

3959

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. Ohley No. 10

API Well No. 47 - 039 - 349
State County Per

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1510' Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: Eskdale 7.5'

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Chas., W. Va. 25329 Chas., W. Va. 25314

OIL & GAS
ROYALTY OWNER J.E. Watson III; Agent for Trust
Address 1st National Bank Bldg.
Fairmont, W. Va.

COAL OPERATOR Imperial Colliery Co.
Address P O Box 638
Lynchburg, Va. 24505

Acres 5438
SURFACE OWNER Same
Address _____
Acres _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name N/A
Address _____
Name _____
Address OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
JUN 28 1979

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P O Box 554, Clendenin, W.Va.
548-6993

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated May 22, 1944, to the undersigned well operator from United Fuel Gas Co.

[If said deed, lease, or other contract has been recorded:]

Recorded on June 22, 1944, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Lease Book 100 at page 106. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Allegheny & Western Drilling Corporation
Well Operator

BLANKET BOND

By Roland C. Baer, Jr.
Its Roland C. Baer, Jr./Exec. V. P.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Company

Address Elkview, W. Va.

GEOLOGICAL TARGET FORMATION, Weir

Estimated depth of completed well, 2800' feet Rotary Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, and Liners.

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-29-80.

The following information must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: 6/26/79, 19

Imperial Colliery Co. By Frederick L. Bonham Its Engineer

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

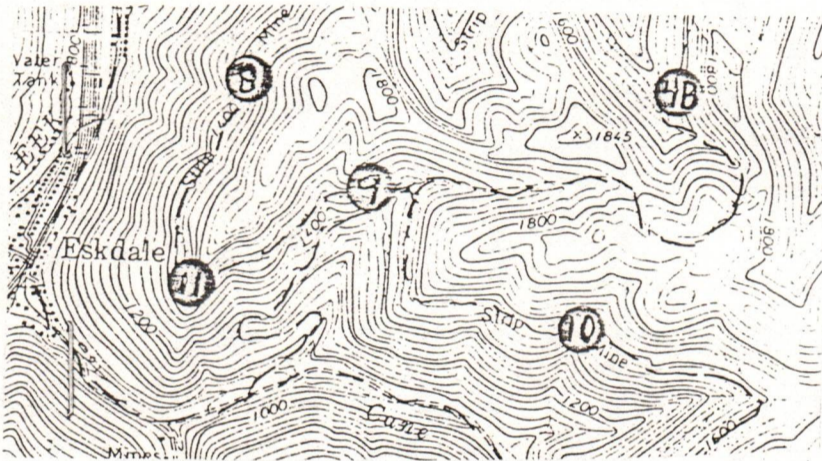
RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P.O. Box 2587 Address 1158 Connell Road
Charleston, WV 25329 Charleston, WV 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has ___/ has not X/ been reviewed with the district oil and gas inspector.

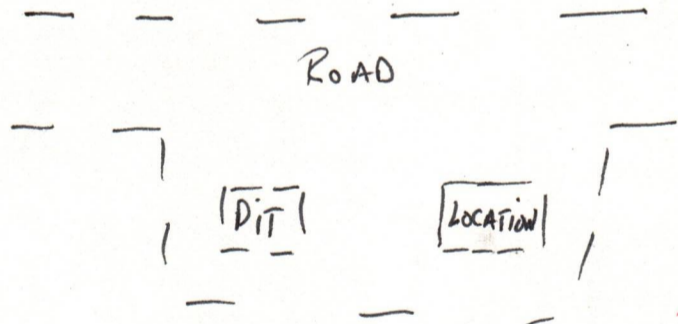
SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, -etc.)



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JUN 28 1979

OIL & GAS DIVISION
DEPT. OF MINES



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

This well location is on un-reclaimed coal strip area. We will reclaim area around well and will hydro-seed same.

