

3454

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's  
Well No. Ohley No. 11  
API Well No. 47-039-3454  
State County Perr

WELL TYPE: Oil      / Gas xx /  
(If "Gas", Production xx / Underground storage      / Deep      / Shallow xx /)  
LOCATION: Elevation: 1470' Watershed: Cabin Creek  
District: Cabin Creek County: Kanawha Quadrangle: Eskdale 7.5'

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.  
Address P O Box 2587 Address 1588 Connell Road  
Chas., W. Va. 25329 Chas., W. Va. 25314

OIL & GAS  
ROYALTY OWNER J.E. Watson III, Agent for Trust  
Address 1st National Bank Bldg.  
Fairmont, W. Va.

COAL OPERATOR Imperial Colliery Co.  
Address P O Box 638  
Lynchburg, Va. 24505

ACREAGE 5438  
SURFACE OWNER Same  
Address       
      
ACREAGE     

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name N/A  
Address       
      
Name       
Address     

FIELD SALE (IF MADE) TO:  
Name       
Address       
    

COAL LESSEE WITH DECLARATION ON RECORD:  
Name       
Address     

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Martin Nichols  
Address P O Box 554, Clendenin, W.Va.  
548-6993

OIL & GAS DIVISION  
DEPT. OF MINES

RECEIVED  
JUN - 8 - 1979

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed      / lease xx / other contract      / dated May 22, 1944, to the undersigned well operator from United Fuel Gas Co.

[If said deed, lease, or other contract has been recorded:]  
Recorded on June 22, 1944, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Lease Book 100 at page 106. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill deeper      / Redrill      / Fracture or stimulate      /  
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify)     

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Allegheny & Western Drilling Corporation  
Well Operator

By Roland C. Baer, Jr.  
Its Roland C. Baer, Jr./Exec. V. P.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Company

Address Elkview, W. Va.

GEOLOGICAL TARGET FORMATION, Weir

Estimated depth of completed well, 2800' feet Rotary xx Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes xx No

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, this location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-11-80

Deputy Director Oil & Gas Division

The following conditions must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator x / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: June 8, 1979

Imperial Colliery Company By Fredrick Lee Bonham Its Engineer

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corporation DESIGNATED AGENT Roland C. Baer, Jr.  
Address P O Box 2587 Address 1588 Connell Road  
Chas., W. Va. 25329 Chas., W. Va. 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has        / has not ~~been~~ / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

This well location is on un-reclaimed coal strip area. We will reclaim area around well and will hydro see same.

**RECEIVED**  
JUN - 8 1979  
OIL & GAS DIVISION  
DEPT. OF MINES

Allegheny & Western Drilling Corporation  
Well Operator

By [Signature] 09/08/2023  
Its Roland C. Baer, Jr., / Exec. V. P.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

JUL 23 1979

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3454

OIL & GAS DIVISION  
DEPT. OF MINES  
Rotary  Cable \_\_\_\_\_  
Oil \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Allegheny &amp; Western Drilling Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 2587, Charleston WV 25329</u>				
Farm <u>Ohley Trust</u> Acres <u>5438</u>				
Location (waters) <u>Cabin Creek</u>	Size			
Well No. <u>11</u> Elev. <u>1470</u>	<u>20-16</u>			
District <u>Cabin Creek County Kanawha</u>	Cond.			
The surface of tract is owned in fee by <u>J. E. Watson</u> <u>Agent for the Trustees</u>	<u>III B-10"</u>			
Address <u>1st Natl Bank, Fairmont, WV</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>Same</u>	<u>8 5/8</u>		<u>710</u>	<u>250 sks</u>
Address <u>Same</u>	<u>7</u>		<u>920</u>	<u>75 sks</u>
Drilling Commenced <u>6-29-79</u>	<u>5 1/2</u>			
Drilling Completed <u>7-06-79</u>	<u>4 1/2</u>		<u>2978</u>	<u>100 sks</u>
Initial open flow _____ cu. ft. _____ bbls.	<u>3</u>			
Final production <u>800,000</u> cu. ft. per day _____ bbls.	<u>2</u>			
Well open <u>24</u> hrs. before test <u>610</u> RP.	Liners Used			

Well treatment details:

Attach copy of cementing record. Well Services Inc.

