



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 13, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for 1
47-039-03601-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: YOUNG, HOLLY
U.S. WELL NUMBER: 47-039-03601-00-00
Vertical Plugging
Date Issued: 8/13/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 14, 2025
2) Operator's
Well No. Young #1
3) API Well No. 47-039 - 03601

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow ____
- 5) Location: Elevation 1420' Watershed Elk
District Elk County Kanawha Quadrangle Clendenin
- 6) Well Operator Pillar Energy LLC 7) Designated Agent Jeff Isner
Address 1244 Martins Branch Rd Address (same)
Charleston, WV 25312
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name TBD
Address PO Box 1207 Address _____
Clendenin, WV 25045

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure. 

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8.4.25

08/15/2025

Young #1
API# 47-039-03601
Elevation: ~1420' GL
Latitude/Longitude: 38.3999 / -81.3041

**ALL CASING DEPTHS ARE APPROXIMATE. DEPTHS ARE BASED ON 039-03610 CASING PROGRAM AND
ADJUSTED FOR ACTUAL FORMATION DEPTHS**

Young #1 Well Data (Drilled 1926)

Casing: 10" Surface @ 17' GL – Possibly pulled after setting next csg.
8-1/4" Intermediate Csg @ 950' GL – Possibly pulled after setting next csg.
6-5/8" Production Csg @ 2000' GL – Likely on packer
3" Production Tbg @ 2373' GL. Packer Set @ ~2050'.
TD: 2373'
Latch Down: N/A
Perforations: Open Hole F/ 2000' – T/ 2373'
Coal: 515-518', 710-713', 945-948'
Fresh Water Shows: None Recorded
Salt Water Shows: 1255', 1550', 1720', & 1900'
Gas/Oil Shows: 1235', 2082-2150', & 2245-2356'

Young #1 Procedure:

1. Notify State Inspector, Terry Urban – (304)-549-5915– Terry.W.Urban@wv.gov
24 hours prior to commencing operations.
2. Prep Young #1 location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOO H w/ 3" production tubing if present.
5. RIH w/ work string to ~2050'
6. Pump 10 BBL 6% gel. *CLASS A cement.*
7. Set 100' cement plug F/ 2050' T/ 1950'. (Csg shoe @ ~2000').
8. TOO H to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
9. 6-5/8" & 8-1/4" Casings (if present) will be ripped and removed from well bore where free.
The following cement plugs set will be set, with the order depending on where casing is free
and able to be removed. 6% gel will be spotted between each plug.
 - a. 100' plug F / 1950' –T/ 1850' Csg ripped or perforated at ~1900' if csg is still present.
 - b. 100' plug F / 1750' –T/ 1650' Csg ripped or perforated at ~1700' if csg is still present.
 - c. 400' plug F / 1600' –T/ 1200' Csg ripped or perforated at ~1550', 1450', & 1250' if
csg is still present.
 - d. 100' plug across from location of ripped 6-5/8" casing.
 - e. 100' plug F / 1000' –T/ 900' Csg ripped or perforated at ~950' if csg is still present.
 - f. 325' plug F / 775' –T/ 450' Csg ripped or perforated at ~720 & 520' if csg is still
present.
 - g. 100' plug across from location of ripped 8-1/4" casing.
 - h. Pump cement plug F/ 200' – T/ surface'. Csg ripped or perforated at 200' & 100' if
csg is still present.
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

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*Operator to Core with Cement All Oil & Gas formation
Including Salt, Elevation, Coals, Freshwater, Full RH
Free Pipe*
August 11th 8-4-25

08/15/2025

IN 1964 FORM IV-35, WELL OPERATOR'S DRILLING REPORT

Olover Gas Company
R R 5, 1 Belmont Dr.
Olney, Illinois 62450

Date: February 24, 1979

Operator's
Well No. Holly Young #1

API Well No. 47 - 039 - 3601

State County Permit

HOLLY YOUNG (CLAIRE) WELL #1

Lease #1274

June 1st, 1928

August 7, 1928

WELL RECORD NO. 1

Serial 6281 //

Began Drilling
Completed

Soil, Cambrian	00'	15'
Red Rock	25	30
Sand	30	30
Slate	40	100
Sand	100	415
Slate	415	435
Sand	435	515
Coal	515	515
Slate and Shells	515	525
Sand	525	540
Slate	540	555
Sand	555	710
Coal	710	715
Slate and shells	715	800
Sand	800	825
Slate and shells	825	870
Sand	870	945
Coal	945	945
Slate and shells	945	1125
Gas Sand	1125	1195
Slate	1195	1210
Salt Sand	1210	1245
Gas in Salt Sand	1245	
Hole full water	1245	
Break in Salt Sand at	1250	
Water Sand	1250	
Break in Salt Sand	1275 to	1290
Water	1275	
Red Rock	1295	1295
Lime	1295	1295
Red Rock & Lime and Shells	1295	1340
Slate & Shells	1340	1360
Marion Sand (water at 1900)	1360	1365
Little Lime	1365	1375
Slate	1375	1380
Lime Shells	1380	1387
Pencil-Slate	1387	1390
Big Lime (Show of Oil & Gas at)	2082	2133
Big Injun (Show of Gas 2150)	2147	2170
Big Injun gas pay	2155	2170
Slate	2170	2180
Red Rock & Lime shells	2180	2218
Black Lime	2218	2233
Sandy Sand (Gas pay at 2245 to 2255)	2233	2265
Slate and shells	2265	2335
Weir Sand (Gas pay at 2345 to 2348) and		
2352 to 2355)	2335	2355
Slate and Lime	2355	2373

