



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, January 29, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1  
47-039-03730-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: 1  
Farm Name: SAMPSON, SIMON D.  
U.S. WELL NUMBER: 47-039-03730-00-00  
Vertical Plugging  
Date Issued: 1/29/2026

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 5, 2025  
2) Operator's  
Well No. SAMPSON SIMON D 1  
3) API Well No. 47-039-03730

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /  
(If "Gas, Production ☒ or Underground storage ☐ ) Deep ☐ / Shallow ☒

5) Location: Elevation 993.57' Watershed Unnamed Tributary of Riley Branch  
District Elk County Kanawha Quadrangle Blue Creek 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name Next LVL Energy (Diversified Owned)  
Address P.O. Box 1207 Address 104 Helliport Loop Rd  
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

10-10-25

01/30/2026



**Plugging Prognosis**

API #: 47-039-03730

West Virginia, Kanawha County

Lat/Long – 38.473095, -81.453692

Nearest ER: Charleston Area Medical Center: Emergency Room – 501 Morris St, Charleston, WV 25301

**Casing Schedule**

8-5/8", 20 ppf @ 261' – Cemented w/ 100 sks – ETOC @ Surface using 1.18 yield &amp; 11" O.H. (estimated)

4-1/2", 9.5 ppf @ 1975' – Cemented w/ 150 sks – ETOC @ 1199' using 1.18 yield &amp; 7-7/8" O.H.

(estimated)

TD @ 2003'

Completion: Big Injun – Perforated 1844'-1894' – 50 shots – Frac'd w/ 431 bbl H2O, 16,000 # 10/20 sand

Fresh Water: None Reported

Salt Water: 1108'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: None Reported

Open Mine: None Reported

Elevation: 829.4'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations

2. Check and record pressures on csg/tbg.

3. Blow down well, kill w/ fluid if necessary.

4. Check TD w/ sandline/tbg/wireline.

5. Pump 6% bentonite gel between each plug.

6. TOOH w/ any production rods/tbg.

7. TIH w/ tbg to 1993'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.

8. TOOH w/ tbg to 1824'. Pump 100' Class L/Class A cement plug from ~~1824'~~ <sup>1975'</sup> to ~~1724'~~ <sup>1724'</sup> (Big Injun Completion Plug). Approximately 8 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

9. Free point 4-1/2" csg. Cut just above free point and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. Approximately 19 sks @ 1.14 yield in 7-7/8" hole (estimated). **Do not omit any plugs listed below. Perforate as needed.**

10. TOOH w/ tbg to 1088'. Pump 309' Class L/Class A cement plug from **1088' to 779'** (Saltwater & Elevation Plug). Approximately 104 sks @ 1.14 yield in 9" hole (estimated). WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

11. TOOH w/ tbg to 271'. Pump 271' Class L/Class A cement plug from **271' to Surface (10' below largest csg in well & Surface Plug)**. Approximately 87 sks @ 1.14 yield in 7-7/8" hole (estimated). Top off as needed. **Perforate as needed.**

12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Operation to Cope with Cement all Formations Perfs  
including Salt, Elevation; Coals, Freshwater with Cement

Angela Hill 10-10-26

RECEIVED

Office of Oil and Gas

NOV 13 2025

WV Department of  
Environmental Protection

one plug

01/30/2026



FORM IV-35  
(Obverse)

[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISIONDate October 6, 19 81Operator's  
Well No. SIMON D. SAMPSON #1WELL OPERATOR'S REPORT  
OFAPI Well No. 17-039-3730

DRILLING, FRACURING AND/OR STIMULATING, OR PHYSICAL CHANGE

State County Permit

WELL TYPE: Oil XX / Gas      / Liquid Injection      / Waste Disposal       
(If "Gas", Production      / Underground storage      / Deep      / Shallow     )LOCATION: \*Elevation: 829.4 Waterbed: Riley Branch of Elk River  
District: Elk County: Kanawha Quadrangle: Blue Creek 7.5'WELL OPERATOR QUAKER STATE OIL REFG. CORP. DESIGNATED AGENT Carl J. Carlson  
Address P.O. Box 1327 Address P.O. Box 1327  
Parkersburg, WV 26102-1327 Parkersburg, WV 26102-1327PERMITTED WORK: Drill XX / Convert      / Drill deeper      / Redrill      / Fracture or stimulate       
Plug off old formation      / Perforate new formation       
Other physical change in well (specify)     PERMIT ISSUED ON April 7, 19 81

