

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. Ohley No. 15
API Well No. 47 - 039 34
State County

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1780' Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: Eskdale 7.5'

WELL OPERATOR Allegheny & Western Drilling Corp. DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Chas., W. Va. 25329 Chas., W. Va. 25314

OIL & GAS
ROYALTY OWNER J.E. Watson III, Agent for Trust
Address 1st National Bank Bldg.
Fairmont, W. Va.

COAL OPERATOR Imperial Colliery Co.
Address P O Box 638
Lynchburg, Va. 24505

Acreage 5438

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Same

Name N/A

Address

Address

Acreage

Name

FIELD SALE (IF MADE) TO:

Address

Name

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name

Address

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Martin Nichols

Address P O Box 554, Clendenin, W. Va.
548-6993

RECEIVED
JUN 29 1979
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated May 22, 1944, to undersigned well operator from United Fuel Gas Co.

[If said deed, lease, or other contract has been recorded:]

Recorded on June 22, 1944, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Lease Book 100 at page 106. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

Allegheny & Western Drilling Corporation
Well Operator

BLANKET BOND

By Roland C. Baer, Jr.
Its Exec. V. P.

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Company

Address Elkview,

W. Va.

GEOLOGICAL TARGET FORMATION, Weir

Estimated depth of completed well, 2800' feet Rotary Cable tools

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: _____ **Is coal being mined in the area?** Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"			xx		600'		to surface	
Production	4 1/2"			xx		2200'		to surface	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-3-80

The following work must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: June, 19 79

Imperial Colliery Co.
By Fredrick Lee Benham
Its Engineer

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. 74-Serial #091231

API Well No. 47 - 039 - 3461
State County Permit

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 1826 Watershed: Fourmile Fork of Paint Creek
District: Cabin Creek County: Kanawha Quadrangle: Eskdale

WELL OPERATOR Ashland Exploration, Inc.
Address P. O. Box 391
Ashland, Ky. 41101

DESIGNATED AGENT H. H. Griffith
Address P. O. Box 156
Brenton, WV 24818

OIL & GAS ROYALTY OWNER Eastern Associated Coal Corp.
Address 1701 Koppers Bldg.
Pittsburgh, PA 15219
Acreage 22,521

COAL OPERATOR None
Address

SURFACE OWNER Eastern Associated Coal Corp.
Address 1701 Koppers Bldg.
Pittsburgh, PA 15219
Acreage 22,000+

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal Corp.
Address 1701 Koppers Bldg.
Pittsburgh, PA 15219
Name
Address

FIELD SALE (IF MADE) TO:
Name
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name Imperial Colliery Co.
Address Burnwell, WV 25039

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address Box 554
Clendenin, WV 25045
Phone: (304) 548-6993

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated Feb. 14, 1958, to the United Producing Co., Inc. From Eastern Gas & Fuel Associates

[If said deed, lease, or other contract has been recorded:]

Recorded on March 29, 1958, in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in lease Book 145 at page 163. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

ASHLAND EXPLORATION, INC.
Well Operator
By J. H. Burtnett
J. H. Burtnett, Regional Civil Engr.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION, Weir Sand

~~Estimated~~ Actual depth of completed well, 3230 feet Rotary / Cable tools /

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: _____ **Is coal being mined in the area?** Yes / No /

CASING AND TUBING PROGRAM (Taken from Allegheny & Western completion record)

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					960	960	250 sks	
Production	4 1/2					3056	3056	100 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
 Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is a part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for revising. This permit shall expire if operations have not commenced by 3-22-82.

Fred Burdette
 Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: _____, 19____

By _____

Its _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

AUG 29 1979

47-039-3461

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3461 -REVISED

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Ashland Exploration, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 391, Ashland, Ky. 41101</u>				
Farm <u>Eastern Assoc. Coal</u> Acres <u>22000+</u>				
Location (waters) <u>Fourmile Fork of Paint Creek</u>	Size			
Well No. <u>74-S-091231</u> Elev. <u>1826'</u>	<u>20-16</u>			
District <u>Cabin Creek County Kanawha</u>	Cond.			
The Surface is owned in fee by: <u>Eastern Associated Coal Corp.</u> <u>1701 Koppers Bldg.-Pittsburgh, Pa. 15219</u>	<u>1 1/2" 10"</u>			
Mineral rights are owned by <u>Same</u>	<u>9 5/8</u>			
Address <u>Same</u>	<u>8 5/8</u>		<u>960'</u>	<u>250 sks</u>
Drilling Commenced <u>July 17, 1979</u>	<u>7</u>			
Drilling Completed <u>July 23, 1979</u>	<u>5 1/2</u>		<u>3056'</u>	<u>100 sks</u>
Initial open flow _____ cu. ft. _____ bbls.	<u>4 1/2</u>			
Final production <u>1,400m</u> cu. ft. per day _____ bbls.	<u>3</u>			
Well open <u>24</u> hrs. before test <u>600</u> RP.	<u>2 3/8</u>		<u>2860'</u>	
Well treatment details:	Liners Used			

Attach copy of cementing record. Well Services Inc.

Logged open hole 1150'-3230'; Perforated 2898'-2904' w/6 shots and 2988'-94' w/ 6 shots-total 12 shots.

Treated with 2000 gal. 15% HCL: 30,000# 20/40 mesh and 60,000# 80/100 mesh sand; total fluid-585 bbls.

Coal was encountered at _____ Feet _____ Inches

Fresh water _____ Feet _____ Salt Water _____ Feet

Producing Sand Weir and Injun Depth 2988'-97' & 2870'-2932'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Hard Sand			0	420		
Sand and Shale			420	1150		
Salt Sand			1150	2150		
Maxton			2150	2200		
Little Lime			2200	2468		
Big Lime			2468	2870		
Injun			2870	2932		
Shale			2932	2988		
Weir			2988	2997		
Shale			2997	3230	T.D.	

