

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, August 13, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC 1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re:

Permit approval for 2 47-039-03610-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 2

Farm Name: YOUNG, HOLLY

U.S. WELL NUMBER: 47-039-03610-00-00

Vertical Plugging Date Issued: 8/13/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 14	,	2025
2) Operator's		
Well No. Young	#2	
3) API Well No.	47-039	- 03610

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)		
	Well Type: Oil/ Gas X/ Liquid	d injection / Waste disposal/
		derground storage) Deep/ Shallow
5)	Location: Elevation 1080'	WatershedElk
37	District Elk	County Kanawha Quadrangle Clendenin
	D1301100	
6)	Well Operator Pillar Energy LLC	7) Designated Agent Jeff Isner
0)	Address 1244 Martins Branch Rd	Address (same)
	Charleston, WV 25312	<u>, , , , , , , , , , , , , , , , , , , </u>
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
0 /	Name Terry Urban	Name TBD
	Address PO Box 1207	Address
	Clendenin, WV 25045	
	See attached procedure.	RECEIVED Office of Oil and Gas Office of Oil and Gas AUG 0 4 2025 WV Department of Environmental Protection

Young #2 API# 47-039-03610

Elevation: ~1080' GL

Latitude/Longitude: 38.403852 / -81.304129

Young #2 Well Data (Drilled 1926)

Casing:

10" Surface @ 15' GL - Possibly pulled after setting next csg.

8-1/4" Intermediate Csg @ 510' GL - Possibly pulled after setting next csg.

6-5/8" Production Csg @ 1838' GL - Likely on packer 3" Production Tbg @ 2191' GL. Packer Set @ 1900'.

TD:

2191'

Latch Down:

N/A

Perforations:

Open Hole F/ 1838' - T/ 2191'

Coal:

310-313', 500-502'

Fresh Water Shows:

None Recorded

Salt Water Shows:

1200', 1325'

Gas/Oil Shows:

1008', 1860-1933', 2155'

Young #2 Procedure:

- 1. Notify State Inspector, Terry Urban (304)-549-5915- Terry.W.Urban@wv.gov 24 hours prior to commencing operations.
- 2. Prep Young #2 location.
- 3. MIRU service rig, steel pits, and other ancillary equipment.
- 4. Blow well down, and TOOH w/ 3" production tubing if present.

5. RIH w/ work string to ~1875' CLASS A cement 6. Pump 10 BBI 6% gel.

7. Set 100' cement plug F/ 1875' T/ 1775'. (Csg shoe @ 1838').

8. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.

9. 6-5/8" & 8-1/4" Casings (if present) will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. 6% gel will be spotted between each plug.

- a. 400' plug F / 1350' T/ 950' Csg ripped or perforated at ~1325' and ~1100' if csg is still present
- b. 100' plug across from location of ripped 6-5/8" casing.
- c. Pump cement plug F/550' T/ surface'. Csg ripped or perforated at 500', 300' if csg is still present.
- 10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 sub "b").

11. Reclaim location and roads to WV DEP Specifications.

Operator to Coser With Cement 2/1 Oile Cas Formation Including Satis, Elevation, Coals, Freshwer Poll Will Free Pips Aug w Male 8.4.25°

RECEIVED Office of Oil and Gas

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W Department of Environmental Protection



	V	VELLBOR	E SCHEMAT	IC			
Well Information:							
Well Name: Young 2 County / State: Kanawha District / Quad: Elk / Clendenin Target: Weir Lat: 38.403852 Long: -81.304129	-			Company / Par API Number: AFE Number: Cost Center: Pool Code DTD / LTD:		Pillar Energy LLC 47-039-03610 2191	
Surveys Hole Size Shows	Depths (KB)	SPUD DATE: TD DATE:	1926 1926	Casings	Cement		
		Eleva	tion: 1080'				
				10" Conductor	@ 15'	<u> </u>	
Coal @ 310-313 Coal @ 500-502				8-1/4" Surface	Casing set @ 510		
Gas Show @ 100 SW show @ 120 SW show @ 132 Gas Show @ 1860-1 Gas Show @ 215	933' 5'	TD	@ 2191'		ediate csg set @ 1 No Record of Ce tbg set @ 2191' 3" x 6" packer @	Environments (1838' GL, likely of the ementing (1900')	4 (UC) partment of ontal Protection on packer
Completion Information	Target:	Tuna/Cluid:	Weir		Breakdown:	tion Date:	11/26/1926
Top Perforation (ft): Bottom Perforation (ft):		Type/Fluid: am Quality:			Pre-ISIP:		psi psi
No. of Shots:		cid Volume:		gal.	MTP:		psi psi
Charge (gram):		ent Volume:		gal.	ATP:		psi
Perf Diameter:		d mesh size		mesh	ISIP:		psi
Penetration:		and Volume		sacks	5-min SIP		psi
Phasing:	Ave. Treatm			bpm	10-min SIP		psi
Remarks:							