OIL &amp; GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE OR  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINEDName Martin NicholsAddress P.O. Box 54Clendenin, WV. 25045GEOLOGICAL TARGET FORMATION: Big Injun Depth 1852 - 1902 feetDepth of completed well, 2003 feet Rotary XX / Cable Tools     Water strata depth: Fresh, na feet; salt, 1108 feet.Coal seam depths: none Is coal being mined in the area? noWork was commenced April 10, 19 81, and completed April 13, 19 81

## CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		MENT. FILL-UP OR SACKS (cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	J-55	20	XX		261	261	100 SX	o
Coal									Size
Intermediate									
Production	4 1/2	K-55	9.5	XX		1975	1975	150 SX	Depth set
Tubing									
Liners									Perforations:
									Top Bottom

RECEIVED

OCT 8 - 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

## OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1852 - 1902 feetGas: Initial open flow, show Mcf/d Oil: Initial open flow, show bbl/dFinal open flow, 15 Mcf/d Final open flow, 40 bbl/dTime of open flow between initial and final tests,      hoursStatic rock pressure,      psig (surface measurement) after      hours shut in

[If applicable due to multiple completion--]

Second producing formation      Pay zone depth      feetGas: Initial open flow,      Mcf/d Oil: Initial open flow,      bbl/dFinal open flow,      Mcf/d Final open flow,      bbl/dTime of open flow between initial and final tests,      hoursStatic rock pressure,      psig (surface measurement) after      hours shut inRECEIVED  
Office of Oil and Gas

NOV 13 20

WV Department of  
Environmental Protection

01/30/2026



08-78]

## DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 1844 to 1894 GL with 50 shots.

Frac'd with 431 bbl. water and 16,000# of 10/20 sand. Breakdown at 3500 psi, treated at 2450 psi and 38 BPM. I.S.I. 1100 psi.

## WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Shale			0	409	
Sandstone			409	500	
Shale & Siltstone			500	720	
Sandstone			720	775	
Shale			775	944	
Sandstone			944	993	
Shale			993	1070	
Sandstone			1070	1086	
Shale			1086	1108	
Sandstone			1108	1520	
Shale			1520	1600	
Sandstone			1600	1658	
Little Lime			1658	1706	
Pencil Cave			1706	1713	
Big Lime			1713	1852	
Big Injun			1852	1902	
Shale			1902	2003	

(Attach separate sheets to complete as necessary)

## QUAKER STATE OIL REFINING CORPORATION

Well Operator

By

*Michael C. Brannock*

I/s

Michael C. Brannock - Sr. Geologist

**NOTE:** Regulation 2.02(f) provides, as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED  
Office of Oil and Gas

NOV 13 2025

West Virginia Department of  
Environmental Protection

01/30/2026



WW-4A  
Revised 6-07

1) Date: 11/5/2025  
2) Operator's Well Number SAMPSON SIMON D 1  
3) API Well No.: 47 - 039 - 03730

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Stricklen Realty, Inc.</u> Address <u>PO Box 106</u> <u>Blue Creek, WV 25026</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Stricklen Realty, Inc.</u> Address <u>PO Box 106</u> <u>Blue Creek, WV 25026</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>None Reported</u> Address _____</p>
<p>6) Inspector</p> <p>Address <u>Terry Urban</u> <u>P.O. Box 1207</u> <u>Clendenin, WV 25045</u></p> <p>Telephone <u>304-549-5915</u></p>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Chris Veazey  
Its: Director of Administration  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

RECEIVED  
Office of Oil and Gas

NOV 13 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 5th day of November, 2025

My Commission Expires September 28, 2028

Notary Public

**Oil and Gas Privacy Notice**

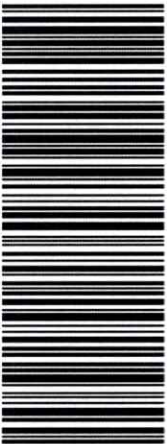
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

01/30/2026

47-039-03730P

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1283 1732 98

STRICKLEN REALTY INC  
PO BOX 106  
BLUE CREEK WV 25026-0106

US POSTAGE PAID IMI  
2025-11-05  
25301  
C4000004  
Retail  
4.0 OZ FLAT



RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

01/30/2026



WW-4B

47-039-037309

API No. 4703903730  
Farm Name SD Sampson  
Well No. SAMPSON SIMON D 1

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Its \_\_\_\_\_

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

01/30/2026

**SURFACE OWNER WAIVER**Operator's Well  
Number

SAMPSON SIMON D 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____
		Date _____