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
<p style="text-align: center; opacity: 0.5; font-size: 2em;">DEPT. OF MINES OIL & GAS DIVISION</p>						

09/08/2023

Date: July 15, 1981
 Approved : Ashland Exploration, Inc.
 BY: John H. Burnett

Date: 7-23-, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley No-15
API Well No. 47-039-3461
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas ✓ / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ✓)
LOCATION: Elevation: _____ Watershed: Cabin Creek
District: Cabin Creek County: Kanawha Quadrangle: _____
WELL OPERATOR Allegheny & Western Drilling Corp. DELEGATED AGENT Roland C Baer Jr.
Address Charleston, W.V. Address Charleston
DRILLING CONTRACTOR F. W. A. SERVICE COMPANIES Wells Service
Address Elkview, W.V.

WELL DATA:
Drilling commenced 7-17, 1979; completed 7-23, 1979
Total Depth 3222 feet
Fracturing ___ / Stimulation ___ / on _____, 19___ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19___; completed _____, 19___
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

OIL & GAS DIVISION
DEPT. OF MINES

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>					<u>932</u>	<u>932</u>	<u>300 Bags</u>
Production	<u>4 1/2</u>					<u>3056</u>	<u>3056</u>	Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Finishing Drilling Cementing 4 1/2 Pipe

OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

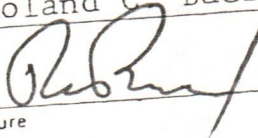
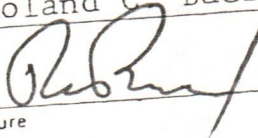
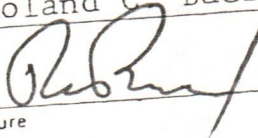
NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Walter B. Nichols 508
District Oil and Gas Inspector

09/08/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

District Oil and Gas Inspector

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3461												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;">103 Section of NGPA</td> <td style="text-align: center; width: 50%;">N/A Category Code</td> </tr> </table>	103 Section of NGPA	N/A Category Code										
103 Section of NGPA	N/A Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2988 feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2">Allegheny & Western Energy Corp.</td> <td style="text-align: right;">Seller Code</td> </tr> <tr> <td colspan="3">Name P. O. Box 2587</td> </tr> <tr> <td colspan="2">Street Charleston</td> <td style="text-align: right;">W. Va. 25329</td> </tr> <tr> <td colspan="2">City</td> <td style="text-align: right;">State Zip Code</td> </tr> </table>	Allegheny & Western Energy Corp.		Seller Code	Name P. O. Box 2587			Street Charleston		W. Va. 25329	City		State Zip Code
Allegheny & Western Energy Corp.		Seller Code											
Name P. O. Box 2587													
Street Charleston		W. Va. 25329											
City		State Zip Code											
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2">Cabin Creek</td> </tr> <tr> <td colspan="2">Field Name</td> </tr> <tr> <td>Kanawha</td> <td style="text-align: right;">W. Va.</td> </tr> <tr> <td>County</td> <td style="text-align: right;">State</td> </tr> </table>	Cabin Creek		Field Name		Kanawha	W. Va.	County	State				
Cabin Creek													
Field Name													
Kanawha	W. Va.												
County	State												
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="width: 60%;">Area Name</td> <td style="width: 40%;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;">Mo. Day Yr.</td> <td style="text-align: center;">OCS Lease Number</td> </tr> </table>	Area Name	Block Number	Date of Lease:		Mo. Day Yr.	OCS Lease Number						
Area Name	Block Number												
Date of Lease:													
Mo. Day Yr.	OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohlev Trust # 15												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)													
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td>Columbia Gas Transmission Corp.</td> <td style="text-align: right;">004030</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Buyer Code</td> </tr> </table>	Columbia Gas Transmission Corp.	004030	Name	Buyer Code								
Columbia Gas Transmission Corp.	004030												
Name	Buyer Code												
(b) Date of the contract:	0181013718 Mo. Day Yr.												
(c) Estimated annual production:	50 MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2.079</td> <td>0.231</td> <td>0.000</td> <td>2.310</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.079	0.231	0.000	2.310				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
2.079	0.231	0.000	2.310										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2.079</td> <td>0.231</td> <td>0.000</td> <td>2.310</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.079	0.231	0.000	2.310				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
2.079	0.231	0.000	2.310										
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="width: 70%;">Roland C. Baer, Jr.</td> <td style="width: 30%;">Exec. V.P.</td> </tr> <tr> <td>Name</td> <td>Title</td> </tr> <tr> <td colspan="2" style="text-align: center;">  Signature </td> </tr> <tr> <td style="text-align: center;">August 29, 1979</td> <td style="text-align: right;">(304)-343-4327</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date Application is Completed</td> </tr> <tr> <td colspan="2" style="text-align: right;">Phone Number</td> </tr> </table>	Roland C. Baer, Jr.	Exec. V.P.	Name	Title	 Signature		August 29, 1979	(304)-343-4327	Date Application is Completed		Phone Number	
Roland C. Baer, Jr.	Exec. V.P.												
Name	Title												
 Signature													
August 29, 1979	(304)-343-4327												
Date Application is Completed													
Phone Number													

Agency Use Only
 Date Received by Juris. Agency
SEP 11 1979
 Date Received by FERC

FT7900806/2

VOID

09/08/2023

P.L.