Logged open hole 2000'-3021'; perforated 2808'-14' w/7shots; 2817'w/1 shot; 2895'-97'w/ 2 shots (Total 10 shots)

Treated with 2000 gal 15% Hcl; 30000#-20/40 mesh sand and 60,000 # 80/100 mesh sand; total fluid-560 bbls.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches

Fresh water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Producing Sand Injun and Weir Depth 2775'-2825' & 2890'-2903'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Hard Sand and Shale			-0-	1330		
Salt Sand			1330	1810		
Sand and Shale			1810	2400		
Pencil Cave			2400	2425		
Little Lime			2425	2505		
Pencil Cave			2505	2515		
Big Lime			2515	2775		
Injun			2775	2825		
Shale			2825	2890		
Weir			2890	2903		
Shale			2903	3036	T.D.	

09/08/2023

(over)

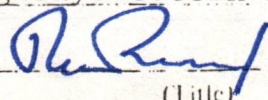
\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

09/08/2023

Date July 20 1979

APPROVED Allegheny & Western Drilling Corp.

By  (Title)  
 Roland C. Baer, Jr. - Exec. V. P.

RECEIVED

FORM IV-26  
(Obverse)

JUL - 5 1979

Date: ~~7-2~~, 19 79

[08-78]

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley No 11  
API Well No. 47-039-3454  
State County Permit

INSPECTOR'S WELL REPORT  
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_ / Gas  / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow )

LOCATION: Elevation: \_\_\_\_\_ Watershed: Cabin Creek  
District: Cabin Creek County: Kanawha Quadrangle: \_\_\_\_\_

WELL OPERATOR Allegheny Western Drill Corp DESIGNATED AGENT Roland C Baer Jr  
Address Charleston, WVA Address Charleston, WVA

DRILLING CONTRACTOR F.W.A SERVICE COMPANIES Well Service  
Address Blue Creek, WVA

WELL DATA:

Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_ / Stimulation \_\_\_ / on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	8 5/8					702	702	750 Bags	Sizes
Fresh water									
Coal									
Intermediate	7'					912	912	75 Bags	Depths set
Production									
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Drilling at - 1231 KT

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508  
District Oil and Gas Inspector

FORM IV-26  
(Reverse)

[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: \_\_\_\_\_, 19\_\_\_\_

Operator's Well No. \_\_\_\_\_

API Well No. 47 - \_\_\_\_\_ - \_\_\_\_\_  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
P L U G G I N G

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_

District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_

DESIGNATED AGENT \_\_\_\_\_

Address \_\_\_\_\_

Address \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_

SERVICE COMPANIES (NAMES ONLY)

Address \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_/ Clean out and replug \_\_\_/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r \_\_\_/ Contractor \_\_\_/

Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
MAY 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
May 3, 1984

COMPANY Allegheny & Western Drilling

PERMIT NO 039-3454

P. O. Box 2587

FARM & WELL NO Ohley #11

Charleston, West Virginia 25329

DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Paul Dutton*

DATE 5/18/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. L. ...*  
Administrator-Oil & Gas Division

May 30, 1984  
DATE

79



1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3454			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2897' feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny & Western Energy Corp. Name P. O. Box 2587 Street Charleston City			W. Va. 25329 State Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cabin Creek Field Name Kanawha County		W. Va. State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohley Trust # 11			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name			004030 Buyer Code
(b) Date of the contract:	0181013718 Mo. Day Yr.			
(c) Estimated annual production:	30 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.0 62	0.2 30	0.0 0 0	2.2 9 2
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.0 62	0.2 30	0.0 0 0	2.2 9 2
9.0 Person responsible for this application:	Roland C. Baer, Jr. Exec. V.P.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	Signature			
JUL 23 1979	July 20, 1979		(304)-343-4327	
Date Received by FERC	Date Application is Completed		Phone Number	

FT7900806/2-2

09/08/2023

PARTICIPANTS:

DATE:

FEB 05 1980

BUYER-SELLER

WELL OPERATOR: Allegheny & Western Energy Corp

N/A

FIRST PURCHASER: Columbia Gas Transmission Corp

004020

OTHER: \_\_\_\_\_

*Dissemination Section 103, new methane production well*  
*John Hall*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
790723 -103-089-3434  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Roland C. Baer, Jr.
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production \_\_\_\_\_ years
- 8 IV-40- 90 day Production \_\_\_\_\_ Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date commenced: 6-29-79  
Date Completed: 7-06-79 Deepened \_\_\_\_\_

(5) Production Depth: 2775-2825 ; 2890-2903

(5) Production Formation: Injun ; Weir

(5) Final OPEN FLOW:  
Initial Potential: 800 mcf

(5) After ~~Static~~ R.P. ~~Initially~~ FRAC: 610#

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: NO Production

(8) Avg. Daily Gas from 90-day ending w/1-120 days NO Production

(8) Line Pressure: NONE PSIG from Daily Report \_\_\_\_\_

(5) Oil Production: NO From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: 09/08/2023 NONE

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Has Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*mk*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 23, 1979

Operator's Well No. Ohley Trust # 11

API Well No. 47 - 039 - 3454  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

WELL OPERATOR Allegheny & Western Energy Corporation  
ADDRESS P.O.Box 2587  
Charleston, WV 25329  
GAS PURCHASER Columbia Gas Transm. Corps.  
ADDRESS P.O.Box 1273  
Charleston, WV 25325

DESIGNATED AGENT Roland C. Baer, Jr.  
ADDRESS 1588 Connell Road  
Charleston, WV 25314  
LOCATION: Elevation 1470'  
Watershed Cabin Creek  
Dis Cabin Crk County Kanawha Quad Eskdale  
Contract No. AP-22841-WV  
Meter Chart Code 8-R-18872 (Acct 7170)  
Date of Contract August 3, 1978

\* \* \* \* \*

Date surface drilling was begun: June 29, 1979

Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 647 psia

Calculation of Subsurface Pressure Using Average Compressibility Factors for Static Column Case.

AFFIDAVIT

I, Roland C. Baer, Jr. having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Roland C. Baer, Jr.

STATE OF WEST VIRGINIA,  
COUNTY OF Kanawha, TO WIT:

I, [Signature], a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr. whose name is signed to the writing above, bearing date the 23rd day of July, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 23rd day of July, 1979.

My term of office expires on the 20th day of Nov., 19 80.

[NOTARIAL SEAL]

[Signature]  
Notary Public

09/08/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3454			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Allegheny &amp; Western Energy Corporation</u> Seller Code <u>P.O. Box 2587</u> Street <u>Charleston</u> WV <u>25329</u> City State Zip Code			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Cabin Creek</u> County <u>Kanawha</u> WV State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Ohley Trust # 11</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Columbia Gas Transmission Corporation</u> 004030 Buyer Code			
(b) Date of the contract:	<u>01 8 03 78</u> Mo. Day Yr.			
(c) Estimated annual production:	12 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>2.548</u>	(b) Tax <u>0.284</u>	(c) All Other Prices [Indicate (+) or (-).] <u>0.000</u>	(d) Total of (a), (b) and (c) <u>2.832</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.548</u>	<u>0.284</u>	<u>0.000</u>	<u>2.832</u>
9.0 Person responsible for this application:	Name <u>Roland C. Baer, Jr.</u> Title <u>Exec. Vice Pres.</u> Signature _____ Date Application is Completed <u>February 1, 1980</u> Phone Number <u>(304)-343-4327</u>			
Agency Use Only Date Received by Juris. Agency <u>FEB 4 1980</u> Date Received by FERC				

09/08/2023

WELL DETERMINATION REPORT

DATE: DEC 1 1980

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Allegheny - Western Energy Corp.

FIRST PURCHASER: Columbia Gas Transmission Corp.