Signature

Date

01/30/2026





**DIVERSIFIED**  
energy

47-039-03730P

Date: 11/5/2025

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703903730 Well Name SAMPSON SIMON D 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection




---

 west virginia department of environmental protection
 

---

Office of Oil and Gas  
 601 57<sup>th</sup> Street, SE  
 Charleston, WV 25304  
 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
 dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 STATE OF WEST VIRGINIA**

<b>IN THE MATTER OF A VARIANCE FROM</b>	)	
<b>LEGISLATIVE RULE 35CSR4</b>	)	<b>ORDER NO. 2022-13</b>
<b>SECTION 14.1. AND LEGISLATIVE RULE</b>	)	
<b>35CSR8 SECTION 20.1,</b>	)	
<b>RELATING TO THE CEMENTING</b>	)	
<b>OF OIL AND GAS WELLS</b>	)	

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

RECEIVED  
 Office of Oil and Gas  
 NOV 13 2025  
 WV Department of  
 Environmental Protection



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

01/30/2026

WW-9  
(5/16)

API Number 47 - 039 - 03730  
Operator's Well No. SAMPSON SIMON D 1

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Unnamed Tributary of Riley Branch Quadrangle Blue Creek 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- \* ☐ Underground Injection ( UIC Permit Number 2D03902327 002 )
- ☐ Reuse (at API Number \_\_\_\_\_)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- \* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 5th day of November, 20 25

[Signature] Notary Public

My commission expires September 28 2028

RECEIVED  
Office of Oil and Gas

NOV 13 2025

WV Department of  
Environmental Protection

01/30/2026



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: \_\_\_\_\_

Title: Inspect Oil & GasDate: 10-11-25

Field Reviewed?

( ☒ ) Yes( ☐ ) No

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

47-039-03730P



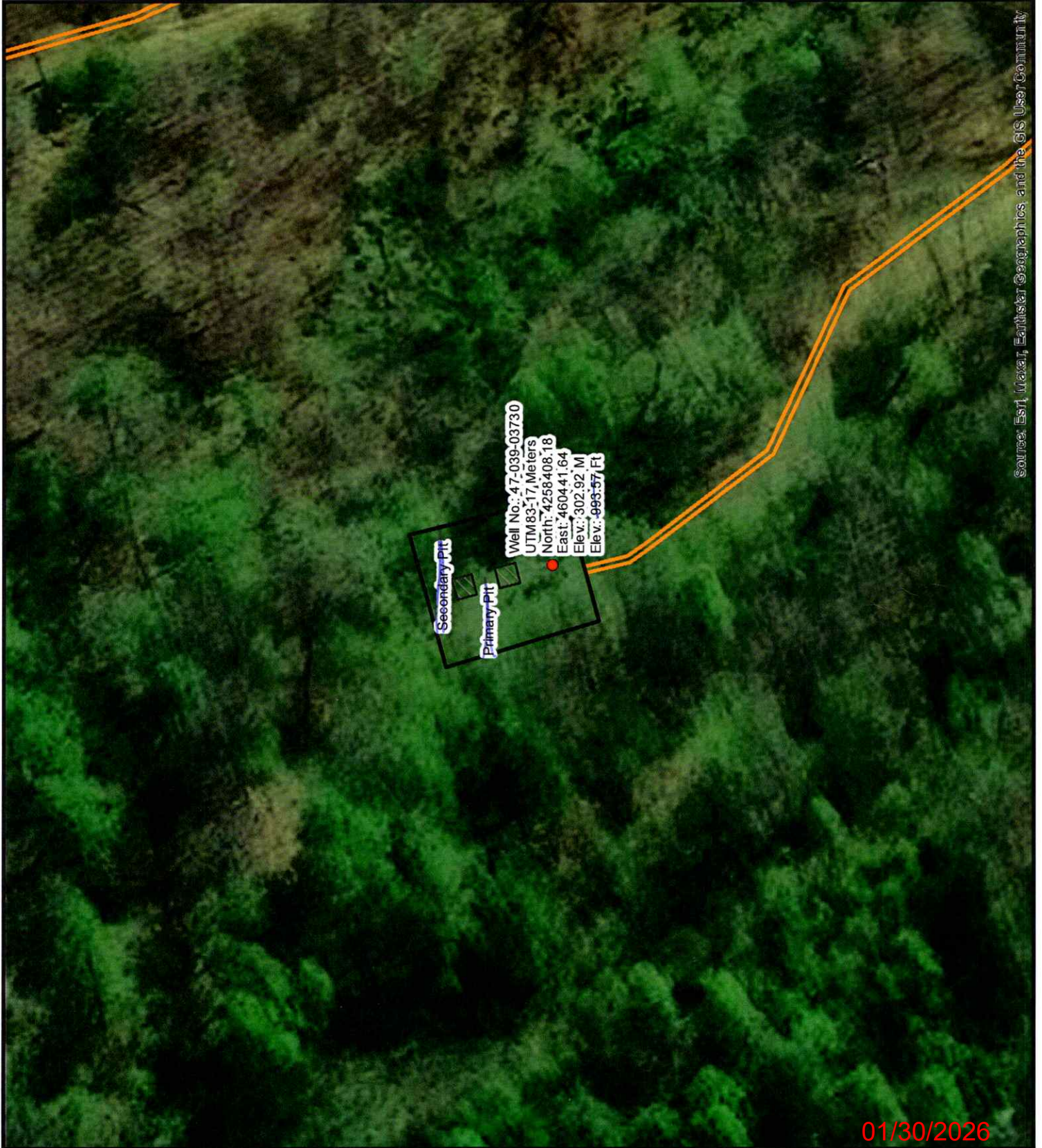
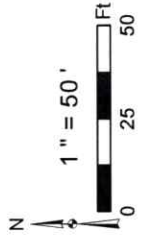
Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-030-03730