09/08/2023

Date August 29, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Ohley Trust #15

API Well No. 47 - 039 - 3461
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

	DESIGNATED AGENT <u>Roland C. Baer, Jr.</u>
	ADDRESS <u>1588 Connell Road</u> <u>Charleston, WV 25314</u>
WELL OPERATOR <u>Allegheny & Western Energy Corporation</u>	LOCATION: Elevation <u>1780'</u>
ADDRESS <u>P.O.Box 2587</u> <u>Charleston, WV 25329</u>	Watershed <u>Cabin Creek</u> Dist. <u>Cabin Crk</u> County <u>Kanawha</u> Quad <u>Eskdale (7.5)</u>
GAS PURCHASER <u>Columbia Gas Transm Co</u>	Gas Purchase Contract No. <u>AP-22841-WV</u>
ADDRESS <u>P.O.Box 1273</u> <u>Charleston, WV 25325</u>	Meter Chart Code _____ Date of Contract <u>August 3, 1978</u>

* * * * *

Date surface drilling was begun: July 17, 1979

Indicate the bottom hole pressure of the well and explain how this was calculated:

Bottom Hole Pressure: 660 psia

Calculation of subsurface pressure using average compressibility factors for static column case.

AFFIDAVIT

I, Roland C. Baer, Jr having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Roy S. Samms, Jr., a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr. whose name is signed to the writing above, bearing date the 29th day of August, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 29th day of August, 1979.

My term of office expires on the 10th day of November, 1983.

[NOTARIAL SEAL]

09/08/2023

Operator's Well No. Ohley Trust No. 15

API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

WELL OPERATOR Allegheny & Western Drilling Corporation DESIGNATED AGENT Roland C. Baer, Jr.
Address P O Box 2587 Address 1588 Connell Road
Chas., W. Va. 25329 Chas., W. Va. 25314

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has ~~not~~ / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

This well location is on un-reclaimed coal strip area. We will reclaim area around well and will hydro see same.



RECEIVED

JUN 29 1979

OIL & GAS DIVISION
DEPT. OF MINES

Burdett

Allegheny & Western Drilling Corporation
Well Operator

By *R.C.B.* **09/08/2023**
Its Roland C. Baer, Jr., / Exec. V. P.



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 3, 1984

RECEIVED

JUN 25 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Ashland Exploration, Inc.

P. O. Box 391

Ashland, Kentucky 41101

PERMIT NO 039-3461-REV. (7-81)

FARM & WELL NO Eastern Assoc. Coal
#74-S-091231

DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rodney Dillon

DATE 6/22/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. r. B.B.
Administrator-Oil & Gas Division

July 19, 1984

DATE

REPORT DATE 1-20-81

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Allegheny & Western Energy Corporation

YEAR	1979	Imperial Coal & Farm Ohley Trust		COUNTY	Kanawha	AVG. FLOW PRESSURE	52 #	SHUT-IN PRESSURE	*	TOTALS			
GAS MCF								9,556	12,708	13,539	14,501	GAS	50,304
OIL BBL	J-	M-	A-	M-	A-	J-	S-	0-	N-			OIL	-
DAYS ON LINE								33	28	30	34		125

YEAR	1980	Imperial Coal & Farm Ohley Trust		COUNTY	Kanawha	AVG. FLOW PRESSURE	49 #	SHUT-IN PRESSURE	*	TOTALS			
GAS MCF								9,937	6,870	6,333	N/A	GAS	102,207
OIL BBL	J-	M-	A-	M-	A-	J-	S-	0-	N-			OIL	-
DAYS ON LINE								28	30	33	-		335

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

~~4429.4~~ = 48.1 m.
39865 / 9 = 92
179675 / 9 = 19963.9 = 54.1 m.
129,371 / 9 = 14,375 / 369 = 38.9

09/08/2023

* See Attached Summarization Schedule- Above figures represent the total production for nine (9) wells included in the attached schedule.

AGREEMENT

THIS AGREEMENT, made and entered into between ALLEGHENY & WESTERN ENERGY CORPORATION, a Delaware corporation, herein called "Company", ASHLAND EXPLORATION, INC., a Delaware Corporation, herein called "Ashland", and EASTERN ASSOCIATED COAL CORP., herein called "Eastern".

WHEREAS, Company has drilled and completed as a producing well, a gas well (the "well") known and designated on its records as Ohley Trust Well No. 15, drilled under the terms of a Farmout Agreement from Columbia Gas Corporation, the proposed location of said well being shown on Well Location Map No. 47-139-3461, a copy of which marked Exhibit A is attached hereto and made a part hereof; and,

WHEREAS, said well was inadvertently located on property leased by Eastern Gas and Fuel Associates, to United Producing Company, Inc., by a lease dated February 14, 1958; and,

WHEREAS, Ashland is currently the owner of the leasehold estate created by said oil and gas lease dated February 14, 1958; and,

WHEREAS, the parties have reached an agreement as to the method of settling the problem created by the inadvertent trespass by Company on property leased to Ashland,

09/08/2023

NOW, THEREFORE, for and in consideration of the covenants and agreements contained herein, Company, Ashland and Eastern do hereby agree as follows:

1. Simultaneously with the execution and delivery of this Agreement, Company will execute and deliver to Ashland a Bill of Sale in the form of Exhibit B attached hereto and made a part hereof, conveying to Ashland all equipment, piping, tubing, and other tangible personal property (not including the well meter, well line or any gathering lines, field lines, or any other equipment outboard of the well head)/comprising part of, or used in connection with, the well in question.

2. The parties hereto agree that Company will be entitled to receive, and Ashland will pay to Company, out of seventy-five percent (75%) of the proceeds received by Ashland from the sale of gas produced from said well, the sum of One Hundred Fifty-nine Thousand Six Hundred Eighteen Dollars (\$159,618.00) (which the parties agree represents Company's total investment in drilling, equipping, and operating said well, but not including any well meter, well lines, gathering lines, field lines, or any other equipment outboard of the well head serving the well), less the aggregate sum of the following, (the net resulting amount hereinafter sometimes called the "liquidated Sum"):

(i) The sum of Fifty-nine Thousand Five Hundred Twenty Dollars (\$59,520.00) representing gross revenues received by Company from the sale of gas as of July 8, 1980;

(ii) The aggregate amount of all proceeds received by Company from the sale of gas from said well subsequent to July 8, 1980; up to and including the close of business on the day prior to the date of this Agreement.