### Wall No.	Mail No.	Hover Gas Company	Dates Yebrusry 2k 19.79
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Squaw Sand (Very little if any Gas) 2035 2075 Slate and Shells 2075 2151 Weiff 2161 2158 (Gas pry in Weir at 2155 - Gas 5/10 Mero. in 2" openings) Black Line 2158	Squaw Sand (Very little if any Gas) 2055 2075 Slate and Shells 2075 2151 Weiff 2161 2168 (Gas pry in Weir at 2155 - Gas 5/10 Mero. in 2" openings) Black Line 2168		スキー・ 左上立上 もっこう こうそうじ アンドラ カット・カード コー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
Slate and Shells 2075 2151 Weik 2161 2158 (Gas, my in Weir at 2155 - Gas 5/10 Mero. in 2" openings) Black Line 2158	Slate and Shells 2075 2151 Weik 2161 2158 (Gas, my in Weir at 2155 - Gas 5/10 Mero. in 2" openings) Black Line 2158		1. 1. · · · · · · · · · · · · · · · · ·
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(Gas My in Weir at 2155 - Gae 5/10 Mere. in 2" openings) Black Line 2158	(Gas, My in Weir at 2155 - Gae 5/10 Mere. in 2" openings) Black Lime 2158	Weigh	2151 · 2158
Black Line	Black Line	(Gas, My 1% Weir at 2155 - Gas 3/10 M	ero. in 2" openingi)
		Black Line	
		内的心理医疗性切迹 经证券经债券 化基层管管 计	

08/15/2025

Cont'd

Clover Gas Company

Bolly Young #2

The Thirty

HOLLY YOUNG (CLAIRE) WELL NO. 2 contd.

8-1/5" Casing-6-5/8" .510 ft.

3" Tubing

2191 .ft.

Packer on Tubing set at 1900!

Rook Pressure 505 lbs. - Gauged about 750 000 eu. ft. at time df completion.

Delivering in line about 400 000 cu. ft. per day against a pressure of 50 lbs.

Line Pressure 80 Lbs.

This well was tested March 13, 1930 and showed an Open Flow of 500 000 cm. ft.