Well Plugging Map

### Legend

- Well
- Pits *No Pits*
- Pad
- Access Road
- Public Roads



01/30/2026



47-039-03730P



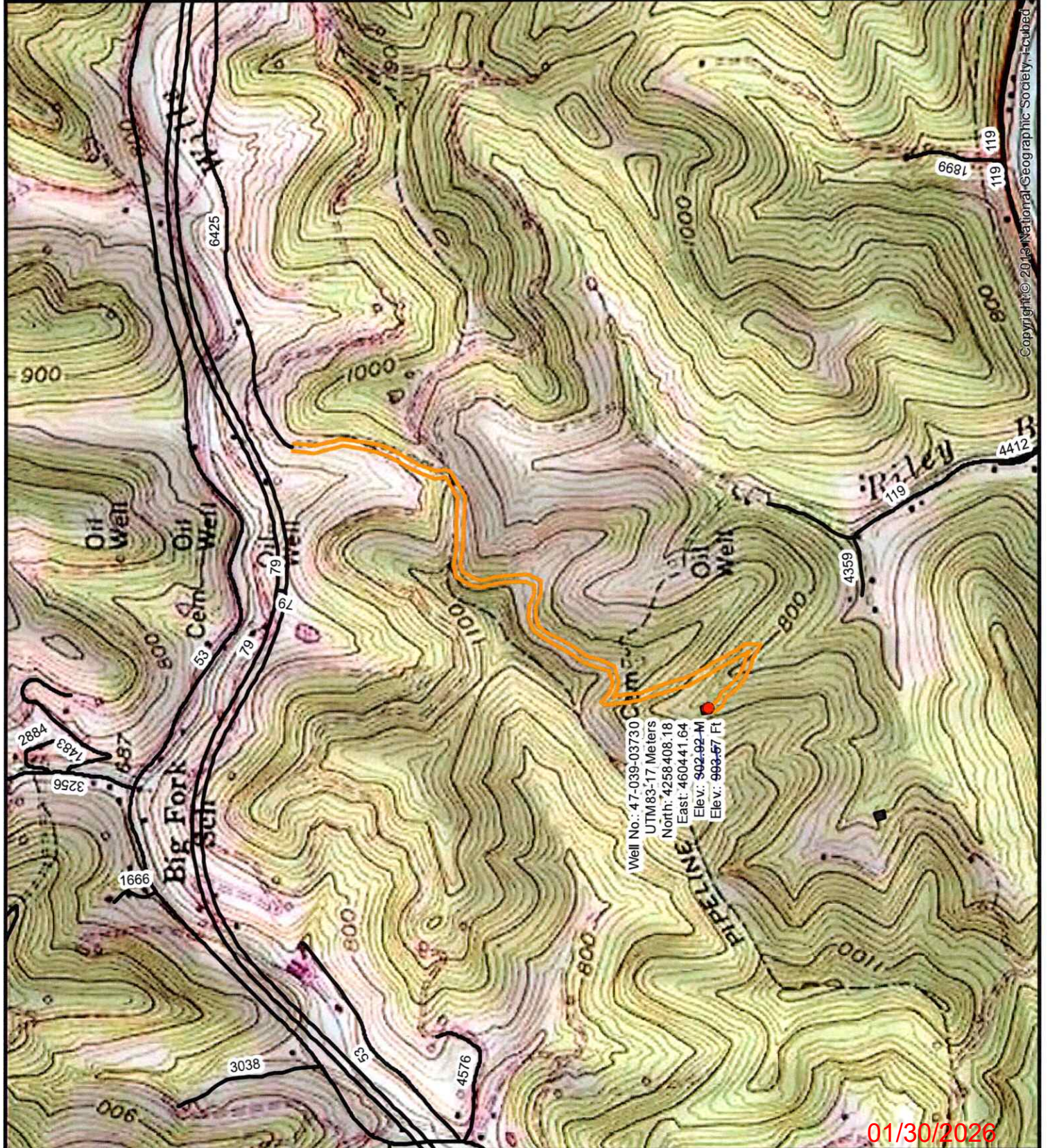
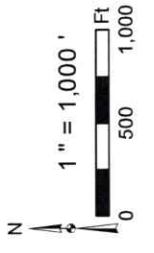
Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-030-03730