(iii) A sum equal to the aggregate amount of any royalty paid to Company's lessor which was not included in the gross revenues referred to in subparagraph (i) or in the aggregate proceeds referred to in subparagraph (ii) in the amount of none (\$0.00);

3. Ashland will have no liability to pay any amount to Company other than an amount equal to seventy-five percent (75%) of the proceeds actually paid to and received by Ashland and which Ashland is unconditionally allowed to retain without refund obligation, until Company has received the Liquidated Sum. Ashland makes no guarantee as to whether it will be able to sell said gas or that the well will continue to be operated as a producing gas well. Ashland shall have the full right to discontinue operating said well and plug and abandon same if, in its sole discretion, it determines it is not economically

feasible to continue the production of same. Ashland's obligation to pay Company for the sale of gas from the well shall be discontinued for such period as the sale of gas therefrom is discontinued and such obligation of Ashland to make any payment to the Company shall cease permanently if the well is plugged and abandoned.

4. In the event Ashland pays Company on production from this well at a rate based on the Natural Gas Policy Act (NGPA) price and it is decided by final order of the Federal Energy Regulatory Commission or of any court of competent jurisdiction that Ashland may not collect NGPA prices on the sale of its gas from this well, Company agrees that it will refund to Ashland any monies paid by Ashland to the Company in excess of 75% of the amount Ashland is permitted to retain from gas sales from the well as finally fixed by such final FERA or court order.

5. Ashland will account to its Lessor for royalties with respect to proceeds received from gas produced from said well and sold by Ashland.

6. Ashland shall make all reasonable efforts to sell the gas from the well and to keep the well in production at all times that sale of gas therefrom can be made at not less than average field prices under normal field conditions and with specifications comparable to average specifications for the field for a well of type and classification of the well covered by this Agreement.

09/08/2023

7. Company certifies that gas was last produced and sold from said well on July 8, 1980.

8. Company certifies that it has lawfully complied with all local, state and federal rules and regulations regarding this well.

9. Simultaneous with the execution and delivery of this agreement, Company will provide Ashland copies of its West Virginia "State Application For Well Classification" and related documents.

10. Ashland agrees to pay to Eastern and Eastern agrees to accept payment from Ashland of an amount equal to one-eighth (1/8) of the aggregate proceeds referred to in subparagraphs (i) and (ii) as the full and total amount to which Eastern is entitled to be paid for the period of time from the date of first production and sale of gas from said well to the date of the signing of this Agreement.

11. Ashland shall furnish to Company a monthly statement of the volume of gas produced and sold from the well, together with a statement of the gross proceeds received by Ashland from such sale.

IN TESTIMONY WHEREOF, witness the execution of the parties hereto on this the 17th day of February, 1981.

ALLEGHENY & WESTERN ENERGY CORPORATION

ATTEST:

Ray A. Murray

By: [Signature]
Its: Executive Vice President

ASHLAND EXPLORATION, INC.

WITNESS:

Jim B. Hamilton

By: Paul W. Sturm
Its: ATTORNEY IN FACT ^{JWS} _{F2M}

EASTERN ASSOCIATED COAL CORP.

ATTEST:

[Signature]

By: [Signature]
Its: Senior Vice President

Attached to and made a part of that certain Agreement dated the 17th day of February, 1981 by and between Allegheny and Western Energy Corporation, Ashland Exploration, Inc., and Eastern Associated Coal Corp.

- 2
- 3

WINDYBUSH & PRITCHARD
N7E - 1986'

CADWILL CREEK

S37E - 15,520'

S01E - 11,980'