Allegheny & Western Drilling Corporation
Well Operator

By Roland C. Baer, Jr. **09/08/2023**
Its Roland C. Baer, Jr., / Exec. V.P.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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AUG 29 1979
allman

47-039-3459
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3459

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

| Company | Gasing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|--|------------------------|------------------|--------------|-------------------------------|
| <u>Allegheny & Western Drilling Corp.</u> | | | | |
| <u>P.O. Box 2587, Charleston WV 25329</u> | | | | |
| <u>Farm Ohley Trust Acres 5438</u> | | | | |
| <u>Location (waters) Cabin Creek</u> | <u>Size 20-16</u> | | | |
| <u>Well No. Ohley Trust # 10 Elev. 1510'</u> | <u>Cond. III B-10"</u> | | | |
| <u>District Cabin Creek County Kanawha</u> | <u>9 5/8</u> | | | |
| <u>The surface of tract is owned in fee by J. E. Watson Agent for the Trustees</u> | <u>8 5/8</u> | | <u>774'</u> | <u>250 sks</u> |
| <u>Address 1st Natl Bank, Fairmont, WV</u> | <u>7</u> | | | |
| <u>Mineral rights are owned by Same</u> | <u>5 1/2</u> | | | |
| <u>Address Same</u> | <u>4 1/2</u> | | <u>3096'</u> | <u>100 sks</u> |
| <u>Drilling Commenced July 12, 1979</u> | <u>3</u> | | | |
| <u>Drilling Completed July 17, 1979</u> | <u>2 3/8</u> | | <u>2778'</u> | |
| <u>Initial open flow _____ cu. ft. _____ bbls.</u> | <u>Liners Used</u> | | | |
| <u>Final production 1,300m cu. ft. per day _____ bbls.</u> | | | | |
| <u>Well open 24 hrs. before test 625 RP.</u> | | | | |

Well treatment details: Attach copy of cementing record. Well Services Inc.
Logged open hole 1956'-3013'; Perforated 2826'-32' w/6 shots
and 2909'-13' w/6 shots- total 12 shots.
Treated with 2000 gal. 15% HCL; 25000 # 20/40 mesh and 55,000 #
80/100 mesh sand; Total fluid-683 bbls.

Coal was encountered at _____ Feet _____ Inches
 Fresh water _____ Feet _____ Salt Water _____ Feet
 Producing Sand Weir and Injun Depth 2908'-20' & 27890'-2838'

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|--------------|-------|--------------|----------|-------------|-------------------|-----------|
| Hard Sand | | | 0 | 680 | | |
| Sand & Shale | | | 680 | 1180 | | |
| Salt Sand | | | 1180 | 2070 | | |
| Maxton | | | 2070 | 2230 | | |
| Little Lime | | | 2230 | 2536 | | |
| Big Lime | | | 2536 | 2790 | | |
| Injun | | | 2790 | 2838 | | |
| Shale | | | 2838 | 2908 | | |
| Weir | | | 2908 | 2920 | | |
| Shale | | | 2920 | 3013 | T.D. | |

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

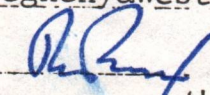
| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-----------|-------|--------------|----------|-------------|-------------------|-----------|
| | | | | | | |

DEPT. OF MINES
OIL & GAS DIVISION

09/08/2023

Date August 29 1979

APPROVED Allegheny & Western Drilling Corp.

By 

(Title)
Roland C. Baer, Jr. - Exec. V. P.