Well Plugging Map

### Legend

- Well
- ~~Pits~~ *Not Pits*
- Pad
- Access Road
- Public Roads



01/30/2026





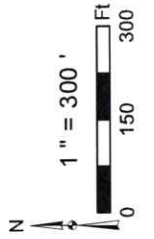
Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-039-02933

Well Plugging Map

# Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



Well No.: 47-039-02933  
UTM83-17 Meters  
North: 4232921.18  
East: 453391.77  
Elev: 284.93-M  
Elev: 924.74 Ft



60



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4703903730 WELL NO.: SAMPSON SIMON D 1

FARM NAME: SD Sampson

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Kanawha DISTRICT: Elk

QUADRANGLE: Blue Creek 7.5'

SURFACE OWNER: Stricklen Realty, Inc.

ROYALTY OWNER: Jerry Null

UTM GPS NORTHING: 4258408.18

UTM GPS EASTING: 460441.64 GPS ELEVATION: 829.4'  
993.57'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey  
Signature

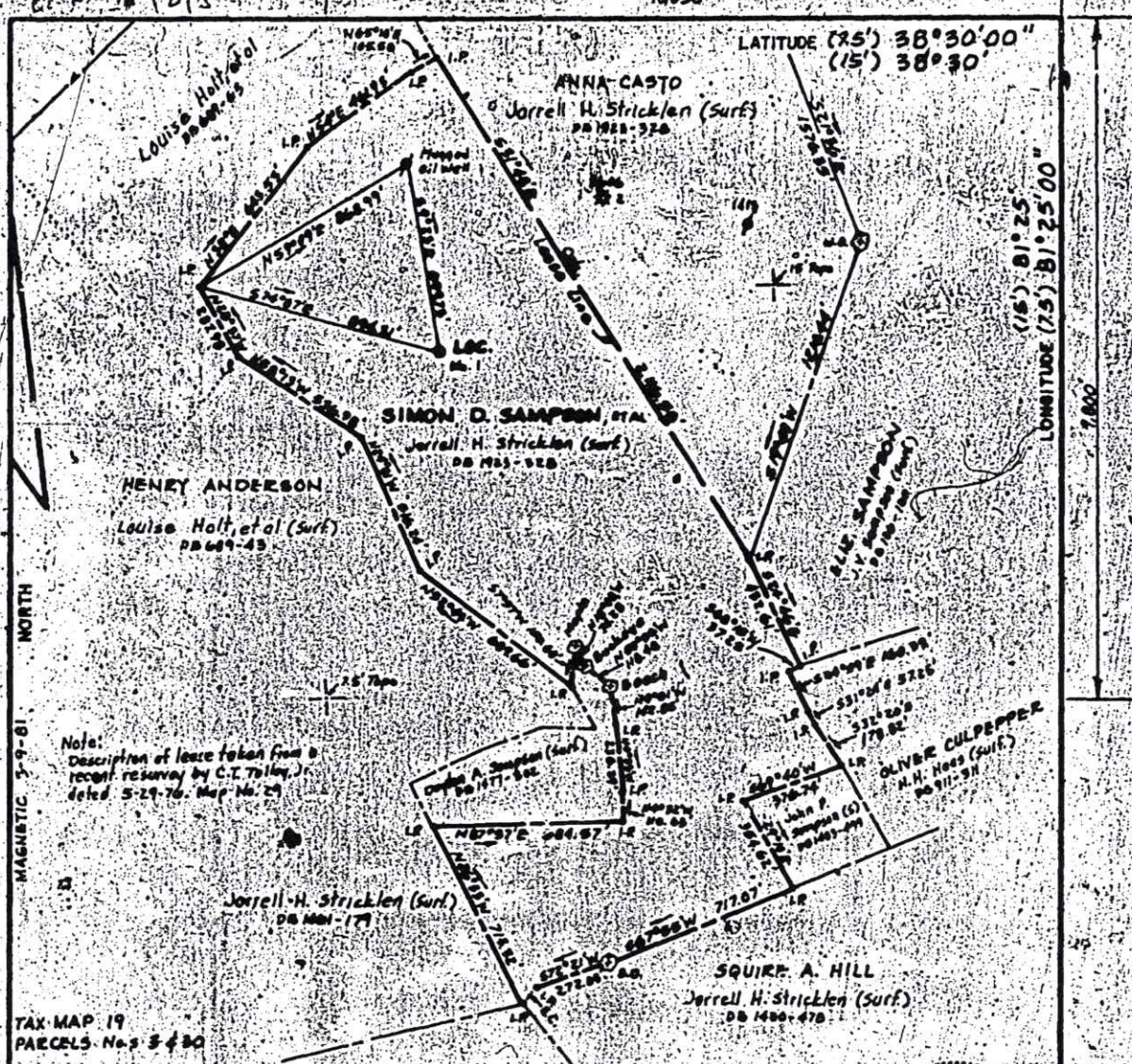
Chris Veazey - Director of Administration  
Title

11/05/2025  
Date

RECEIVED  
Office of Oil and Gas  
NOV 13 2025  
WV Department of  
Environmental Protection

01/30/2026





<p>FILE NO. <u>WBI-2 W.O. No. 305</u></p> <p>DRAWING NO. <u>D-243</u></p> <p>SCALE <u>1"=500'</u></p> <p>MINIMUM DEGREE OF ACCURACY <u>1"/1,000'</u></p> <p>PROVEN SOURCE OF ELEVATION <u>2.5' Mouth of Blue Creek Elev. 616.354</u></p>		<p>I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.</p> <p>(SIGNED) <u>L. G. Sturges</u></p> <p>N.P.E. _____ L.L.S. <u>412</u></p>		<p><b>L. G. STURGES</b> REGISTERED 412 STATE OF WEST VIRGINIA LAND SURVEYOR PLAT NO. _____</p>	
