



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, April 22, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for PAULEY 1-A
47-039-03887-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: PAULEY, BESSIE
U.S. WELL NUMBER: 47-039-03887-00-00
Vertical Plugging
Date Issued: 4/22/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 1, 2024
2) Operator's
Well No. PAULEY BESSIE
3) API Well No. 47-039 - 03887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 964.08' Watershed Coal River - Mannens Branch
District Washington County Kanawha Quadrangle Alum Creek 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chuck Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Next LVL Energy (Diversified Owned)
Address P.O. Box 1207 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

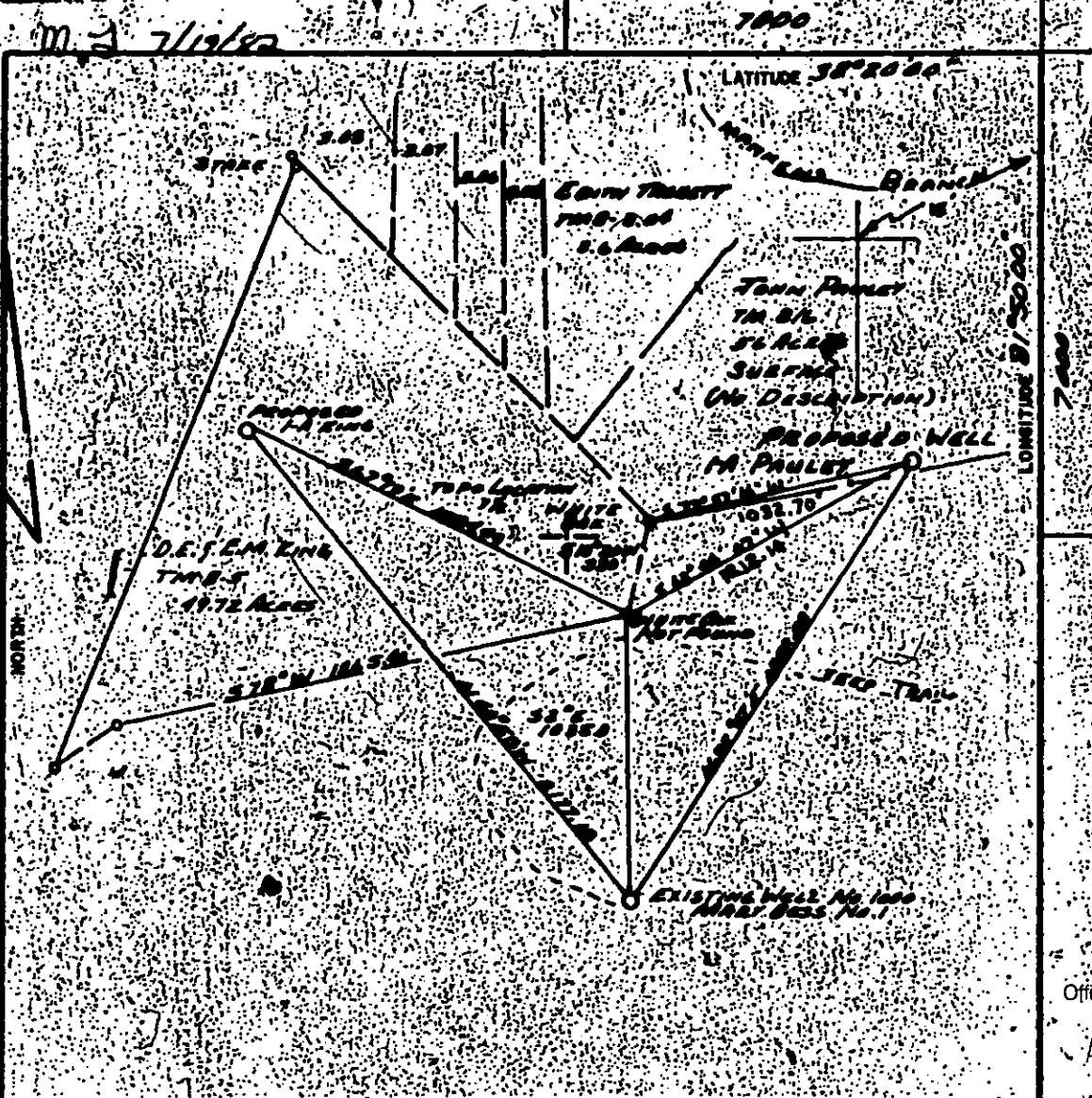
See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4/7/24