After being open for 30 minutes, had the following Pick Ups

1 Min. 30 Lbs. 2 * 40 * 55 *

4 7 65 5 80

This well has a showing of Oll in same

RECEIVED
Office of Oil and Gas

AUG. 0.4 202

WV Department of Environmental Protection

Donthy Lland Coffee

WW-4A Revised 6-07

1)	Date:	7/14/2025	
2)	Operator	r's Well Number	
	ıg #2		

3) API Well No.: 47 -

39 -

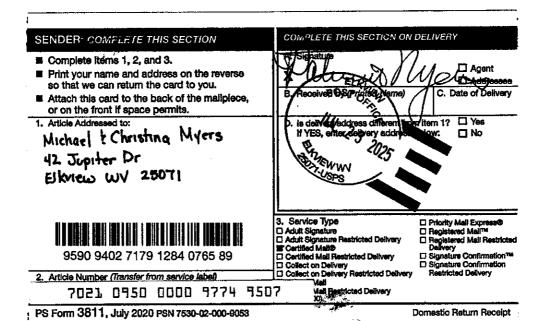
03610

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own	ner(s) to be served:	5) (8	a) Coal Operato	or
(a) Name	Michael & Christina Myers	S	Name	N/A
Address	42 Jupiter De		Address	
	Elkview, WV 25071			
(b) Name			(b) Coal Ov	wner(s) with Declaration
Address			Name	
			Address	RECEIVED
				Office of Oil and Gas
(c) Name			Name	- 4 2025
Address	, 		Address	AUG V + Zozo
	-			W Department of
6) Inspector	Terry Urban		(c) Coal Le	essee with Declaration ironmental Protection
Address	PO Box 1207		- Name	
11441000	Clendenin, WV 25045		- Address	
Telephone	304-549-5915			
70110 F 001100			 :	
well (2) The reason However, y Take notice accompany Protection, the Applica	its and the plugging work of plat (surveyor's map) show you received these documents you are not required to take any e that under Chapter 22-6 of the ying documents for a permit to with respect to the well at the	order; and ing the well location is is that you have right action at all. West Virginia Code plug and abandon a whose location described on mailed by registered	the non Form WW-6. the regarding the application of the attached Application certified mail or details.	h sets out the parties involved in the work and describes the lication which are summarized in the instructions on the reverses side. Il operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental tion and depicted on the attached Form WW-6. Copies of this Notice, lelivered by hand to the person(s) named above (or by publication in
		Well Operator	Pillar Energy I.I.C.	$\alpha \cup \alpha$
		By:	Jeff Isner	
		Its:	President & CEO	777
		Address	1244 Martins Brand	ch Rd
			Charleston, WV 25	5312
		Telephone	681-205-8599	OFFICIAL SEAL
Subscribed and My Commission	sworn before me this	\\\.	2029	NOTARY PUBLIC STATE OF WEST VIRGINIA Anita E Kirk 2938 Short Creek Road Racine, WV 25165 My Commission Expires June 9, 2029
		- Nile 1	1 10001	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.



Office of Oil and Gas

AUG 0 4 2025

WV Department of Environmental Protection

API Number	47 - 039	_03610	
Operator's W	ell No.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC	OP Code
Watershed (HUC 10) Elk	
Do you anticipate using more than 5,000 bbls of water to comp	
Will a pit be used? Yes No V	
192	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API NumberOff Site Disposal (Supply form WV	t Number)
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizont	al)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	RECLI and Gar
Additives to be used in drilling medium?	offsite, etc.
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc. W Department of W Department of Transport
-If left in pit and plan to solidify what medium will be	e used? (cement, lime, sawdust) Environmental Protection
-Landfill or offsite name/permit number?	
West Virginia solid waste facility. The notice shall be provided	Gas of any load of drill cuttings or associated waste rejected at any d within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West Vir provisions of the permit are enforceable by law. Violations of a or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on	conditions of the GENERAL WATER POLLUTION PERMIT issued aginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable law y examined and am familiar with the information submitted on this my inquiry of those individuals immediately responsible for obtaining te, and complete. I am aware that there are significant penalties for imprisonment.
Company Official Signature	
Company Official (Typed Name) Seff Isner	
Company Official Title President & CEO	
Subscribed and sworn before me this day of	Notary Public OFFICIAL SEAL NOTARY PUBLIC STATE OF THE PUBLIC STAT
My commission expires 7 2029	STATE OF WEST VI

Form WW-9		Operator's W	ell No
Proposed Revegetation Treatment: Acres Disturbed _	1/2	Preveg etation pl	I
Lime according to pH test Tons/acre or to corn	rect to pH 7.0		
Fertilizer type 10-20-20			
Fertilizer amount 500	lbs/acre		
Mulch Hay or Straw	Tons/acre		
	Seed Mixtures		
Temporary		Perma	nent
Seed Type lbs/acre Contractors mix		Seed Type	lbs/acre
Maps(s) of road, location, pit and proposed area for la	and application (unles	ss engineered plans includ	ling this info have been
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, p	provide water volume	es engineered plans include, include dimensions (L,	ling this info have been W, D) of the pit, and dimens
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, p (L, W), and area in acres, of the land application area	provide water volume	ss engineered plans include, include dimensions (L,	ling this info have been W, D) of the pit, and dimens
Attach: Maps(s) of road, location, pit and proposed area for laprovided). If water from the pit will be land applied, p(L, W), and area in acres, of the land application area Photocopied section of involved 7.5' topographic sheet	provide water volume	, include dimensions (L,	W, D) of the pit, and dimens
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, I (L, W), and area in acres, of the land application area Photocopied section of involved 7.5' topographic sheet	provide water volume	, include dimensions (L,	W, D) of the pit, and dimens
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, p(L, W), and area in acres, of the land application area Photocopied section of involved 7.5' topographic she	provide water volume	, include dimensions (L,	W, D) of the pit, and dimens
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, I (L, W), and area in acres, of the land application area Photocopied section of involved 7.5' topographic sheet	provide water volume	, include dimensions (L,	RECEIVED Gas Office of Oil and Gas Office of Oil and Gas Wy Department of Wy Department of Environmental Protection