<p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>FORM IV-6 (8-78)</p>		<p>DATE <u>MARCH 13</u>, 19<u>81</u></p> <p>OPERATOR'S WELL NO. <u>1</u></p> <p>API WELL NO. <u>47-039-3730</u></p> <p>STATE <u>WV</u> COUNTY <u>KANAWHA</u> PERMIT <u>3730</u></p>		<p>RECEIVED Office of Oil and Gas NOV 13 2025 WV Department of Environmental Protection</p>	
<p>Department of Mines Oil &amp; Gas Division</p>					
<p>WELL TYPE: OIL <input checked="" type="checkbox"/> GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)</p> <p>LOCATION: ELEVATION <u>829.4</u> WATER SHED <u>RILEY BRANCH OF ELK RIVER</u> DISTRICT <u>ELK</u> COUNTY <u>KANAWHA</u> QUADRANGLE <u>25' BLUE CREEK / 15' CLENDENIN (N.W.)</u></p> <p>SURFACE OWNER <u>JARRELL H. STRICKLEN</u> ACREAGE <u>04.5</u> OIL &amp; GAS ROYALTY OWNER <u>SIMON D. SAMPSON, ETAL</u> LEASE ACREAGE <u>04.5</u> LEASE NO. <u>W-1017</u></p> <p>PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____</p> <p>PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____</p> <p>TARGET FORMATION <u>BIG INJUN</u> ESTIMATED DEPTH <u>1971</u></p> <p>WELL OPERATOR <u>QUAKER STATE OIL REF.</u> DESIGNATED AGENT <u>CARL J. CARLSON</u> ADDRESS <u>PO BOX 1327</u> ADDRESS <u>PO BOX 1327</u> <u>PARKERSBURG, WV 26101</u> <u>PARKERSBURG, WV 26101</u></p>					