TOTAL DEPTH 2373'

Rock Pressure 505 lbs.

Gauged about 500,000 when completed

Delivery in the line about 450,000 cu. ft. per day against a pressure of 50 lbs.

This well was tested March 13, 1930 and showed open flow 150,000 cu. ft. The line pressure was 80 lbs.

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cont'd

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cont'd
Glover Gas Company
Bolly Young #1

Bolly Young #1

BOLLY YOUNG WELL, #1 Cont'd.

After being open for 20 mins. The pick-up was as follows:

1	2	3	4	5	6	7	8	9	10
1	1	1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10	10	10

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Dorothy Brown, Paducah

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WELLBORE SCHEMATIC

Well Information:

Well Name:	Young 1	Company / Partnership:	Pillar Energy LLC
County / State:	Kanawha	API Number:	47-039-03601
District / Quad:	Elk / Clendenin	AFE Number:	
Target:	Weir	Cost Center:	
Lat:	38.3999	Pool Code	
Long:	-81.3041	DTD / LTD:	2373'

Surveys	Hole Size	Shows	Depths (KB)	SPUD DATE: TD DATE:	1929 1929	Casings	Cement
				Elevation: 1420'		10" Conductor @ 17'	
				TD @ 2373'			

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6-5/8" Intermediate csg set @ 2000' GL, likely on packer
No Record of Cementing

Completion Information

Target: Weir

Completion Date:

Top Perforation (ft):	Frac Type/Fluid:	Breakdown:	psi
Bottom Perforation (ft):	Foam Quality:	Pre-ISIP:	psi
No. of Shots:	BD Acid Volume:	MTP:	psi
Charge (gram):	Treatment Volume:	ATP:	psi
Perf Diameter:	Sand mesh size:	ISIP:	psi
Penetration:	Sand Volume:	5-min SIP	psi
Phasing:	Ave. Treatment Rate:	10-min SIP	psi

Remarks:

08/15/2025

WW-4A
Revised 6-07

1) Date: 7/14/2025
2) Operator's Well Number
Young #1
3) API Well No.: 47 - 039 - 03601

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Michael & Christina Myers</u>	Name <u>N/A</u>
Address <u>42 Jupiter De</u>	Address _____
<u>Elkview, WV 25071</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1207</u>	Name _____
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

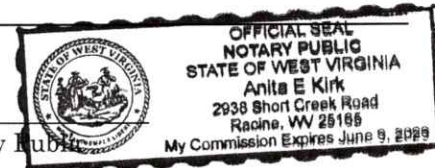
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Pillar Energy LLC
By: Jeff Isner 
Its: President & CEO
Address 1244 Martins Branch Rd
Charleston, WV 25312
Telephone 681-205-8599

Subscribed and sworn before me this 14 day of July 2025

My Commission Expires June 9, 2029

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/15/2025

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature <i>Michael & Christina Myers</i> ☐ Agent B. Received By (Printed Name) <i>Michael & Christina Myers</i> C. Date of Delivery <i>Aug 04 2025</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1. Article Addressed to: Michael & Christina Myers 42 Jupiter Dr Elkview WV 25071	3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label) 7021 0950 0000 9774 9507	PS Form 3811, July 2020 PSN 7530-02-000-9053

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WW-9
(5/16)

API Number 47 - 039 - 03601
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code _____

Watershed (HUC 10) Elk Quadrangle Clendenin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒ *TM*

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jeff Isner*

Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

Subscribed and sworn before me this 14 day of July, 2025

Anita E Kirk Notary Public

My commission expires June 9, 2029



Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH _____Lime according to pH test Tons/acre or to correct to pH 7.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay or Straw Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Contractors mix

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Title: Date: 8-4-25Field Reviewed? (☒) Yes(☐) No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC
Watershed (HUC 10): Elk Quad: Clendenin
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plugging of a shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Plugging of a shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Johnson Fork - 2000'

