	Kanawha		WV	
	County		State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:			
	Mo. Day Yr.			OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohley Trust # 8			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name			004030 Buyer Code
(b) Date of the contract:	08, 03, 78 Mo. Day Yr.			
(c) Estimated annual production:	12 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 2.548	(b) Tax 0.284	(c) All Other Prices (Indicate (+) or (-).) 0.000	(d) Total of (a), (b) and (c) 2.832
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.548	0.284	0.000	2.832
9.0 Person responsible for this application:	Roland C. Baer, Jr. Exec. Vice Pres.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency FEB 4 1980	Signature 			
Date Received by FERC'	Date Application is Completed February 1, 1980		Phone Number (304)-343-4327	

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: DEC 1 1980

BUYER-SELLER CODE

WELL OPERATOR: Allegheny + Western Energy Corp.

NA

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER: _____

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/2/4 . 108 . 039 . 3452

Use Above File Number on all Communications

Relating To Determination of this Well

Production attached 1-21-81 SB.

Qualifies J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
 - 2. IV -1 Agent Roland C. Bree, Jr.
 - 3. IV-2 Well Permit _____
 - 4. IV.6 Well Plat
 - 5. IV-35 Well Record Drilling Deepening _____
 - 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7. IV-39 Annual Production 16 ^{months}/_{years}
 - 8. IV-40 90 day Production 92 Days off Line: _____
 - 9. IV-48 Application for certification. Complete?
 - 10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
 - 18-28 Other: Survey _____ Logs _____ Geological Charts _____
- Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: 2860-70 - 2750-95
- (5) Production Formation: Weir, Triun
- (5) Final Open Flow: 775,000
- (5) After Frae. R.P. 620 24 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{124375}{369} = 38.9 \text{ Mcfd}$ ~~$\frac{19963.9}{369} = 54.1 \text{ m}$~~ No Oil
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{4429.4}{92} = 48.1 \text{ m}$ No Oil
- (8) Line Pressure: 52 PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____

09/08/2023

- (10-17) Does lease inventory indicate enhanced recovery being done NO
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? _____
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____

deli

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 1, 19 80

Operator's Well No. Ohley Trust # 8

API Well No. 47 - 039 - 3452
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation

LOCATION: Elevation 1440'

ADDRESS P.O.Box 2587
Charleston, WV 25329

Watershed Cabin Creek

GAS PURCHASER Columbia Gas Transm. Corp.

Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

ADDRESS P.O.Box 1273

Gas Purchase Contract No. AP-22841-WV

Charleston, WV 25325

Meter Chart Code Accts 7170 & 7205 (Submeter 202A171750)

Date of Contract August 3, 1978

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture.
Equipment inventory includes 2" X 4½" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X ½" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statements, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023


Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



Roland C. Baer, Jr.

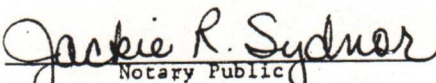
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 1st day of February, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1st day of February, 19 80.

My term of office expires on the 15th day of December, 19 88.



Notary Public
Jackie R. Sydnor

09/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-20-81

09/28/2023

OPERATOR Allegheny & Western Energy Corporation

YEAR 19 79

API 47-039-*	FARM Ohley Trust	Imperial Coal &	COUNTY Kanawha	AVG. FLOW PRESSURE: 52 #	SHUT-IN PRESSURE *	TOTALS
GAS MCF	-	-	-	-	9,556	50,304
OIL BBL	J- - - F- - - M- - - A- - - M- - - J- - - J- - - A- - - S- - -	-	-	-	0 - - -	-
DAYS ON LINE	-	-	-	-	33	125
YEAR 19 80	Imperial Coal &		COUNTY Kanawha	AVG. FLOW PRESSURE: 49 #	SHUT-IN PRESSURE *	TOTALS
API 47-039-*	FARM Ohley Trust	Imperial Coal &	COUNTY Kanawha	AVG. FLOW PRESSURE: 49 #	SHUT-IN PRESSURE *	TOTALS
GAS MCF	11,825	11,504	11,518	11,094	10,037	10,404
OIL BBL	J- - - F- - - M- - - A- - - M- - - J- - - J- - - A- - - S- - -	-	-	-	0 - - -	-
DAYS ON LINE	28	29	33	29	29	33
SHUT-IN PRESSURE	-	-	-	-	9,937	6,870
TOTALS	-	-	-	-	6,333	N/A
GAS	-	-	-	-	-	102,207
OIL	-	-	-	-	-	-
DAYS ON LINE	28	29	33	29	33	335