[Table Descriptions](#)  
[County Code Translations](#)  
[Permit-Numbering Series](#)  
[Usage Notes](#)  
[Contact Information](#)  
[Disclaimer](#)  
[WVGES Main](#)  
["Pipeline-Plus" New](#)

Report Time: Tuesday, January 13, 2026 5:28:54 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4703903730	Kanawha	3730	Elk	Blue Creek	Clendenin	38.473095	-81.453692	460424.3	4258405.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4703903730	4/-/1981	Original Loc	Completed	S D Sampson		1				Quaker State Oil Refining Co.			
4703903730	-/-	Plugging	Permitted	Stricklen Realty Inc			S D Sampson		Jerry Null	Diversified Production, LLC			

**Completion Information:**

[illegible]

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEQ	G_AFT	O_BEQ	O_AFT	WATER_QNTY
4703903730	4/1/1981	Water	Salt Water	Vertical			1108						
4703903730	4/1/1981	Pay	Oil	Vertical			1894	Big Injuri (Price&eq)	0	0			

Production Gas Information: (Volumes in Mcf)

Production	Producing Operator	PRD_YR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703903730	Quaker State Oil Refining Co.	1981	77	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Quaker State Oil Refining Co.	1982	19	19	0	0	0	0	0	0	0	0	0	0	0
4703903730	Quaker State Oil Refining Co.	1983	952	76	76	76	273	216	236	0	0	0	0	0	0
4703903730	Quaker State Oil Refining Co.	1984	654	92	102	145	115	88	83	25	4	0	0	0	0
4703903730	Quaker State Oil Refining Co.	1985	609	7	34	37	43	65	65	35	2	65	88	91	77
4703903730	Quaker State Oil Refining Co.	1986	350	5	26	44	52	78	52	64	8	0	21	0	0
4703903730	Quaker State Oil Refining Co.	1987	284	0	0	0	41	56	0	0	49	37	13	40	48
4703903730	Quaker State Oil Refining Co.	1988	299	7	37	2	19	13	0	23	15	39	47	43	54
4703903730	Quaker State Oil Refining Co.	1989	520	33	33	42	35	33	53	48	51	38	62	31	18
4703903730	Quaker State Oil Refining Co.	1990	456	42	41	43	25	29	40	47	47	41	42	41	61
4703903730	Quaker State Oil Refining Co.	1991	197	17	18	18	16	20	5	6	5	3	3	36	50
4703903730	Quaker State Oil Refining Co.	1992	652	55	53	59	60	52	57	57	51	52	53	46	51
4703903730	Quaker State Oil Refining Co.	1993	667	55	60	45	63	64	67	29	97	59	88	29	17
4703903730	Quaker State Oil Refining Co.	1994	246	7	7	11	11	25	37	51	35	10	22	6	24
4703903730	Peake Energy, Inc.	1995	335	0	13	30	19	38	12	12	60	61	53	15	20
4703903730	Peake Energy, Inc.	1996	378	19	25	39	25	35	43	53	48	27	28	16	22
4703903730	Peake Energy, Inc.	1997	219	11	12	18	10	2	0	0	0	34	41	56	35
4703903730	Peake Energy, Inc.	1998	531	22	29	36	30	22	62	67	66	68	63	52	14
4703903730	Peake Energy, Inc.	1999	280	24	37	58	54	20	0	24	8	10	21	22	19
4703903730	North Coast Energy Eastern	2000	3,022	197	165	184	207	308	203	262	493	362	273	244	224
4703903730	North Coast Energy Eastern	2001	614	29	53	54	48	59	55	55	73	37	44	49	58
4703903730	North Coast Energy Eastern	2002	614	63	46	32	8	58	53	79	76	46	48	43	62
4703903730	North Coast Energy Eastern	2003	627	42	58	42	41	57	45	60	67	72	69	42	32
4703903730	North Coast Energy Eastern	2004	343	17	3	6	6	9	9	28	54	43	64	40	64
4703903730	North Coast Energy Eastern	2005	610	39	60	44	48	59	58	55	69	68	54	22	34
4703903730	North Coast Energy Eastern	2006	464	26	32	30	24	32	29	54	64	43	43	50	37
4703903730	EXCO - North Coast Energy Eastern, Inc.	2007	533	61	21	41	45	42	45	64	13	55	66	32	48
4703903730	EXCO Resources (WV), Inc.	2008	477	62	29	22	40	34	36	49	37	35	61	35	37
4703903730	EXCO Resources (WV), Inc.	2009	524	33	23	57	52	29	65	53	38	54	47	40	33
4703903730	EXCO Resources (WV), Inc.	2010	374	35	19	35	25	42	34	53	22	21	27	34	27
4703903730	EXCO Resources (PA), LLC	2011	225	25	18	17	27	24	1	11	12	14	7	13	15
4703903730	EXCO Resources (PA), LLC	2012	265	41	24	36	37	34	31	2	9	13	9	11	48
4703903730	EXCO Resources (PA), LLC	2013	336	35	26	28	25	44	43	46	20	10	7	17	35
4703903730	EXCO Resources (PA), LLC	2014	73	17	20	18	9	6	3	0	0	0	0	0	0
4703903730	EXCO Resources (PA), LLC	2015	335	0	0	0	3	60	46	34	32	48	48	30	34
4703903730	Nyxis Exploration Co., LLC	2016	27	18	0	9	0	0	0	0	0	0	0	0	0
4703903730	Nyxis Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nyxis Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nyxis Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