04/26/2024



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FILE NO. _____
DRAWING NO. _____
SCALE 1:500
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION Map Bess No. 1
1972 State of WV

THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
[Signature]
P.E. _____ I.L.S. 236



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
FORM IV-8
(8-78)



DATE 5/10/82
OPERATOR'S WELL NO. 1-0-PAULEY
API WELL NO. _____
47-039-3887
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF GAS PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW 1)
LOCATION: ELEVATION 956.0 WATER SHED CAROL RIVER
DISTRICT WASHINGTON COUNTY KANAWHA
QUADRANGLE ALUDA CREEK 7A
SURFACE OWNER JOHN PAULEY ACREAGE 56.7
OIL & GAS ROYALTY OWNER JOHN PAULEY LEASE ACREAGE 55 ±
LEASE NO. PER

PROPOSED WORK: DRILL ✓ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON _____ CLEAN OUT AND REPLUS _____
TARGET FORMATION SHALE ESTIMATED DEPTH 4100
WELL OPERATOR PEACE OPERATING CO. DESIGNATED AGENT FLAYD WILKIN
ADDRESS 201 DUNBAR WASHINGTON DRIVE
DUNBAR, WEST VIRGINIA UNION, WEST VIRGINIA

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION: Devonian Shale

Estimated depth of completed well: 4200 feet Rotary X Cable (feet) _____

Approximate water strata depths: Fresh 50-40 feet; salt 50 feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	13 3/8"	H-40	48#	X		30'	30'	To surface	None
Fresh Water	9 5/8"	H-40	36#	X		250'	250'		
Coal									Slots
Intermediate Production	7"	J-55	17#	X		2586'	2586'	150 sacks as req.	rule 15.01
	4 1/2"	J-55	9.5#	X		4170'	4170'	300 sacks	Depth 40'
Tubing	2 3/8"	J-55	4.6#	X		4130'	4130'		
Liners									Perforations: Top Bottom
Well will be stimulated									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

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THIS PERMIT MUST BE POSTED AT THE WELL SITE

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling THIS PERMIT SHALL EXPIRE 3-19-83

IF OPERATIONS HAVE NOT COMMENCED BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3-19-83

By: _____

04/26/2024

IV-35
(Rev 8-81)

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DEC 10 1982



Date: December 9, 1982
Operator's Well No. 1-A
Farm Pauley
API No. 47 - 039 - 3887

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRELLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 956' Watershed Mannens Branch of Coal River
District: Washington County Kanawha Quadrangle Alum Creek 74'

COMPANY Peake Operating Company
ADDRESS Suite 423 Charleston National Plaza
Charleston, WV 25301
DESIGNATED AGENT Floyd R. Wilcox
ADDRESS Suite 423 Charleston National Plaza
Charleston, WV 25301
SURFACE OWNER Bessie Pauley
ADDRESS St. Albans, WV.
MINERAL RIGHTS OWNER Bessie Pauley
ADDRESS St. Albans, WV.
OIL AND GAS INSPECTOR FOR THIS WORK Martin Nichols
ADDRESS Clendenin, WV.
PERMIT ISSUED June 19, 1982
DRILLING COMMENCED July 17, 1982
DRILLING COMPLETED July 24, 1982

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill top Cu. ft.
20-16 Cord.			
13-10"			
9 5/8	252'	252'	
8 5/8			
7	2284'	2284'	
5 1/2			
4 1/2	4258'	4258'	
3			
2			
Liners used			

IF APPLICABLE: PLOUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3656 feet
Depth of completed well 4277' feet Rotary / Cable Tools _____
Water strata depth: Fresh See log feet; Salt _____ feet.
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3099-4081 feet
Gas: Initial open flow 395 (near) Mcf/d Oil: Initial open flow 4 Bbl/d
Final open flow 343 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 48 hours after frac.