		n			
Title: Insput	Ul E Cons		Date:_	4.75	
Field Reviewed?	Yes	() No		

WW-9- GPP Rev. 5/16

Page	of	
API Number 47 - 039	_ 03610	
Operator's Well No.		

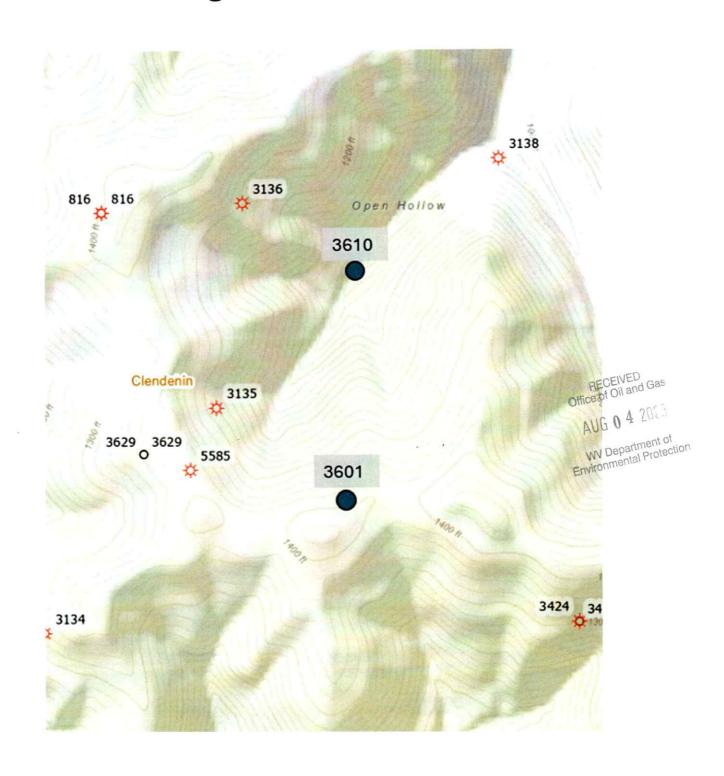
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Watershed (HUC 10): Elk	Quad: Clendenin
arm Name:	
	charge of fluids. Include a list of all operations that could contaminate the
groundwater.	
Plugging of a shallow well. All residual fl proper disposal.	luids will be captured in portable flowback tanks for
Describe procedures and equipment used to protect	t groundwater quality from the list of potential contaminant sources above
Plugging of a shallow well. All residual f proper disposal.	luids will be captured in portable flowback tanks for
3. List the closest water body, distance to closest w discharge area.	vater body, and distance from closest Well Head Protection Area to the
discharge area.	vater body, and distance from closest Well Head Protection Area to the RECEIVED Gas Office of Oil and Gas A 2025 W Department of Environmental Protection
discharge area. Horse Fork - 2600'	RECEIVED Office of Oil and Gas Office of Oil and Gas AUG 0 4 2025 WW Department of Environmental Protection
discharge area. Horse Fork - 2600'	RECEIVED Office of Oil and Gas Office of Oil and Gas AUG 0 4 2025 WV Department of Environmental Protection
discharge area. Horse Fork - 2600'	RECEIVED Office of Oil and Gas Office of Oil and Gas AUG 0 4 2025 WW Department of Environmental Protection
discharge area. Horse Fork - 2600'	RECEIVED Office of Oil and Gas Office of Oil and Gas AUG 0 4 2025 WV Department of Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

