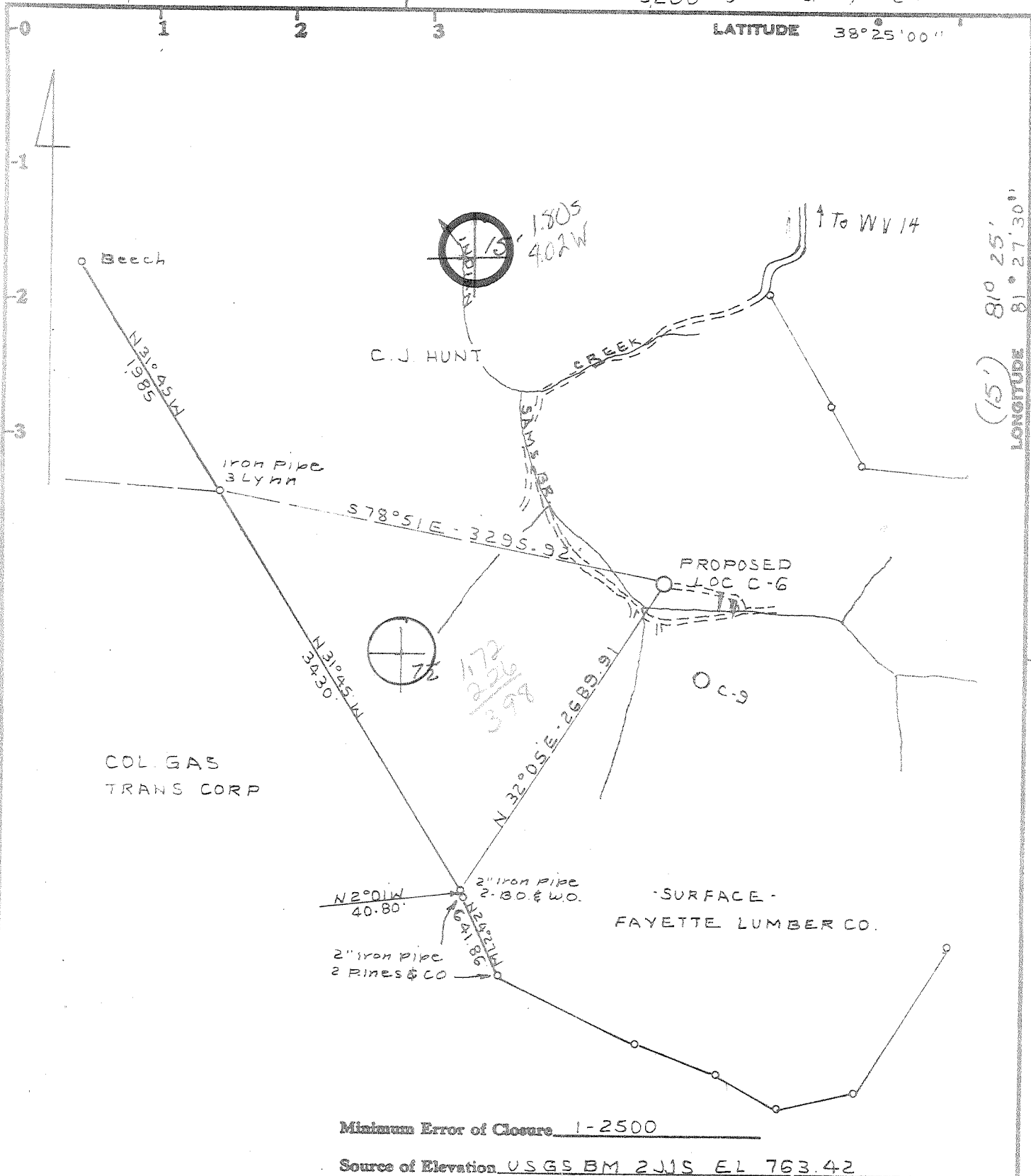


9200' 1D 10-7-80



Fracture.....
 New Location.....
 Drill Deeper.....
 Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: C. T. Tolley Jr.
 Squares: N S E W

Map No.

Company GARY ENERGY CORP.
 Address FOUR INVERNESS COURT ENGLEWOOD COLORADO 80112
 Farm C. J. HUNT
 Tract _____ Acres 700 Lease No. _____
 Well (Farm) No _____ Serial No. C-6
 Elevation (Spirit Level) 755.58
 Quadrangle BLUE CREEK 7 1/2 CIENDENIN 15' WC
 County KANAWHA District ELK
 Surveyor C. T. TOLLEY JR.
 Surveyor's Registration No. 92
 File No. BK 57 P 63 Drawing No. _____
 Date SEPT 1, 1980 Scale 1" = 1000

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 039-3661 LI
 FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

RECEIVED

OCT 18 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Date October 6, 1982

Operator's

Well No. C-6Farm C.J. HuntAPI No. 47-039-3661-LI

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGEWELL TYPE: Oil ___ / Gas ___ / Liquid Injection X / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)LOCATION: Elevation: 756' Watershed Indian CreekDistrict: Elk County Kanawha Quadrangle Blue CreekCOMPANY GARY ENERGY CORPORATIONADDRESS 112 Indian Lake Dr., Elkview, W.Va.DESIGNATED AGENT DANIEL L. PAULEYADDRESS 112 Indian Lake Dr., Elkview, W.Va.SURFACE OWNER FAYETTE LUMBER COMPANYADDRESS P.O. Box A Dixie, West Virginia 25059MINERAL RIGHTS OWNER See Title Opinion

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK HomerH. Dougherty ADDRESS Looneyville, W.Va.PERMIT ISSUED October 7, 1980DRILLING COMMENCED December 6, 1980DRILLING COMPLETED December 12, 1980IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size 20-16 Cond.	Used in Drilling	Left in Well	Cement fill up Cu. ft.
13-10"			
9 5/8			
8 5/8	468'	468'	Cement to Surface
7			
5 1/2			
4 1/2	1941.07'	1941.07'	Cement to Surface
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Pocono Weir Depth 1772' feetDepth of completed well 1951' feet Rotary X / Cable Tools _____Water strata depth: Fresh _____ feet; Salt 635' feetCoal seam depths: 252'-262', 410'-423' Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Weir Sand Pay zone depth 1772' feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

OCT 25 1982 (Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

NOTES

This is a new well. Drilled to 1951'.

Ran 468' of all new 8 5/8" (Grade H 40 20#/ft.) casing and cemented to surface.

Ran 1941.07' of all new 4 1/2" (J55 - 12.6) casing and cemented to surface.

We plan to sue this well for CO₂ Injection.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sub Base			0	85	
Rock			85	252	
Coal			252	262	
Rock and Shale			262	315	
Rock, Sand and Shale			315	410	
Coal			410	423	
Sand and Shale			423	475	
Shale			475	635	
Salt Sand			635	1140	
Shale and Sand			1140	1365	
Maxon Sand			1365	1410	
Little Lime			1410	1442	
Pencil Cave			1442	1448	
Big Lime			1448	1624	
Big Injun			1624	1659	
Shale			1659	1772	
Weir Sand			1772	1887	
Shale			1887	1951	

(Attach separate sheets as necessary)

GARY ENERGY CORPORATION

Well Operator

By: *Daniel S. Paulsen*
Date: 10-15-82

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