Static rock pressure 560 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

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KAN-5887

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 30 holes from 3800-4000

Foam fraced with: Acid spearhead; 921,000 SCF N₂; 358 bbl. sand-laden fluid;
75,000# 20/40; 15,000# 10/20; max. concentration 12#/gal. RDP 1500; ATP 2425;
MTP 2800#; ISIP 1500#; 15 min. SPT 700#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and shale			0	1767	Drilled on fluid until 7" was set.
Big Lime			1767	1972	
Shale			1972	1997	
Injun			1997	2034	
Weir			2034	2179	
Shale			2179	2443	
Coffee shale			2443	2464	Gas checks:
Berea			2464	2486	Top of Berea - N/S
Shale			2486	3656	Base of Berea - 42 MCFD
Lower Huron, upper member			3656	3695	Above lower Huron - 104 MCFD
Shale			3695	3942	Below upper member - 115 MCFD
Lower Huron, lower member			3942	4091	Below lower member 499 MCFD
Shale			4091	TD	After logging - 158 MCFD
		DTD		4257	
		LTD		4277	
					Small show of oil on tools tripping from TD.
E. Log tops from KB 10' above GL					

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(Attach separate sheets as necessary)

Peake Operating Company

Well Operator

By: *David B. Nelson*

Date: December 9, 1982

Note: Regulation 2.02(t) provides as follows:
The term "log" or "well log" shall mean a systematic
detailed geological record of all formations, including
minerals encountered in the drilling of a well.

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Plugging Prognosis

API #: 4703903887

West Virginia, Kanawha County

Lat/Long: 38.313992, -81.857483

Nearest ER: Thomas Hospitals Emergency Room Department at Thomas Memorial Hospital – 4605 MacCorkle Ave SW, South Charleston, WV 25309

Casing Schedule

9-5/8" @ 252' – Cemented w/ 90 sks

7" @ 2284' – Cemented w/ either 161 sks or 240 sks – Cement basket @ 500'

4-1/2" @ 4258' – Cemented w/ 161 sks

2-3/8" @ 4115' – No Packer Information

TD @ 4277' KB

Completion

Devonian Shale Perforations: 3899'-4081' – Foam frac – Acid spearhead – 921,000 SCFN2, 358 BBL H2O, 750 sks 20/40, 150 sks 10/20

Recompletion

Set Bridge Plug @ 2600'. Perforate 4-1/2" csg @ 2570'. Squeeze with 30 sks Thixotropic. Bond Log & perforate Berea from 2470'-2478' w/ 22 holes. Treat Berea w/ 500 gal 15%, 450 sks 20/40, 488,000 SCFN2, 207 BBL H2O. Drill out bridge plug. Run 4115' of 2-3/8" tbg.

Fresh Water: "See log" – Do not have log

Salt Water: None Listed

Gas Shows: 2486' Base of Berea, Others are Listed on Form IV-35, Did not give specific depths, listed out as "Above Lower Huron, Below Upper Member, & Below Lower Member". Did not list exact depths. Can only reference given depths of formation top & bottoms.

Oil Shows: "Small show on tools tripping from TD"

Coal: None Listed

Elevation: 956'

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1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ tbg, laying down.
4. Pump gel in between all cement plugs.
5. Run in to 4267'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
6. TOOH w/ tbg to 4141'. Pump 535' Class L cement plug from **4141' to 3606' (Devonian Shale Completion)**. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
7. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to 1006'. **Do not omit any plugs listed below. Perforate as needed. Can combine Berea Plug, 7" Casing Shoe Plug, and**

Cover Perf with Cement

See Following Page
[Signature]
4/7/24

04/26/2024

4-1/2" Casing Cut Plug into one plug or two plugs depending on what makes the most operational and fiscal sense.

8. TOOH w/ tbg to 2536'. Pump 122' Class L cement plug from 2536' to 2414' (Berea Completion). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 2334'. Pump 100' Class L cement plug from 2334' to 2234' (7" Casing Shoe Plug). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. If needed, free point 7" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to 1006'. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1006'. Pump 100' Class L cement plug from 1006' to 906' (Elevation Plug). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 302'. Pump 302' Class L cement plug from 302' to Surface (9-5/8" Casing Shoe and surface plug). **Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Operator to Cover with Cement
All Oil Gas Bearing Formations, including Salt,
Elevation, Coals and Fresh Water, and pull all Free pipe