Date: 7-16, 1979

Operator's Well No. Whley-10
API Well No. 47-039-3459
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: _____ Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: _____
WELL OPERATOR: Allegheny Western Drilling Corp DESIGNATED AGENT: Roland C Baer Jr
Address: Charleston, wva Address: Charleston, wva
DRILLING CONTRACTOR: F, W A SERVICE COMPANIES: Wells Service
Address: Elk View, wva

WELL DATA:
Drilling commenced 7-12, 1979; completed _____, 19____
Total Depth _____ feet
Fracturing / Stimulation on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

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JUL 18 1979
OIL & GAS DIVISION
DEPT. OF MINES

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | | | | | | | | | |
| Coal | | | | | | | | | Sizes |
| Intermediate | <u>8 5/8</u> | | | | | <u>766</u> | <u>766</u> | <u>250 Bags</u> | |
| Production | | | | | | | | | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Drilling at 2496 ft

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508
District Oil and Gas Inspector

FORM IV-26
(Reverse)
[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____
API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

| Type of Cement | Other Materials | Depth | Thickness |
|----------------|-----------------|-------|-----------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

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AUG 3 1979

FORM IV-26
(Obverse)

[08-78]

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 8-1-79
Operator's Well No. Myers IT
API Well No. 47-039-3459
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: 3 miles of Blue Creek
District: ELK County: Kanawha Quadrangle: _____

WELL OPERATOR Gary Energy Corp DESIGNATED AGENT Richard & Rowe
Address _____ Address _____

Englewood Colorado Charleston

DRILLING CONTRACTOR Ray Resources SERVICE COMPANIES Haliburton
Address _____

Charleston, W.Va

WELL DATA:
Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing / Stimulation / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For drilling | | |
| Conductor | 11 3/4 | | | | | 59 | 59 | 80 Bags Kinds |
| Fresh water | | | | | | | | |
| Coal | | | | | | | | Sizes |
| Intermediate | | | | | | | | |
| Production | | | | | | | | Depths set |
| Tubing | | | | | | | | |
| Liners | | | | | | | | Perforations: |
| | | | | | | | | Top Bottom |

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Martin B. Nichols 508
District Oil and Gas Inspector

FORM IV-26
(Reverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____

District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____

DESIGNATED AGENT _____

Address _____

Address _____

PLUGGING CONTRACTOR _____

SERVICE COMPANIES (NAMES ONLY)

Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

| Type of Cement | Other Materials | Depth | Thickness |
|-------------------|--------------------|-------|-----------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



RECEIVED

MAY 2 1 1984

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 3, 1984

COMPANY Allegheny & Western Drilling

PERMIT NO 039-3459

P. O. Box 2587

FARM & WELL NO Ohley #10

Charleston, West Virginia 25329

DIST. & COUNTY Cabin Creek/Kanawha

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|---|---------------|-------|
| | | YES | NO |
| 23.06 | Notification Prior to Starting Work | _____ | _____ |
| 25.04 | Prepared before Drilling to Prevent Waste | _____ | _____ |
| 25.03 | High-Pressure Drilling | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 15.03 | Adequate Fresh Water Casing | _____ | _____ |
| 15.02 | Adequate Coal Casing | _____ | _____ |
| 15.01 | Adequate Production Casing | _____ | _____ |
| 15.04 | Adequate Cement Strength | _____ | _____ |
| 15.05 | Cement Type | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to Prevent Waste | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 23.07 | Requirements for Production & Gathering Pipelines | _____ | _____ |
| 16.01 | Well Records on Site | _____ | _____ |
| 16.02 | Well Records Filed | _____ | _____ |
| 7.05 | Identification Markings | _____ | _____ |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED

Lod D. Sillan

DATE

5/18/84

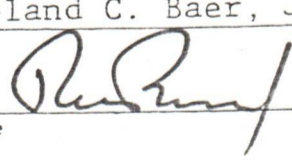
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