V-9- GPP v. 5/16	Page of API Number 47 - 039 03610 Operator's Well No
Provide a statement that no waste material will be u	ased for deicing or fill material on the property.
Describe the groundwater protection instruction a provide direction on how to prevent groundwater of	and training to be provided to the employees. Job procedures shall contamination.
Provide provisions and frequency for inspections of	of all GPP elements and equipment. RECEIVED Gas Office of Oil and Gas Office of Oil and Gas
· · · · · · · · · · · · · · · · · · ·	of all GPP elements and equipment. Office of One AUG U 4 W Department of Environmental Protection
	Environmenter
gnature:	

Young #2 LOCATION MAP





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELLEC	CATION FORMS	
API: 47-039-03610	WELL NO.	.:#2
FARM NAME: Young		
responsible party name: COUNTY: Kanawha	Pillar Energy	LLC
county: Kanawha	DISTRICT:	<u>Ik</u>
QUADRANGLE: Clenden	in	
SURFACE OWNER: Michae	el & Christina My	rers
ROYALTY OWNER: Micha	el & Christina My	/ers
UTM GPS NORTHING: 4250		
UTM GPS EASTING: 47344	$\frac{1}{5.35}$ GPS ELEV.	_{ATION:} 1080
The Responsible Party named above preparing a new well location plat of above well. The Office of Oil and Othe following requirements: 1. Datum: NAD 1983, Zorn height above mean sea located above mean sea	for a plugging permit or assigned Gas will not accept GPS coordinate: 17 North, Coordinate Units: level (MSL) – meters. 10.05 meters 11:	ed API number on the nates that do not meet: meters, Altitude: RECEIVED RECEIVED Gas
	Time Differential	AUG 0 4 2025
Mapping Grade GPS: Pos	st Processed Differential	WV Department of Environmental Protection
Re	eal-Time Differential	-
4. Letter size copy of the I the undersigned, hereby certify the belief and shows all the information prescribed by the Office of Oil and	n required by law and the regul	my knowledge and
Signature	Title	Date

11/	**	4	ъ
w	w	-4	rs

API No.	47-039-03610	
Farm Name		
Well No.	Young #2	_

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging wo	ork order. The undersigned hill operator has complied with	/ of the coal under this well location as no objection to the work proposed to be h all applicable requirements of the West
Date:	By:	
	Its	RECEIVED Gase Office of Oil and Gase AUG O 4 2025 AUG Department of Environmental Protection
		Environne

SURFACE OWNER WAIVER

Operator's Well Number

	Young	#2
--	-------	----

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the control of the condition and sediment control plan is not adequate or effective;

3) Demogra would occur to publish award lands or recovered. grounds:

- M Debatment of ., the proposed well work fails to protect fresh water sources or supplies;

 Who pepartment of who protection is a previous permit or a substantial protection or more of the rules promulgated under Chapter 22, and has failed to abate or seek violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have		e planned wor	k described in these m	aterials, and I have no
objection to a permit being issued	on those materials.			
FOR EXECUTION BY A NATUR	AL PERSON		FOR EXECUTION	BY A CORPORATION,
ETC.				,
	Date	Name		
Signature		$\mathbf{B}\mathbf{y}$		
ű		Its		Date _
			Signature	Date

Date 08/15/2025

Pluggi	ng Permit
	NAME AD
廾	_WW-4B
Ш	WW-4B signed by inspector
	WW-4A
	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
	WW-9 PAGE 1 (NOTARIZED)
	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
\sqsubseteq	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
	RECENT MYLAR PLAT OR WW-7
$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	WELL RECORDS/COMPLETION REPORT
	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
\Box	MUST HAVE VALID BOND IN OPERATOR'S NAME
	CHECK FOR \$100 IF PIT IS USED

Office of Oil and Gas

AUG 0 4 20

WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4703903610 03601

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Aug 13, 2025 at 1:19 PM

To: Terry W Urban <terry.w.urban@wv.gov>, jeff.isner@pillarenergy.com, sallierobinson@kanawha.us

To whom it may concern, plugging permits have been issued for 4703903610 03601.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments



