



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 17, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for C. KAY
47-039-03856-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: C. KAY
Farm Name: STRICKLEN, J.
U.S. WELL NUMBER: 47-039-03856-00-00
Vertical Plugging
Date Issued: 10/17/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703903856P

WW-4B
Rev. 2/01

1) Date October 10, 2023
2) Operator's
Well No. J.C. Kay Stricklen 1
3) API Well No. 47- 039 - 03856

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 815.32' Watershed Riley Branch of Elk River
District Elk County Kanawha Quadrangle Clendenin 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chuck Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

OCT 12 2023

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 10.12.23

10/20/2023

4703903856 P

Plugging Prognosis

API #: 4703903856

West Virginia, Kanawha Co.

Casing Schedule:

8-5/8" @ 312' (CTS w/ 125 sx cmt)

4-1/2" @ 1960' (CTS 150 sx cmt)

Tbg/rods to unknown depth

TD @ 1960'

Completion: 1804'-1842' – Big Injun

Fresh Water: None listed

Salt Water: 1114'

Gas Shows: None listed

Oil Shows: None listed

Coal: None listed

Elevation: 815'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg.
3. Pull rods/tbg and lay down.
4. Check TD w/ with sand line.
5. Run in to depth @ 1862'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 158' Class L cement plug from **1862' to 1704' (Completion Zone Plug)** Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1704'. Pump 6% bentonite gel from 1704' to 1164'.
7. From Well Report data, well should be cemented to surface. If needed, free point 4-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 1164'. Pump 100' Class L cement plug from **1164' to 1064' (Salt water Plug)**
9. TOOH w/ tbg to 1064'. Pump 6% bentonite gel from 1064' to 865'.
10. TOOH w/ tbg to 865'. Pump 100' Class L cement plug from **865' to 765' (elevation plug)**
11. TOOH w/ tbg to 765'. Pump 6% bentonite gel from 765' to 362'.
12. TOOH w/ tbg to 362'. Pump 362' Class L cement plug from **362' to surface (8-5/8" csg shoe and surface plug).**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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*Operator to Casing with Cement All Oil & Gas Formations
Salt, Elevation, Coals & Freshwater Zones*

*Angela Miller
10-12-23*

10/20/2023

IV-35
(Rev. 8-81)

SEP 16 1982



4703903856P

OIL & GAS DIVISION
DEPT. OF MINES
State of West Virginia
Department of Mines
Oil and Gas Division

Date: September 15, 1982
Operator's Well No. #1
Farm C. KAY
API No: 47 - 039 - 3856

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas / / Liquid Injection / / Waste Disposal /
(If "Gas," Production / / Underground Storage / / Deep / / Shallow /)

LOCATION: Elevation: 815 Watershed: Riley Branch of Elk River
District: Elk County: Kanawha Quadrangle: Blue Creek 7.5'

COMPANY: QUAKER STATE OIL REFG. CORP.

ADDRESS P.O. Box 1327, Parkersburg, WV 26102-1327

DESIGNATED AGENT: Carl J. Carlson

ADDRESS: same as above

SURFACE OWNER: Jerrell Stricklen

ADDRESS P.O. Box 447, Elkview, WV 25071

MINERAL RIGHTS OWNER: Carrie Kay, etal

ADDRESS 103 Dunbar Ave., Dunbar, WV 25064

OIL AND GAS INSPECTOR FOR THIS WORK

Martin Nichols ADDRESS P.O. Box 554
Glendenin, WV 25045

PERMIT ISSUED: 4/20/82

DRILLING COMMENCED: 5/26/82

DRILLING COMPLETED: 5/29/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON:

Casing Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16			
13-10"			
9-5/8		0	
8-5/8	312	312	125 sy
7			
5-1/2			
4-1/2	1960	1960	150 sy
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION: Big Injun Depth: 1798 - 1864 feet

Depth of completed well: 2069 feet Rotary xx / Cable Tools

Water strata depth: Fresh na feet; Salt 1114 feet

Coal seam depths: none Is coal being mined in the area? no 10/2/2023

OPEN FLOW DATA

Producing formation: Big Injun Pay zone depth: 1798 - 1864 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d

Final open flow 12 Mcf/d Oil: Final open flow 8 Bbl/d

Time of open flow between initial and final tests -- hours

Static rock pressure -- psig (surface measurement) after -- hours shut in

(If applicable due to multiple completion)

Second producing formation -- Pay zone depth -- feet

Gas: Initial open flow -- Mcf/d Oil: Initial open flow -- Bbl/d

Final open flow -- Mcf/d Oil: Final open flow -- Bbl/d

Time of open flow between initial and final tests -- hours

Static rock pressure -- psig (surface measurement) after -- hours shut in

(Continue on reverse side)

10/20/2023

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WW-4A
Revised 6-07

1) Date: 10/10/2023
2) Operator's Well Number J.C. Kay Stricklen 1

3) API Well No.: 47 - 039 - 03856

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Stricklen Properties, LLC</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 106</u>	Address _____
<u>Blue Creek, WV 25026</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name _____
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

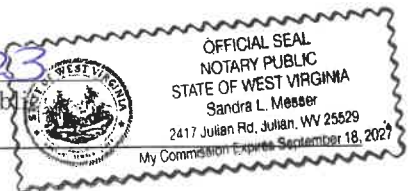
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WV Department of
Environmental Protection

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 10th day of October 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4703903856P

API 47-039-03856

Coal Owners

Stricklen Properties, LLC

PO Box 106
Blue Creek, WV 25026

Linda Kay Cipoletti

5321 Westbrook Dr.
Cross Lanes, WV 25313

Zane P. Carney

109 Riverview Dr.
Tornado, WV 25202

John E. Kay

6326 Brauning Dr.
Reynoldsburg, OH 43068

Daniel Lee Kay

5311 Westbrook Dr.
Cross Lanes, WV 25313

Diane R. Hagen

1117 S. Monaco Parkway
Denver, CO 80224

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WV Department of
Environmental Protection

10/20/2023



DIVERSIFIED
energy

4703903856 P

Date: 10/10/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703903856 Well Name J.C. Kay Stricklen 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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OCT 12 2023

FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/20/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

SURFACE OWNER WAIVER

4703903856P

Operator's Well Number

J.C. Kay Stricklen 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature Date Name By Its Date

Signature Date 10/20/2023

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WV Department of Environmental Protection

WW-4B

4703903856P

API No. 4703903856
Farm Name J H & A M Stricklen
Well No. J.C. Kay Stricklen 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

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OCT 12 2023

Date: _____

WV Department of
Environmental Protection

By: _____

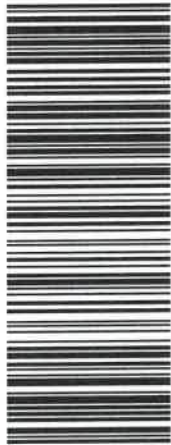
Its _____

10/20/2023

4703903856P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1361 0544 0478 6828 96



STRICKLEN PROPERTIES LLC
PO BOX 106
BLUE CREEK WV 25026-0106

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US POSTAGE AND FEES PAID
2023-10-10
25301
C44000004
Retail
4.0 OZ FLAT

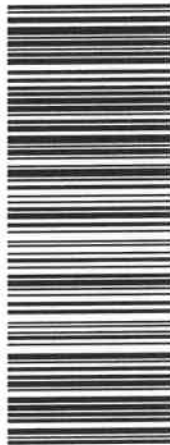


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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1361 0544 0478 6924 51



LINDA KAY CIPOLETTI
5321 WESTBROOK DR
CROSS LANES WV 25313-1745

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US POSTAGE AND FEES PAID
2023-10-10
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Retail
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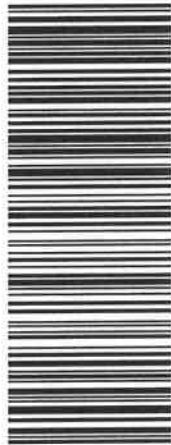


10/20/2023

4703903856P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1361 0544 0478 7018 49



ZANE P CARNEY
109 RIVERVIEW DR
TORNADO WV 25202-9716

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US POSTAGE AND FEES PAID
2023-10-10
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE AND FEES PAID
2023-10-10
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easypost
0901000008093

USPS CERTIFIED MAIL™



9407 1361 0544 0478 7095 79



JOHN E KAY
6326 BRAUNING DR
REYNOLDSBURG OH 43068-2794

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Diversified Gas & Oil Corporation
Permitting Department
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Retail
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USPS CERTIFIED MAIL™



9407 1361 0544 0478 7170 17



DANIEL LEE KAY
5311 WESTBROOK DR
CROSS LANES WV 25313-1746

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

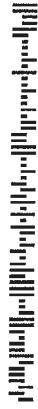
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2023-10-10
25301
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Retail
4.0 OZFLAT
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USPS CERTIFIED MAIL™



9407 1361 0544 0478 7333 45



DIANE R HAGEN
1117 S MONACO PKWY
DENVER CO 80224-1809

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4703903856P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Riley Branch of Elk River Quadrangle Clendenin 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste. Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

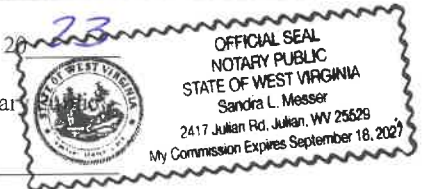
Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Permitting Supervisor

OCT 12 2023
WV Department of Environmental Protection

Subscribed and sworn before me this 10th day of October, 2023

Sandra L. Messer Notary

My commission expires Sept. 18, 2027



10/20/2023

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments:

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Office of Oil and Gas

OCT 12 2023

WV Department of
Environmental Protection

Title: Inspector Oil & Gas Date: 10.12.23

Field Reviewed? [X] Yes [] No






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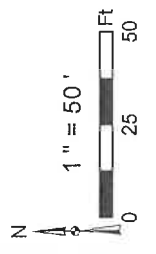
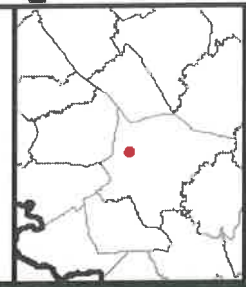


Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-039-03856
Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



Well No.: 47-039-03856
 UTM 83-17, Meters
 North: 4267988.61
 East: 460171.05
 Elev.: 248.571M
 Elev.: 815.32 Ft