NH  
C04030

OTHER: \_\_\_\_\_

*production attached 1-21-81 SB*

W.Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

80/2/4 . 108 . 039 . 3454

Use Above File Number on all Communications

Relating To Determination of this Well

*Qualifies J. H. Huzzey*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2. IV -1 Agent Roland C. Boer, Jr.
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV.6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production 16 months
- 8. IV-40 90 day Production 92 Days off Line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  AFFIDAVIT SIGNED?
- 18-28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_

Structure Map \_\_\_\_\_ 1:4000Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_

(5) Date commenced: 6.29.79 Date completed 7.6.79 Deepened \_\_\_\_\_

(5) Production Depth: 2775-2825-2890-2903

(5) Production Formation: Injun Weir

(5) Final Open Flow: 800,000

(5) After Frae. R.P. 610 24hrs.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{14375}{369} = 38.9 \text{ Mcfd}$   $\frac{19963.9}{369} = 54.1 \text{ m}$ ; No Oil

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days  $\frac{4429.4}{92} = 48.1 \text{ m}$ ; No Oil

(8) Line Pressure: 52 PSIG from Daily Report

(5) Oil Production: NO From Completion Report \_\_\_\_\_ 09/08/2023

(10-17) Does lease inventory indicate enhanced recovery being done NO

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? \_\_\_\_\_

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*DH*

Date February 1 19 80

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley Trust # 11  
API Well No. 47 - 039 - 3454  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road  
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation

ADDRESS P.O. Box 2587  
Charleston, WV 25329

LOCATION: Elevation 1470'

Watershed Cabin Creek

Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

AS PURCHASER Columbia Gas Transm. Corp.

ADDRESS P.O. Box 1273  
Charleston, WV 25325

Gas Purchase Contract No. AP-22841-WV

Meter Chart Code Accts 7170 & 7205 (Submeter 202A171750)

Date of Contract August 3, 1978

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 4 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture. Equipment inventory includes 2" X 4 1/2" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X 1/2" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statements, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023

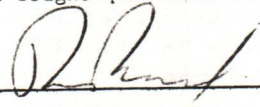
Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

  
\_\_\_\_\_  
Roland C. Baer, Jr.

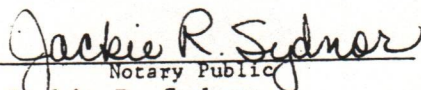
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 1st day of February, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1st day of February, 19 80.

My term of office expires on the 15th day of December, 19 88.

  
\_\_\_\_\_  
Notary Public  
Jackie R. Sydnor

09/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-20-81

09/08/2023

OPERATOR Allegheny & Western Energy Corporation

YEAR 19 79

API 47-039- \* FARM Ohley Trust Imperial Coal &

COUNTY Kanawha

AVG. FLOW PRESSURE 52 #

SHUT-IN PRESSURE \*

TOTALS

GAS MCF	-	-	-	-	-	-	-	9,556	12,708	13,539	14,501	GAS	50,304	
OIL, BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL	-
DAYS ON LINE	-	-	-	-	-	-	-	33	28	30	34	-	125	

YEAR 19 80

API 47-039- \* FARM Ohley Trust Imperial Coal &

COUNTY Kanawha

AVG. FLOW PRESSURE 49 #

SHUT-IN PRESSURE \*

TOTALS

GAS MCF	11,825	11,504	11,518	11,094	10,037	10,404	**	12,685	9,937	6,870	6,333	N/A	GAS	102,207
OIL, BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL	-
DAYS ON LINE	28	29	33	29	29	33	30	33	28	30	33	-	335	