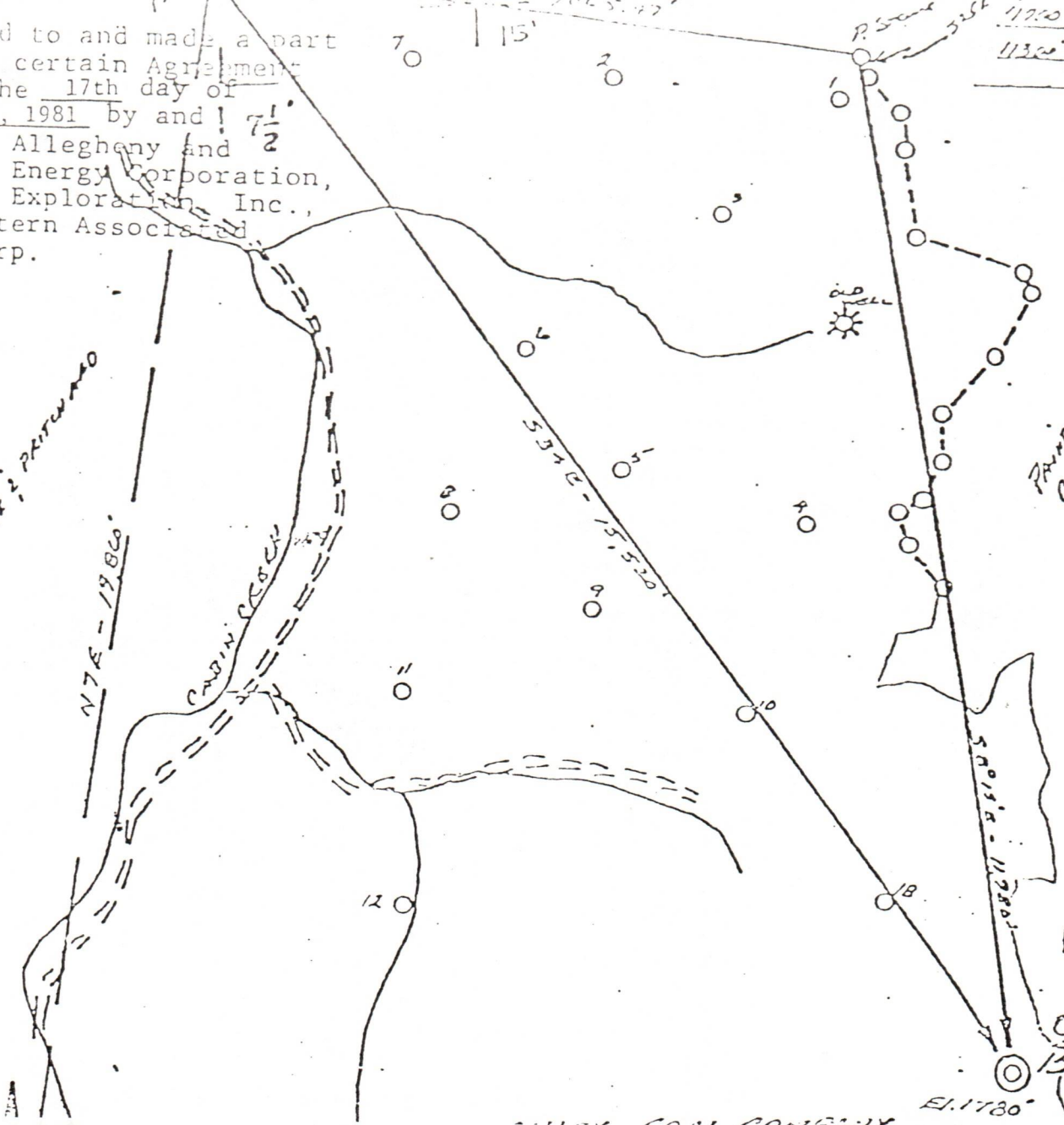
Eastern Gas

El. 1780'

1710 SOUTH
11300 WEST

Paint Creek Columns

(15')



Attached to and made a part of that certain Agreement dated the 17th day of February, 1981, by and between Allegheny and Western Energy Corporation, Ashland Exploration, Inc., and Eastern Associated Coal Corp.

BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

That Allegheny & Western Energy Corporation, a Delaware corporation with offices at 1325 Virginia Street, East, Charleston, West Virginia, 25301 (hereinafter referred to as Allegheny), for and in consideration of the covenants and agreements contained in the certain Agreement dated the 17th day of February, 1981, that sets out the rights and duties of Allegheny with regard to the Ohley Trust Well No. 15, that was inadvertently located on property of Eastern Gas and Fuel Corporation, does hereby sell, assign, convey and deliver unto Ashland Exploration, Inc., a Delaware corporation (hereinafter referred to as Ashland), its successors and assigns all equipment, piping, tubing, and other tangible personal property (not including the well meter, well line, or any gathering lines, field lines, or any other equipment outboard of the well head) comprising part of or used in connection with the above mentioned well.

Allegheny hereby agrees and binds itself, at the request of Ashland to execute and deliver all such other and additional instruments as may be necessary more fully to vest in Ashland the properties herein granted, transferred, sold and assigned and to perform all requirements necessary to affectuate such assignment and transfer.

Allegheny represents and warrants that title to the transferred property is free and clear of any and all liens or encumbrances and warrants that it has full and merchantable title to said property but otherwise transfers this property "AS IS" without Warranty of Merchantability or Fitness for a Particular Purpose.

IN WITNESS WHEREOF Allegheny has caused this instrument to be executed by its duly authorized officers and its corporate seal affixed on the 17th day of February, 1981.

ALLEGHENY & WESTERN ENERGY CORPORATION

By: *[Signature]*

WITNESS:

Debra K. Gallyson

ATTEST: *[Signature]*



RECEIVED

AUG 29 1979

47-039-3461

OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Eskdale (7.5' Series)

Permit No. 47-039-3461 -REVISED

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Ashland Exploration, Inc.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address P.O. Box 391, Ashland, Ky. 41101				
Farm Eastern Assoc. Coal Acres 22000+				
Location (waters) Fourmile Fork of Paint Creek	Size			
Well No. 74-S-091231 Elev. 1826'	20-16			
District Cabin Creek County Kanawha	Cond.			
The Surface is owned in fee by: Eastern Associated Coal Corp. 1701 Koppers Bldg.-Pittsburgh, Pa. 15219	III B-10"			
Mineral rights are owned by Same	9 5/8		960'	250 sks
Address Same	8 5/8			
Drilling Commenced July 17, 1979	7			
Drilling Completed July 23, 1979	5 1/2			
Initial open flow _____ cu. ft. _____ bbls.	4 1/2		3056'	100 sks
Final production 1,400m cu. ft. per day _____ bbls.	3			
Well open 24 hrs. before test 600 RP.	2 3/8		2860'	
Well treatment details:	Liners Used			

Attach copy of cementing record. Well Services Inc.

Logged open hole 1150'-3230'; Perforated 2898'-2904' w/6 shots and 2988'-94' w/ 6 shots-total 12 shots.

Treated with 2000 gal. 15% HCL: 30,000# 20/40 mesh and 60,000# 80/100 mesh sand; total fluid-585 bbls.

Coal was encountered at _____ Feet _____ Inches

Fresh water _____ Feet Salt Water _____ Feet

Producing Sand Weir and Injun Depth 2988'-97' & 2870'-2932'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Hard Sand			0	420		
Sand and Shale			420	1150		
Salt Sand			1150	2150		
Maxton			2150	2200		
Little Lime			2200	2468		
Big Lime			2468	2870		
Injun			2870	2932		
Shale			2932	2988		
Weir			2988	2997		
Shale			2997	3230	T.D.	

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

09/08/2023

NOTE: *This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.*

District Oil and Gas Inspector



Ashland Exploration, Inc.

SUBSIDIARY OF ASHLAND OIL, INC.

P.O. BOX 391 • ASHLAND, KENTUCKY 41114 • (606) 329-3333

RECEIVED
JHL
APR 12 1982
OIL & GAS
CONSERVATION COMMISSION

DOROTHY A. LEWIS
Natural Gas Regulatory
Compliance Coordinator
(606) 329-4290

April 7, 1982

Thomas E. Huzzey, Administrator
State of West Virginia
Oil and Gas Conservation Commission
1615 Washington Street, East
Charleston, WV 25311

*Opal -
File*
↓

Re: 47-039-3461
Eastern Gas & Fuel #74

Dear Mr. Huzzey:

Enclosed is the original and one copy of the Operator Notice of Production Increase for the subject well. Please acknowledge receipt of this notice by stamping and returning the copy to us. A self-addressed label is attached for your convenience.

This well was formerly under the Ohley Trust #15 name and had been shut-in for some time. Ashland turned this well into the line for production on November 16, 1981. Our production history for the 77-day period shows an average of 209 Mcf per day.

Should you have any questions or need any additional information regarding this notice, please let us know at your earliest convenience.

Very truly yours,

Dorothy A. Lewis
Dorothy A. Lewis

Enc

cc: Federal Energy Regulatory Commission
Attention: Kenneth F. Plumb, Secretary
825 North Capitol Street, N.E.
Washington, DC 20426

Columbia Gas Transmission Corp.
Attention: Jackie Sydnor
P. O. Box 1273
Charleston, WV 25325

Edward R. Payton - AT5

09/08/2023

Well Name: Eastern Gas & Fuel #74

Permit No: 47-039-3461

OPERATOR NOTICE OF PRODUCTION INCREASE AND PURCHASER REPORT OF PRODUCTION INCREASE

This form must be filed if the production from a qualified stripper well increases to over 60 Mcf per production day for any 90-day production period, or a well which has been designated a seasonally affected well produces natural gas at an average rate in excess of 60 Mcf per production day for any 12 month period. Unless a request for increased production based on enhanced recovery techniques or a request for designation as a seasonally affected well is filed with this notice, the well will be immediately disqualified from stripper gas treatment. If the purchaser files this report, the operator will have 30 days to file the application.

1. Names and addresses of the operator and purchaser

Ashland Exploration, Inc.
name

P. O. Box 391
address

Ashland KY 41114
city state zip

Columbia Gas Transmission Corp.
name

P. O. Box 1273
address

Charleston, WV 25325
city state zip

2. Rate of Production

a. Production History Upon Which the Notice is Based

<u>From</u>	<u>To</u>	<u>Mcf</u>
<u>Month-Day-Year</u>	<u>Month-Day-Year</u>	
<u>NOV 1981</u>	<u>DEC 1981</u>	<u>5900</u>
<u>DEC 1981</u>	<u>JAN 1982</u>	<u>5922</u>
<u>JAN 1982</u>	<u>FEB 1982</u>	<u>4236</u>

b. The well produced a total of 16,058 Mcf for the 77 day production period or an average of 209 Mcf per production day.

3. Oath

I hereby swear and affirm that:

to the best of my information, knowledge, and belief, the information supplied and the conclusions drawn are true, that I have no knowledge of any information not described in the application which is inconsistent with any of the conclusions. I have delivered or mailed a copy of this application to the West Virginia

09/08/2023

Well Name: Eastern Gas & Fuel #74

Permit No: 47-039-3461

Division of Oil and Gas, to the operator or purchaser,

J. T. Mellinger
Person responsible for preparation of application

State of KENTUCKY

County of Boyd, SS:

The foregoing instrument was acknowledged before me this 6th day of
April, 19 82, by J. T. Mellinger, Assistant Manager,
Eastern Region,
Name Title

on behalf of Ashland Exploration, Inc.
Corporation or Partnership name

Martha R. Knipp
Notary Public

August 31, 1982
Date Commission Expires



1.0 API well number: (If not available, leave blank. 14 digits.) 47-039-3461

2.0 Type of determination being sought: (Use the codes found on the front of this form.)
108 Section of NGPA - Category Code

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) N/A feet

4.0 Name, address and code number of applicant: (35 letters per line, maximum. If code number not available, leave blank.)
Allegheny & Western Energy Corporation Seller Code
 Name P.O. Box 2587
 Street Charleston WV 25329
 City State Zip Code

5.0 Location of this well: (Complete (a) or (b).)
 (a) For onshore wells (35 letters maximum for field name.)
Cabin Creek Field Name
Kanawha WV State
 County

(b) For OCS wells:
 Area Name _____ Block Number _____
 Date of Lease: _____
 Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
Ohley Trust # 15

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)
N/A

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Columbia Gas Transmission Corporation 004030
 Name Buyer Code

(b) Date of the contract:
08/03/78
 Mo. Day Yr.

(c) Estimated annual production:
12 MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.548</u>	<u>0.284</u>	<u>0.000</u>	<u>2.832</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.548</u>	<u>0.284</u>	<u>0.000</u>	<u>2.832</u>

9.0 Person responsible for this application:
Roland C. Baer, Jr. Exec. Vice Pres.
 Name Title
 Signature [Signature]
February 1, 1980 Date Application is Completed
(304)-343-4327 Phone Number

Agency Use Only

Date Received by Juris. Agency _____

Date Received by FERC _____

09/08/2023

FT790080

IV-39-WC
 State of **West Virginia**
 Department - Mines
 Division - Oil and Gas

ANNUAL REPORT OF MONTHLY PROD
 GAS VOLUMES IN MCF @ 14.7
 OIL IN BARRELS @ 60 DEGRE
 OPERATOR: ASHLAND EXPLORATION

API : 47-039-3461 FARM: Eastern Gas & Fuel #74

' 81

FLOW PRESSURE _____
 GAS MCF _____
 OIL BBL J- _____ F- _____ M- _____ A- _____
 DAYS ON LINE _____

' 82

FLOW PRESSURE _____
 GAS MCF 5922 4236
 OIL BBL J- _____ F- _____ M- _____ A- _____
 DAYS ON LINE 28 28

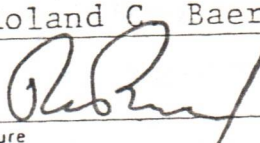
FLOW PRESSURE _____
 GAS MCF _____
 OIL BBL J- _____ F- _____ M- _____ A- _____
 DAYS ON LINE _____
 FLOW PRESSURE _____
 GAS MCF _____
 OIL BBL J- _____ F- _____ M- _____ A- _____
 DAYS ON LINE _____

*Turned into line on
 November 16, 1981.