May 30, 1984

DATE

09/08/2023

| | | | | |
|--|---|-----------------------------|---|----------------------------------|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | <u>47-039-3459</u> | | | |
| 2.0 Type of determination being sought. (Use the codes found on the front of this form.) | <u>103</u> Section of NGPA | <u>N/A</u> Category Code | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | <u>2909</u> feet | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <u>Allegheny & Western Energy Corp.</u> Name | | | Seller Code |
| | <u>P. O. Box 2587</u> Street | | | |
| | <u>Charleston</u> City | <u>W. Va.</u> State | <u>25329</u> Zip Code | |
| 5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | <u>Cabin Creek</u> Field Name | | | |
| | <u>Kanawha</u> County | | | <u>W. Va.</u> State |
| (b) For OCS wells: | Area Name _____ | | Block Number _____ | |
| | Date of Lease: | | | |
| | Mo. Day Yr. | OCS Lease Number _____ | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | <u>Ohlev Trust # 10</u> | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | _____ | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | <u>Columbia Gas Transmission Corp.</u> Name | | | <u>004030</u> Buyer Code |
| (b) Date of the contract: | <u>01 18 1978</u> Mo. Day Yr. | | | |
| (c) Estimated annual production: | <u>46</u> MMcf. | | | |
| | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <u>2.079</u> | <u>0.231</u> | <u>0.000</u> | <u>2.310</u> |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <u>2.079</u> | <u>0.231</u> | <u>0.000</u> | <u>2.310</u> |
| 9.0 Person responsible for this application: | <u>Roland C. Baer, Jr.</u> Name | | | <u>Exec. V.P.</u> Title |
| Agency Use Only Date Received by Juris. Agency SEP 11 1979 Date Received by FERC |  Signature | | | |
| | <u>August 29, 1979</u> Date Application is Completed | | <u>(304)-343-4327</u> Phone Number | |

09/08/2023

PARTICIPANTS:

WELL OPERATOR: Allegheny & Western Energy Corp. N/A
FIRST PURCHASER: Columbia Gas Trans. Corp. 009030
OTHER: _____

DATE: FEB 7 1980
Qualifies as Section 103, new onshore production well.
Grant's seal

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790901-103-039-3459
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Roland C. Baer, JR.
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production _____ years
- 8 IV-40- 90 day Production _____ Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 7-12-79
Date Completed: 7-17-79 Deepened _____
- (5) Production Depth: 2908-20; 2790-2838
- (5) Production Formation: Weir; Injun
- (5) Final OPEN FLOW: _____
Initial Potential: 1,300 MCF
- (5) After ~~Static~~ R.P. FRAC: 625-24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: NO PRODUCTION
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: " "
- (8) Line Pressure: NONE PSIG from Daily Re _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

09/08/2023

SM

Date August 29, 19 79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley Trust # 10

API Well No. 47 - 039 - 3459
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation
ADDRESS P.O. Box 2587
Charleston, WV 25329

LOCATION: Elevation 1510'
Watershed Cabin Creek
Dist. Cabin Creek County Kanawha Quad Eskdale (7.5)

GAS PURCHASER Columbia Gas Transm Corp
ADDRESS P.O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. AP-22841-WV
Meter Chart Code _____
Date of Contract August 3, 1978

* * * * *

Date surface drilling was begun: July 12, 1979

Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 686 psia

Calculation of subsurface pressure using average compressibility factors for static column case.

AFFIDAVIT

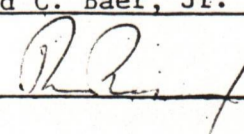
I, Roland C. Baer, Jr having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Roy S. Samms, Jr, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr, whose name is signed to the writing above, bearing date the 29th day of August, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 29th day of August, 1979. My term of office expires on the 10th day of November, 1983.

[NOTARIAL SEAL]