Secondary Pit
 Primary Pit

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

10/20/2023

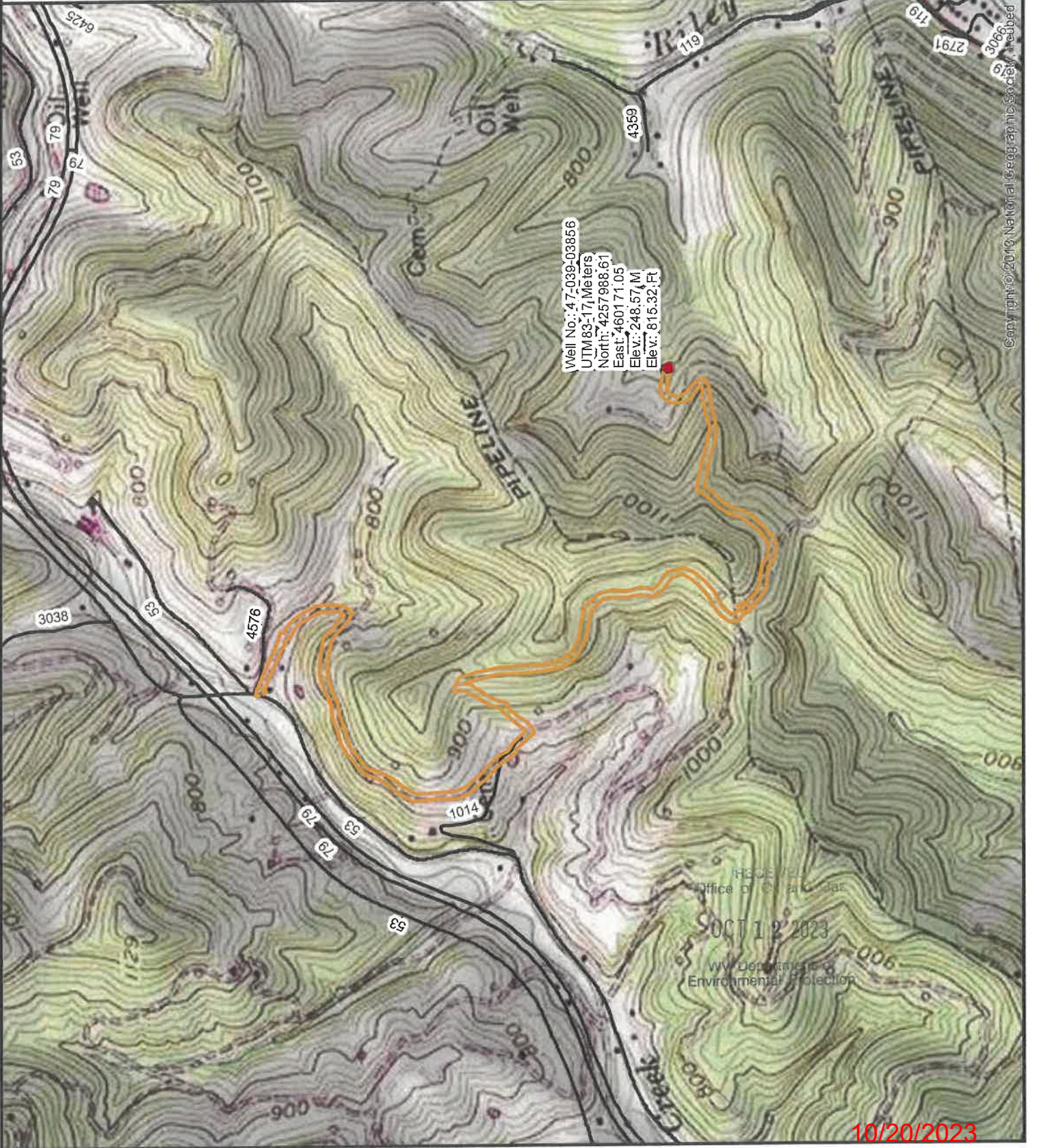
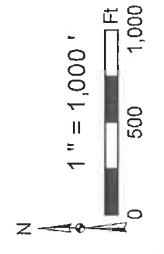


Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-039-03856
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



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4703903856

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703903856 WELL NO.: J.C. Kay Stricklen 1

FARM NAME: J H & A M Stricklen

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Kanawha DISTRICT: Elk

QUADRANGLE: Clendenin 7.5'

SURFACE OWNER: Stricklen Properties, LLC

ROYALTY OWNER: Stricklen Properties, LLC Linda Kay Cipoletti Zane P Carney John E Kay Daniel Lee Kay Diane R Hagen

UTM GPS NORTHING: 4257988.61

UTM GPS EASTING: 460171.05 GPS ELEVATION: 815.32'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Permitting Supervisor
Title

10/10/23
Date

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WV Department of
Environmental Protection

10/20/2023



DIVERSIFIED
energy

4703903856^P

October 10, 2023

Terry Urban
PO Box 1207
Clendenin, WV 25045

Mr. Urban,
Please find enclosed a Permit Application to plug API# 47-039-03856, in Kanawha County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Chris Veazey

Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

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OCT 12 2023
WV Department of
Environmental Protection

414 Summers Street
Charleston, WV 25301

10/20/2023