In accordance with Section 271.804(b), please list
 are to be used in determining this well's classification
 Subpart H.

SUMMARIZATION SCHEDULE

API NUMBERS

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3461			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	N/A Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2988 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny & Western Energy Corp. Name P. O. Box 2587 Street Charleston City			Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Cabin Creek Field Name Kanawha County			W. Va. State
	(b) For OCS wells: Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ohlev Trust # 15			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name			004030 Buyer Code
(b) Date of the contract:	08/01/3718 Mo. Day Yr.			
(c) Estimated annual production:	50 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.079	0.231	0.000	2.310
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.079	0.231	0.000	2.310
9.0 Person responsible for this application:	Roland C. Baer, Jr. Name			Exec. V.P. Title
Agency Use Only Date Received by Juris. Agency SEP 11 1979 Date Received by FERC	Signature 			(304)-343-4327 Phone Number
	August 29, 1979 Date Application is Completed			

FT7900806/2

VOID

09/08/2023

Was Determination Objected to? _____ By Whom? _____

P.L.

09/08/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: DEC 1 1980

BUYER-SELLER CODE

WELL OPERATOR: Allegheny + Western Energy Corp. NA
FIRST PURCHASER: Columbia Gas Transmission Corp. 004030

OTHER:

Production attached 1-21-81

Qualifies J. H. Huggins

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
80/2/4 . 108 . 039 . 3461
Use Above File Number on all Communications
Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 [checked] Items not completed - Line No.
2. IV -1 Agent Roland C. Byer, Jr.
3. IV-2 Well Permit
4. IV.6 Well Plat [checked]
5. IV-35 Well Record [checked] Drilling [checked] Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production 16 months
8. IV-40 90 day Production 92 Days off Line:
9. IV-48 Application for certification. Complete? [checked]
10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? [checked] AFFIDAVIT SIGNED? [checked]
18-28 Other: Survey Logs Geological Charts

Structure Map 1:4000Map Well Tabulations
Gas Analyses

- (5) Date commenced: 7.17.79 Date completed 7.23.79 Deepened
(5) Production Depth: 2986-97 2870-2932
(5) Production Formation: Weir Triun
(5) Final Open Flow: 1,400 m
(5) After Frae. R.P. 600 24hrs
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 14375/369 = 38.9 mcf/19963.9
(8) Avg. Daily Gas from 90-day ending w/1 - 120 days 4429.4/92 = 48.1 m; No Oil
(8) Line Pressure: 52 PSIG from Daily Report
(5) Oil Production: NO From Completion Report 09/08/2023

- (10-17) Does lease inventory indicate enhanced recovery being done NO
(10-17) Is affidavit signed? [checked] Notarized? [checked]

Does official well record with the Department confirm the submitted information?
Additional Information Does computer program confirm?
Was Determination Objected to? By Whom?

W. H. Huggins

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039- 3461			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Allegheny & Western Energy Corporation</u> Seller Code Street <u>P.O. Box 2587</u> City <u>Charleston</u> State <u>WV</u> Zip Code <u>25329</u>			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Cabin Creek</u> County <u>Kanawha</u> State <u>WV</u>			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Ohley Trust # 15</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Columbia Gas Transmission Corporation</u> Buyer Code <u>004030</u>			
(b) Date of the contract:	<u>08/03/78</u> Mo. Day Yr.			
(c) Estimated annual production:	12 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>2.548</u>	(b) Tax <u>0.284</u>	(c) All Other Prices [Indicate (+) or (-).] <u>0.000</u>	(d) Total of (a), (b) and (c) <u>2.832</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.548</u>	<u>0.284</u>	<u>0.000</u>	<u>2.832</u>
9.0 Person responsible for this application:	Name <u>Roland C. Baer, Jr.</u> Title <u>Exec. Vice Pres.</u> Signature _____ Date Application is Completed <u>February 1, 1980</u> Phone Number <u>(304)-343-4327</u>			
Agency Use Only	Date Received by Juris. Agency <u>FEB 4 1980</u> Date Received by FERC _____			

FT7900806/2-2
09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 1 19 80

Operator's Well No. Ohley Trust # 15

API Well No. 47 - 039 - 3461
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS 1588 Connell Road
Charleston, WV 25314

WELL OPERATOR Allegheny & Western Energy Corporation

ADDRESS P.O.Box 2587
Charleston, WV 25329

LOCATION: Elevation 1780'

Watershed Cabin Creek

Dist. Cabin Creek County Kanawha Quad. Eskdale (7.5')

GAS PURCHASER Columbia Gas Transm. Corp.

ADDRESS P.O.Box 1273
Charleston, WV 25325

Gas Purchase Contract No. AP-22841-WV

Meter Chart Code Accts 7170 & 7205 (Submeter 202A171750)

Date of Contract August 3, 1978

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Completion process included well perforations and hydraulic fracture. Equipment inventory includes 2" X 4½" swedge, 1000# working pressure ball valve, dial-a-valve, 2" X ½" tap plug, 8 5/8" drip and required fittings, and 2 3/8" tubing.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Monthly meter charts, gas purchaser's monthly account statements, royalty and B & O tax records which are kept at the well operator's office in Charleston, WV.