09/08/2023

| | | | | |
|---|---|-------------------------|---|---|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | 47-039-3459 | | | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 108 Section of NGPA | - Category Code | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | N/A feet | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Name <u>Allegheny & Western Energy Corporation</u> Seller Code Street <u>P.O. Box 2587</u> City <u>Charleston</u> State <u>WV</u> Zip Code <u>25329</u> | | | |
| 5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | Field Name <u>Cabin Creek</u> County <u>Kanawha</u> State <u>WV</u> | | | |
| (b) For OCS wells: | Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____ | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | <u>Ohley Trust # 10</u> | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | <u>N/A</u> | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Name <u>Columbia Gas Transmission Corporation</u> Buyer Code <u>004030</u> | | | |
| (b) Date of the contract: | <u>01 8 0 3 1 7 8</u> Mo. Day Yr. | | | |
| (c) Estimated annual production: | <u>12</u> MMcf. | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | (a) Base Price (\$/MMBTU) <u>2.548</u> | (b) Tax <u>0.284</u> | (c) All Other Prices [Indicate (+) or (-).] <u>0.000</u> | (d) Total of (a), (b) and (c) <u>2.832</u> |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <u>2.548</u> | <u>0.284</u> | <u>0.000</u> | <u>2.832</u> |
| 9.0 Person responsible for this application: | Name <u>Roland C. Baer, Jr.</u> Title <u>Exec. Vice Pres.</u> Signature  Date Application is Completed <u>February 1, 1980</u> Phone Number <u>(304)-343-4327</u> | | | |
| Agency Use Only Date Received by Juris. Agency <u>FEB 4 1980</u> Date Received by FERC | | | | |

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: DEC 1 1980

BUYER-SELLER CODE

WELL OPERATOR: Allegheny & Western Energy Corp.

NA

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER: _____

production attached 1-21-81/53

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/2/f . 108 . 039 . 3459

Qualifies J. Stuzey

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
 - 2. IV -1 Agent Roland C. Byer, Jr.
 - 3. IV-2 Well Permit _____
 - 4. IV.6 Well Plat
 - 5. IV-35 Well Record Drilling Deepening _____
 - 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7. IV-39 Annual Production 16 months
 - 8. IV-40 90 day Production 92 Days off Line: _____
 - 9. IV-48 Application for certification. Complete?
 - 10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
 - 18-28 Other: Survey _____ Logs _____ Geological Charts _____
- Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 7.12.79 Date completed 7.17.79 Deepened _____

(5) Production Depth: 2908.20 ; 2789 - 2838

(5) Production Formation: Weir, Frjhn

(5) Final Open Flow: 1,300 m

(5) After Frae. R.P. 625 24hr

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{14375}{369} = 38.9$ MCFD $\frac{19963.9}{369} = 54.1$ m ; No Oil

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{4429.4}{92} = 48.1$ m ; No Oil

(8) Line Pressure: 52 PSIG from Daily Report

(5) Oil Production: NO From Completion Report _____

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(10-17) Does lease inventory indicate enhanced recovery being done no

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? _____

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

deli

Date February 1 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley Trust #10

API Well No. 47 - 039 - 3459
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

Alleghey & Western

WELL OPERATOR Energy Corporation

ADDRESS P.O.Box 2587

Charleston, WV 25329

LOCATION: Elevation 1510'

Watershed Cabin Creek

Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

GAS PURCHASER Columbia Gas Transm. Corp.

Gas Purchase Contract No. AP-22841-WV

ADDRESS P.O.Box 1273

Charleston, WV 25325

Meter Chart Code Accts 7170 & 7205 (Submeter 202A171750)

Date of Contract August 3, 1978

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture. Equipment inventory includes 2" X 4½" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X ½" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statemnets, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023

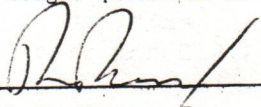
Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



Roland C. Baer, Jr.

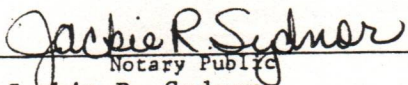
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 1st day of February, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1st day of February, 19 80.

My term of office expires on the 15th day of December, 19 88.