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

$$\frac{39865}{9} = 4429.4$$

$$\frac{4429.4}{92} = 48.1/m$$

$$129311/9 = 14375$$

$$14375/369 = 38.944$$

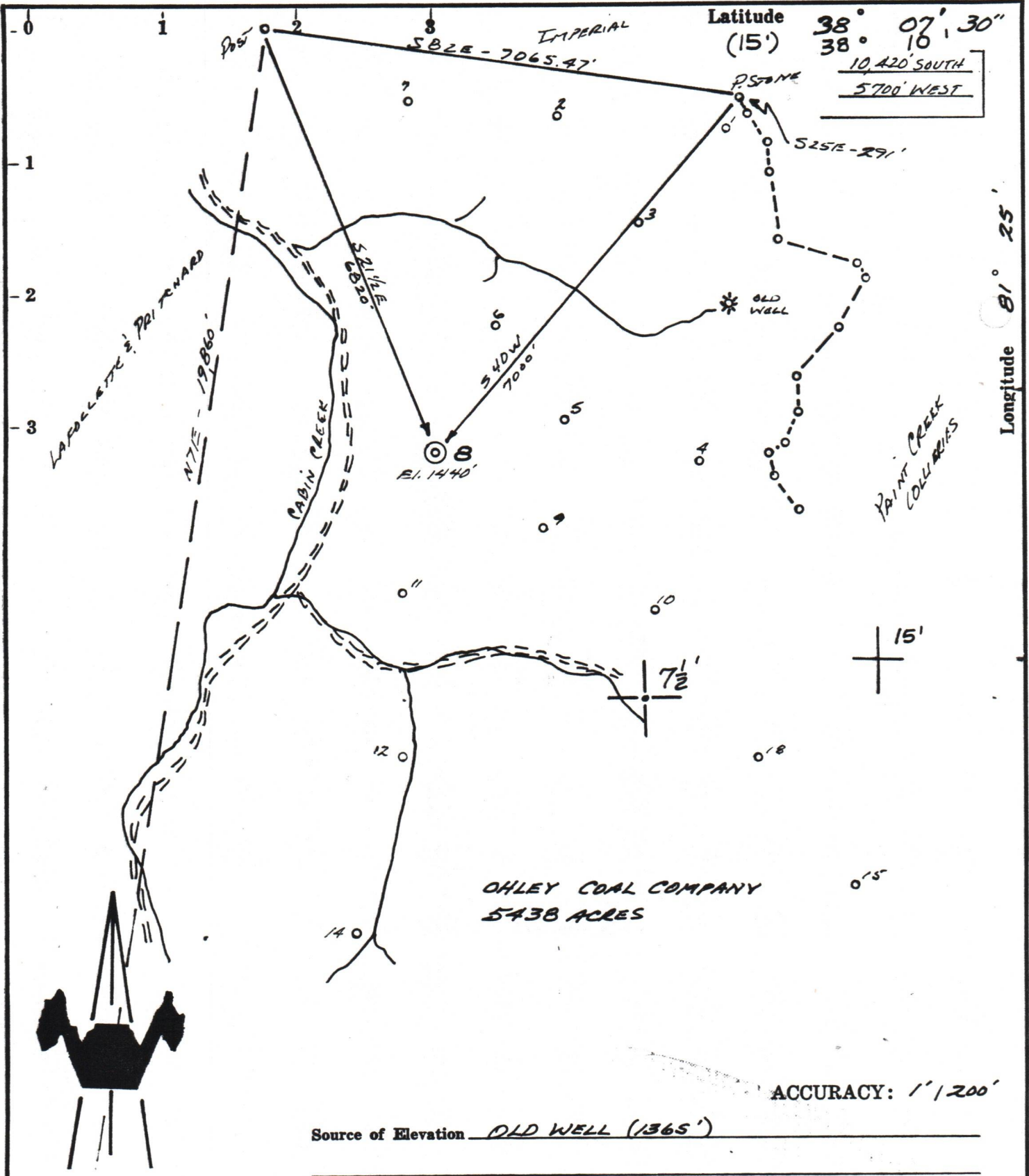
$$179675 = 199639$$

$$199639/369 = 540.1/m$$

* See Attached Summarization Schedule- Above figures represent the total production for nine (9) wells included in the attached schedule.

** Valve in Open-Flow Position

6/8/79 *EW*



ACCURACY: 1' / 200'

Source of Elevation OLD WELL (1365')

- New Location GAS
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company ALLEGHENY & WESTERN DRUG CORP.
 Address CHARLESTON, W. VA.
J. E. WATSON III
 Farm OHLEY COAL COMPANY
 Tract _____ Acres 5438 Lease No. _____
 Well (Farm) No. B Serial No. _____
 Elevation (Spirit Level) 1440'
MONTGOMERY (15')
 Quadrangle ESKDALE (7.5)
 County KANAWHA District CABIN CREEK
 Engineer **CHET WATERMAN**
 Engineer's Registration No. 3788
 File No. 79-407 Drawing No. _____
 Date 6/4/79 Scale 1" = 2000

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 47-039-3452 09/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,900, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

2800 Weir