09/08/2023

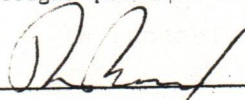
Describe the search made of any records listed above:

Reviewed the monthly meter measurement detail statements and remittance advices from the purchaser.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roland C. Baer, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



Roland C. Baer, Jr.

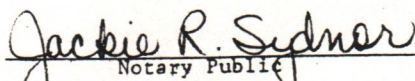
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Jackie R. Sydnor, a Notary Public in and for the state and county aforesaid, do certify that Roland C. Baer, Jr., whose name is signed to the writing above, bearing date the 1st day of February, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1st day of February, 19 80.

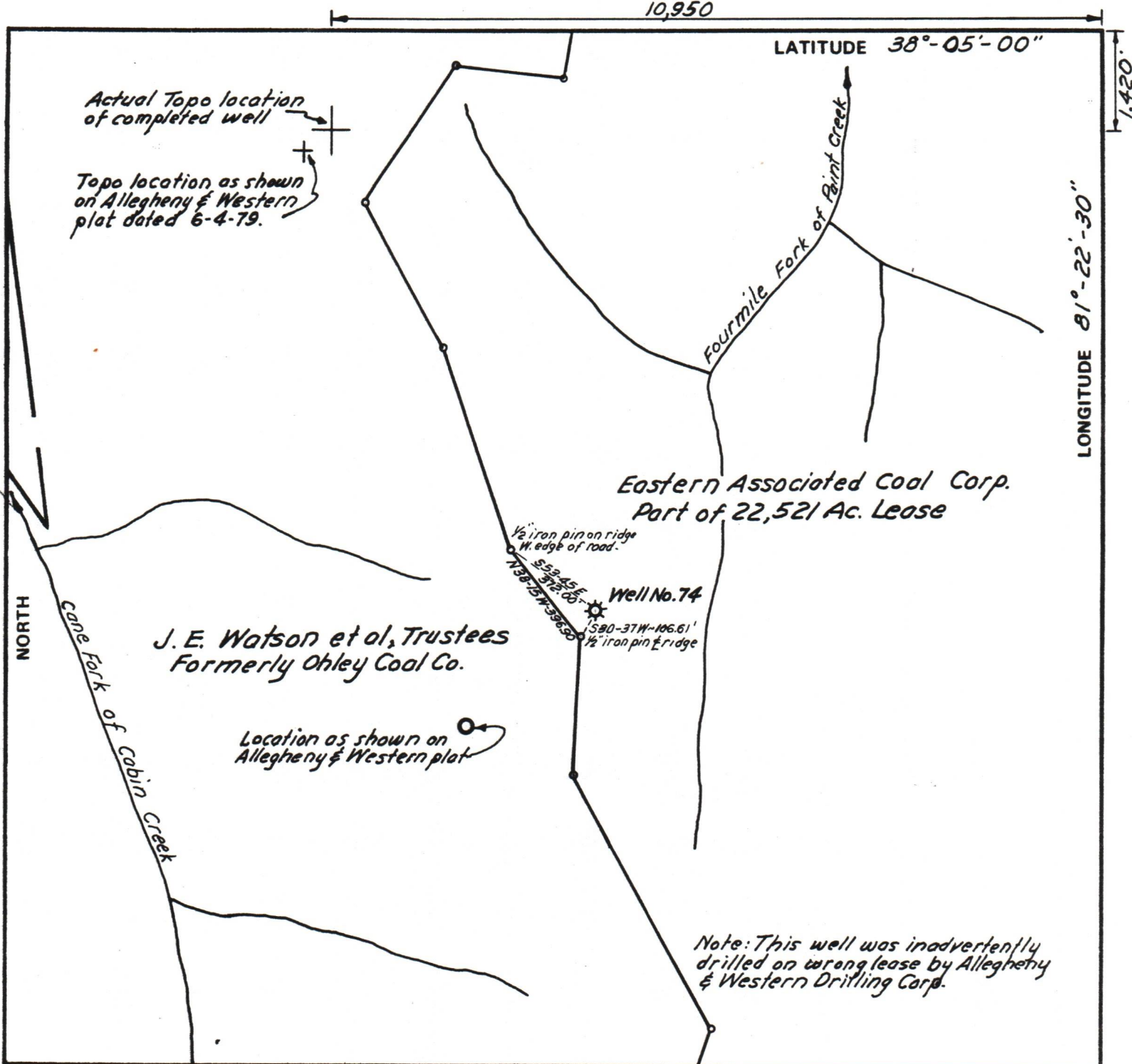
My term of office expires on the 15th day of December, 19 88.



Notary Public
Jackie R. Sydnor

09/08/2023

[NOTARIAL SEAL]



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 in 10,686
 PROVEN SOURCE OF ELEVATION U.S.G.S. B.M. on highway bridge at Standard.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John H. Burnett
 P.E. 1442 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE July 15 19 81
 OPERATOR'S WELL NO. 74-Ser. #091231
 API WELL NO. 47-039-3461-Rev
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1026 WATER SHED Fourmile Fork of Paint Creek
 DISTRICT Cabin Creek COUNTY Kanawha
 QUADRANGLE Eskdale 7 1/2'
 SURFACE OWNER Eastern Associated Coal Corp. ACREAGE 22,000+
 OIL & GAS ROYALTY OWNER Eastern Associated Coal Corp. LEASE ACREAGE 22,521
 LEASE NO. 11,909 09/08/2023
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Weir Sand ESTIMATED DEPTH 3230 (actual)
 WELL OPERATOR Ashland Exploration, Inc. DESIGNATED AGENT H. H. Griffith
 ADDRESS Box 391, Ashland, Ky. 41101 ADDRESS Box 156, Brenton, W.V. 24818