Notary Public
Jackie R. Sydnor

09/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-20-81

09/08/2023

OPERATOR Allegheny & Western Energy Corporation

YEAR 19 29

| | | | | | | |
|--------------|------------------|-----------------|----------------|-------------------------|--------------------|--------|
| API 47-039-* | FARM Ohley Trust | Imperial Coal & | COUNTY Kanawha | AVG. FLOW PRESSURE 52 # | SHUT-IN PRESSURE * | TOTALS |
|--------------|------------------|-----------------|----------------|-------------------------|--------------------|--------|

| | | | | | | | | | | |
|---------|---|---|---|---|-------|--------|--------|--------|-----|--------|
| GAS MCF | - | - | - | - | 9,556 | 12,708 | 13,539 | 14,501 | GAS | 50,304 |
|---------|---|---|---|---|-------|--------|--------|--------|-----|--------|

| | | | | | | | | | | | | | |
|----------|----|----|----|----|----|----|----|----|----|----|----|-----|---|
| OIL, BBL | J- | F- | M- | A- | M- | J- | J- | A- | S- | N- | D- | OIL | - |
|----------|----|----|----|----|----|----|----|----|----|----|----|-----|---|

| | | | | | | | | | | | | | |
|--------------|---|---|---|---|---|---|---|---|----|----|----|----|-----|
| DAYS ON LINE | - | - | - | - | - | - | - | - | 33 | 28 | 30 | 34 | 125 |
|--------------|---|---|---|---|---|---|---|---|----|----|----|----|-----|

YEAR 19 80

| | | | | | | |
|--------------|------------------|-----------------|----------------|-------------------------|--------------------|--------|
| API 47-039-* | FARM Ohley Trust | Imperial Coal & | COUNTY Kanawha | AVG. FLOW PRESSURE 49 # | SHUT-IN PRESSURE * | TOTALS |
|--------------|------------------|-----------------|----------------|-------------------------|--------------------|--------|

| | | | | | | | | | | | | | | |
|---------|--------|--------|--------|--------|--------|--------|----|--------|-------|-------|-------|-----|-----|---------|
| GAS MCF | 11,825 | 11,504 | 11,518 | 11,094 | 10,037 | 10,404 | ** | 12,685 | 9,937 | 6,870 | 6,333 | N/A | GAS | 102,207 |
|---------|--------|--------|--------|--------|--------|--------|----|--------|-------|-------|-------|-----|-----|---------|

| | | | | | | | | | | | | | | | |
|----------|----|---|----|----|----|----|----|----|----|----|----|----|----|-----|---|
| OIL, BBL | J- | - | F- | M- | A- | M- | J- | J- | A- | S- | 0- | N- | D- | OIL | - |
|----------|----|---|----|----|----|----|----|----|----|----|----|----|----|-----|---|

| | | | | | | | | | | | | | | |
|--------------|----|----|----|----|----|----|----|----|----|----|----|---|---|-----|
| DAYS ON LINE | 28 | 29 | 33 | 29 | 29 | 33 | 30 | 33 | 28 | 30 | 33 | - | - | 335 |
|--------------|----|----|----|----|----|----|----|----|----|----|----|---|---|-----|