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

$$129,371 / 9 = 14375 / 369 = 389,140$$

$$39865 / 9 = 4429.4$$

$$4429.4 / 92 = 48.1m.$$

$$179675 / 9 = 199639$$

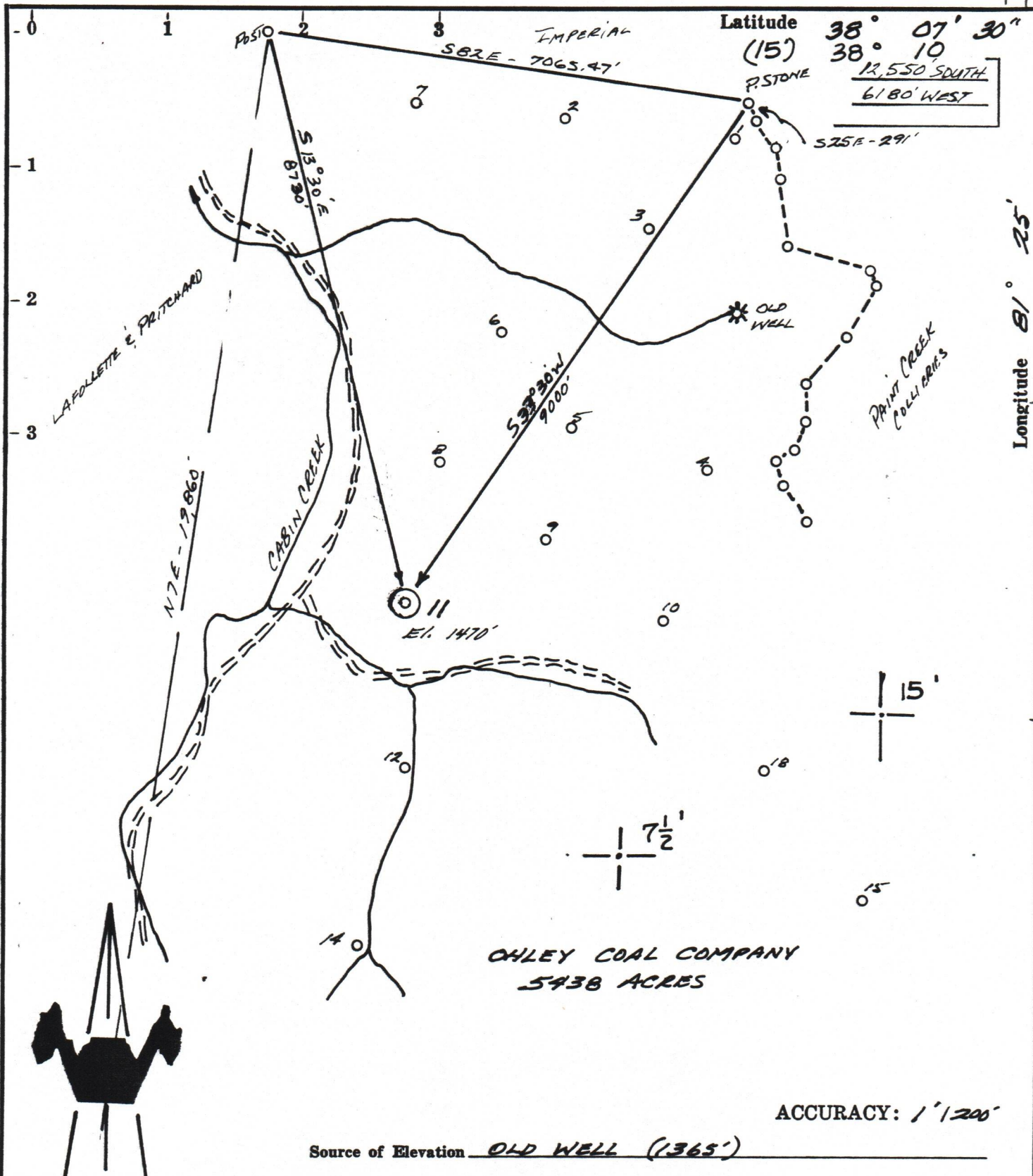
$$199639 / 369 = 54.1m.$$

\* See Attached Summarization Schedule- Above figures represent the total production for nine (9) wells included in the attached schedule.

\*\* Valve in Open-Flow Position



6/8/79



OHLEY COAL COMPANY  
5438 ACRES

ACCURACY: 1/1200'

Source of Elevation OLD WELL (1365')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- New Location  GAS
- Drill Deeper
- Abandonment
- Fracture
- Redrill

WEIR 2930'

*Chet Waterman*

Company ALLEGHENY & WESTERN DRUG CORP.  
 Address CHARLESTON, W.VA.  
 Farm OHLEY COAL COMPANY, J.E. WATSON III  
 Tract \_\_\_\_\_ Acres 5438 Lease No. \_\_\_\_\_  
 Well (Farm) No. 11 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1470'  
 Quadrangle ESKDALE (7.5'), MONTGOMERY  
 County KANAWHA District CABIN CREEK  
 Engineer CHET WATERMAN  
 Engineer's Registration No. 3788  
 File No. 79-408 Drawing No. \_\_\_\_\_  
 Date 6/4/79 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. 47-039-3454

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.  
- Denotes one inch spaces on border line of original tracing.

2800 Weir