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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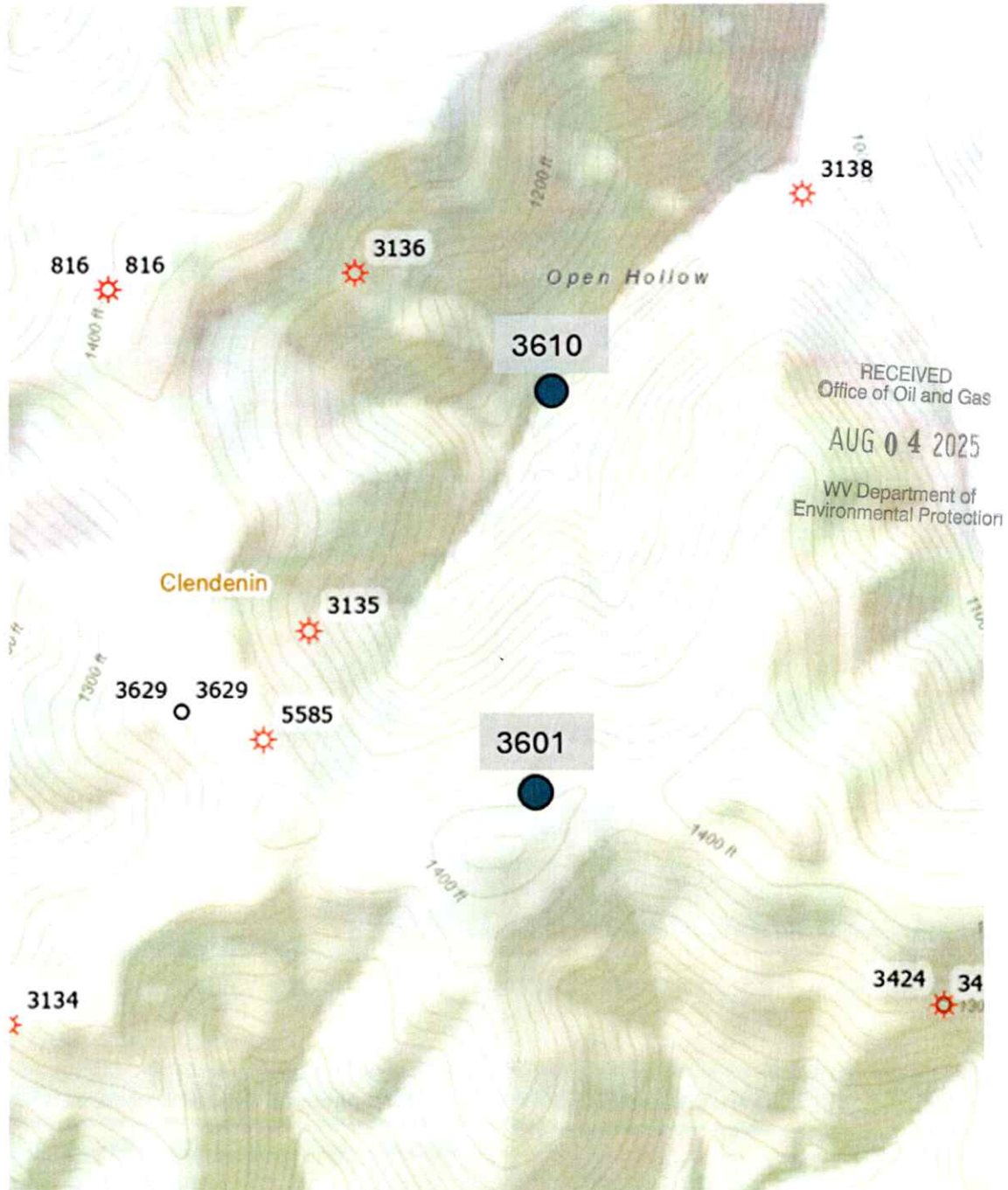
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

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Young #1 LOCATION MAP



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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-039-03601 WELL NO.: #1

FARM NAME: Young

RESPONSIBLE PARTY NAME: _____

COUNTY: Kanawha DISTRICT: Elk

QUADRANGLE: Clendenin

SURFACE OWNER: Michael & Christina Myers

ROYALTY OWNER: Michael & Christina Myers

UTM GPS NORTHING: 4250230.04

UTM GPS EASTING: 473446.44 GPS ELEVATION: 1420

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

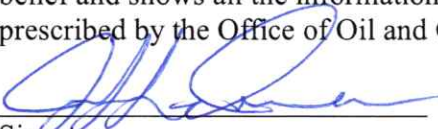
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

 CEO
Title

7-14-25
Date

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WW-4B

API No. 47-039-03601

Farm Name _____

Well No. Young #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

Young #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

08/15/2025

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PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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08/15/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4703903610 03601

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 13, 2025 at 1:19 PM

To: Terry W Urban <terry.w.urban@wv.gov>, jeff.isner@pillarenergy.com, sallierobinson@kanawha.us

To whom it may concern, plugging permits have been issued for 4703903610 03601.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

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304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4703903601.pdf**
1951K**4703903610.pdf**
1880K**08/15/2025**