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

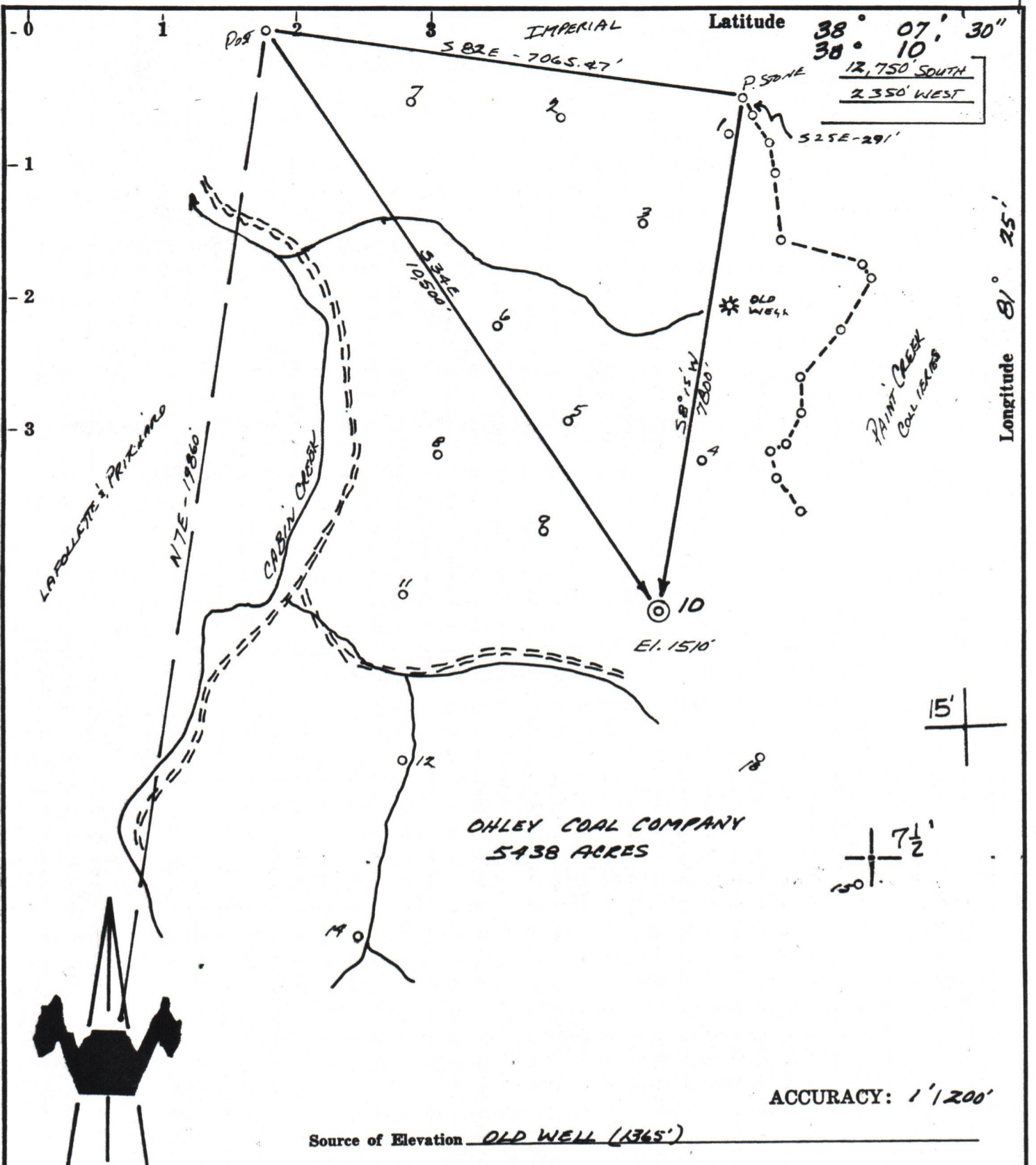
API NUMBERS

$129, 371/9 = 14,375/369 = 38,944$
 $39865/9 = 44294/92 = 480.1m.$
 $179675/9 = 199638/364 = 54.1m.$

* See Attached Summarization Schedule- Above figures represent the total production for nine (9) wells included in the attached schedule.

** Valve in Open-Flow Position

6/28/79



- New Location GAS
 - Drill Deeper
 - Abandonment
 - Fracture
 - Redrill
- WEIR 2970

Source of Elevation OLD WELL (1365')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company ALLEGHENY & WESTERN DRUG CORP
 Address CHARLESTON, W. VA.
J. E. WATSON III
 Farm OHLEY COAL COMPANY
 Tract _____ Acres 5438 Lease No. _____
 Well (Farm) No. 10 Serial No. _____
 Elevation (Spirit Level) 1510'
 Quadrangle ESPALE (7.5'), MONTGOMERY 15'
 County KANAWHA District CABIN CREEK
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 79-406 Drawing No. _____
 Date 6/4/79 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-039-3459

09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to ~~25,000~~ 25,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

WEIR 2800'