[illegible]

01/30/2026

4703903730	Nytils Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

## Production NGL Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703903730	EXCO Resources (PA), LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	EXCO Resources (PA), LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	EXCO Resources (PA), LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

## Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703903730	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703903730	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

## Stratigraphy Information:

API	SUFFIX	FM	QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4703903730	Original Loc	1st Salt Sand	Well Record	944	Reasonable	49	Reasonable	829	Ground Level
4703903730	Original Loc	2nd Salt Sand	Well Record	1070	Reasonable	16	Reasonable	829	Ground Level
4703903730	Original Loc	3rd Salt Sand	Well Record	1600	Reasonable	58	Reasonable	829	Ground Level
4703903730	Original Loc	Pencil Cave	Well Record	1706	Reasonable	7	Reasonable	829	Ground Level
4703903730	Original Loc	Greenbrier Group	Well Record	1713	Reasonable	139	Reasonable	829	Ground Level
4703903730	Original Loc	Big Lime	Well Record	1713	Reasonable	139	Reasonable	829	Ground Level
4703903730	Original Loc	Big Injun (Price&eq)	Well Record	1852	Reasonable	50	Reasonable	829	Ground Level
4703903730	Original Loc	Price Fm & equivs	Well Record	1902	Reasonable	101	Reasonable	829	Ground Level

## Wireline (E-Log) Information:

## \* Scanned/Raster Log Information:

API	STATUS	LOG_TOP	LOG_BOT	DEEPEST_FML	LOGS_AVAILABLE	SCAN	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT	I_TOP	I_BOT	T_TOP	T_BOT	S_TOP	S_BOT	O_TOP	O_BOT	INCH2	INCH
4703903730	Regular Entry	300	2000		G.C.D.I	Y	300	1993	300	2000			1500	1996					300	2000	N	Y

Scanned/Raster Comment: \*logs: caliper, spontaneous potential

\* There is no Digitized/LAS Log data for this well

**Downloadable Log Images/Data:** We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

**Quick Reference Guide for Log File Names** For more info about WVGES scanned logs click [here](#)

## geologic log types:

- d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
- e photoelectric adsorption (PE or Pe, etc.)
- g gamma ray
- i induction (includes dual induction, medium induction, deep induction, etc.)
- l laterolog
- m dipmeter
- n neutron (includes neutron porosity, sidewall neutron--SWN, etc.)
- o other<sup>1</sup>
- s sonic or velocity
- t temperature (includes borehole temperature, BHT, differential temperature, etc.)
- z spontaneous potential or potential

## mechanical log types:

- b cement bond
- c caliper
- o other<sup>1</sup>
- p perforation depth control or perforate

<sup>1</sup>other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well





Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permit issued for 4703903730

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jan 30, 2026 at 10:49 AM

To: Terry W Urban <terry.w.urban@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, sallierobinson@kanawha.us

To whom it may concern, a plugging permit has been issued for 4703903730.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)



**4703903730.pdf**  
5954K

01/30/2026