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1) Date: 4/1/2024
 2) Operator's Well Number PAULEY BESSIE
 3) API Well No.: 47 - 039 - 03887

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Gary Dean Foster</u> Address <u>651 Foster Road</u> <u>Inman, SC 29349</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>None Found</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Gary Dean Foster</u> Address <u>651 Foster Road</u> <u>Inman, SC 29349</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
<p>6) Inspector <u>Terry Urban</u> Address <u>P.O. Box 1207</u> <u>Clendenin, WV 25045</u> Telephone <u>304-549-5915</u></p>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Title: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

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 WV Department of
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Subscribed and sworn before me this 1 day of April
Theresa N. Comisso Notary Public
 My Commission Expires December 30, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

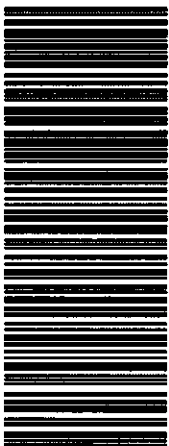
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1711 2785 64



GARY DEAN FOSTER
651 FOSTER RD
INMAN SC 29349-8227

US POSTAGE AND FEES PAID
2024-04-02
25301
CA000004
Retail
5.0 OZ FLAT



04/26/2024

SURFACE OWNER WAIVER

Operator's Well
Number

PAULEY BESSIE

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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Department of Environmental Protection
Charleston, WV

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

04/26/2024

WW-4B

API No. 4703903887

Farm Name Pauley

Well No. PAULEY BESSIE

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Coal River - Mannens Branch Quadrangle Alum Creek 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:
 Land Application (if selected provide a completed form WW-9-GPP)
 * Underground Injection (UIC Permit Number 2D03902327 002)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

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-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

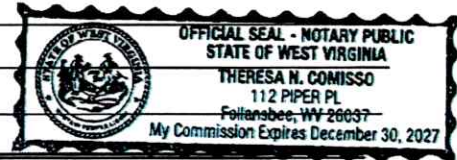
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Permitting Supervisor



Subscribed and sworn before me this 1 day of April, 2024

Theresa N. Comisso Notary Public

My commission expires December 30, 2027

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

[Handwritten Signature]

Comments: _____

*Lincoln/Kanawha here
TORNADO*

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WV Department of
Environmental Protection

Title: Inspect Oil & Gas Date: 4-7-24

Field Reviewed? Yes

No



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703903887 WELL NO.: PAULEY BESSIE

FARM NAME: Pauley

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Kanawha DISTRICT: Washington

QUADRANGLE: Alum Creek 7.5'

SURFACE OWNER: Gary Dean Foster

ROYALTY OWNER: Patrick Templeton, Syble Willis, Velma McClain, William Thomas

UTM GPS NORTHING: 4241037.09

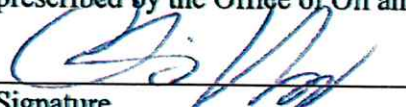
UTM GPS EASTING: 425082.57 GPS ELEVATION: 964.08'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

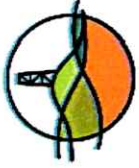
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

04/01/2024
Date

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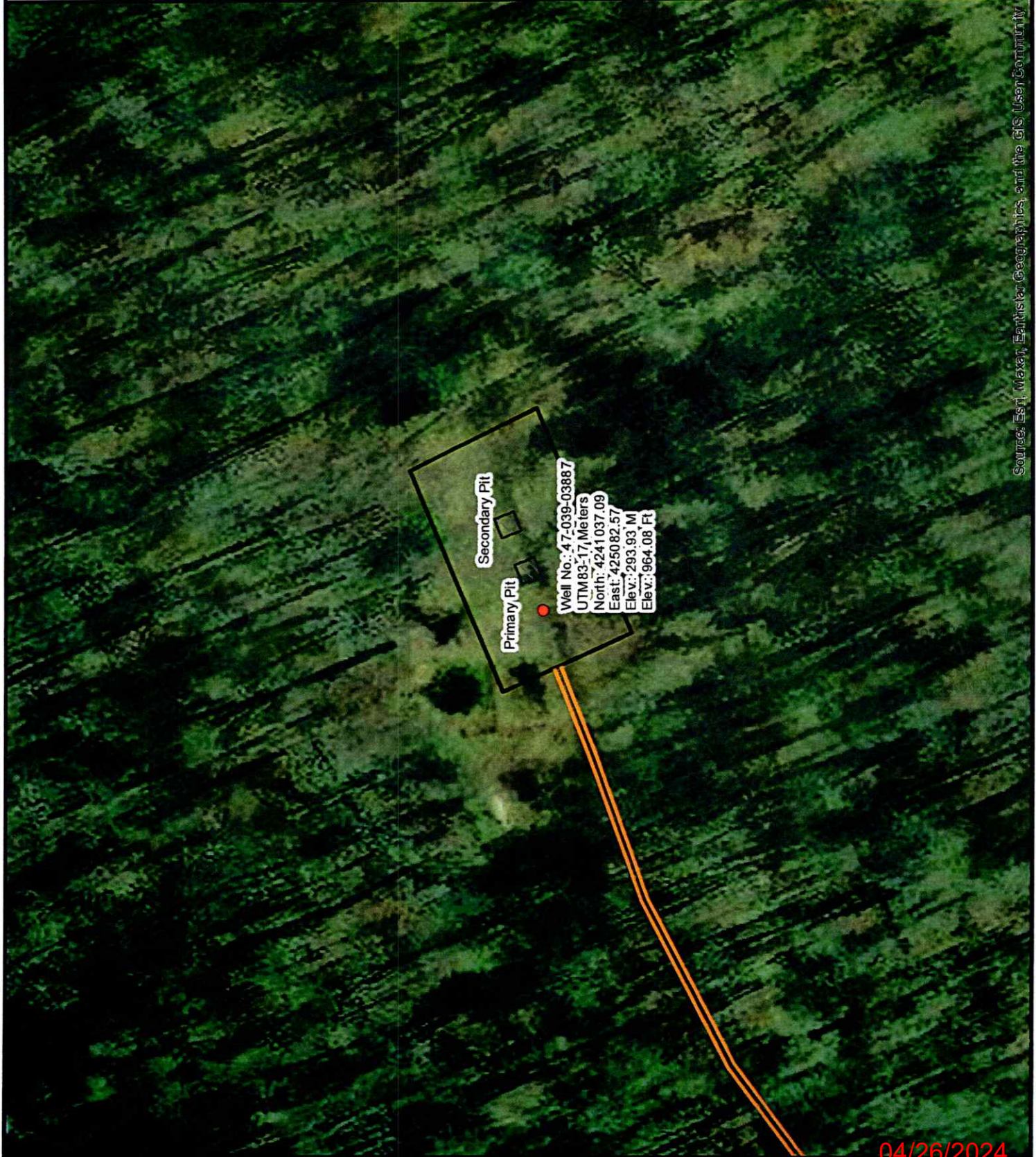
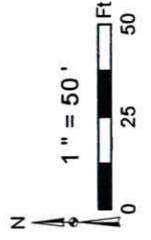
Diversified Gas & Oil Corporation
100 Diversified Way
Pleville KY, 41051

47-039-03887

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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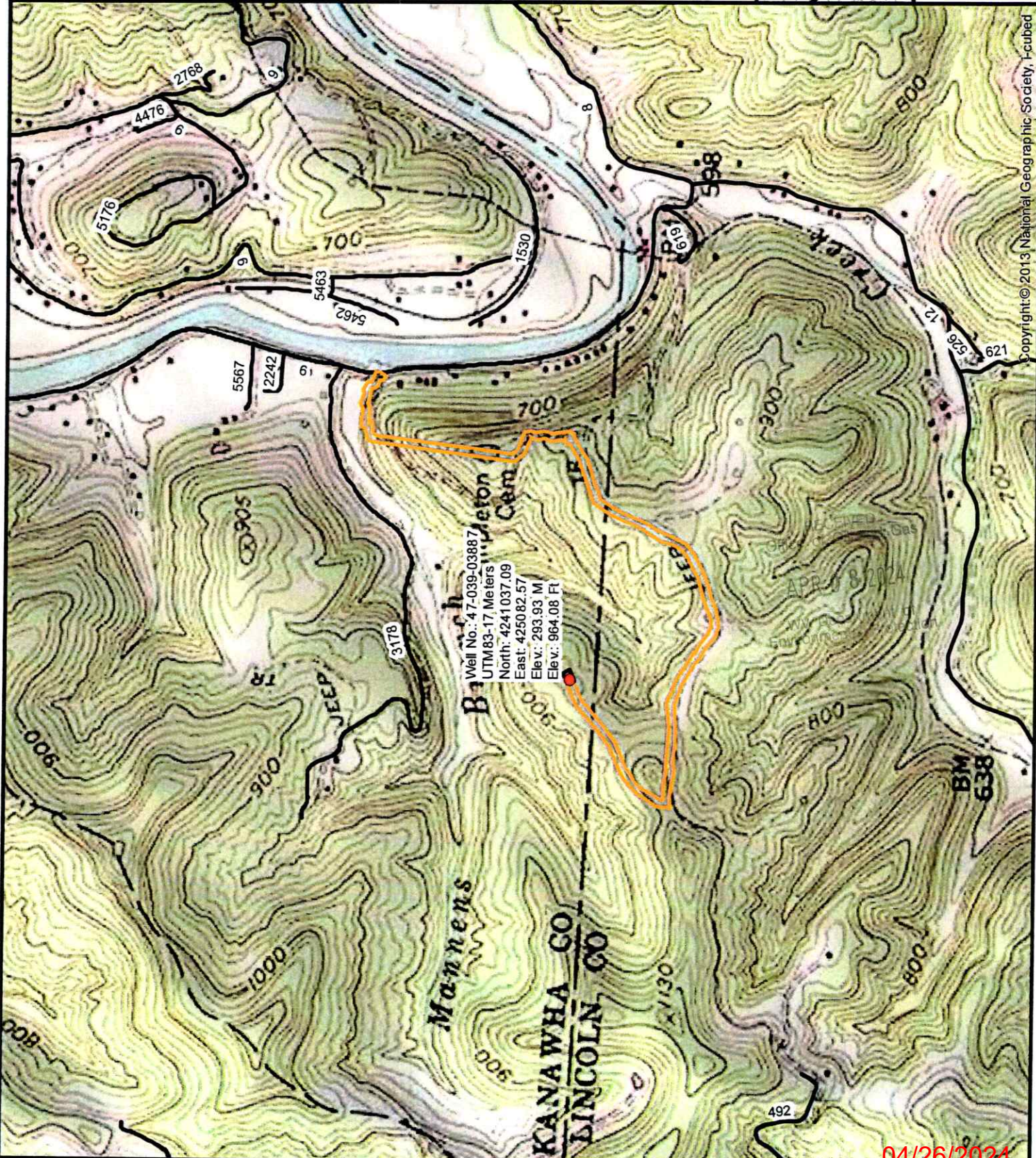
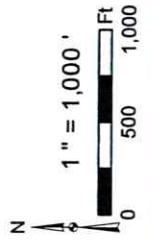
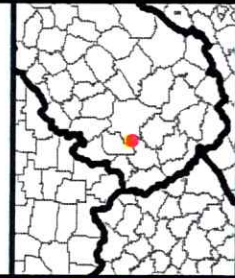
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-039-03887

Well Plugging Map

Legend

- Well
- Access Road
- Plits
- Pad
- Public Roads



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04/26/2024



DIVERSIFIED
energy

Date: 4/1/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOc will be utilizing Class L cement to plug the following well:

API Number 4703903887 Well Name PAULEY BESSIE

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

04/26/2024

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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energy

April 2, 2024

Terry Urban
PO Box 1207
Clendenin, WV 25045

Mr. Urban

Please find enclosed a Permit Application to plug API# 47-039-03887, in Kanawha County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey

Permitting Supervisor

Diversified Energy Company

414 Summers St.

Charleston, WV 25301

(304) 590-7707

Email: cveazey@dgoc.com

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WV Department of
Environmental Protection

414 Summers Street
Charleston, WV 25301

04/26/2024

11/10/2016

PLUGGING PERMIT CHECKLIST
4703903887

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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WV Department of Environmental Protection

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703903887

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Mon, Apr 22, 2024 at 10:51 AM

To: Chris Veazey <CVeazey@dgoc.com>, Terry W Urban <terry.w.urban@wv.gov>, sallierobinson@kanawha.us

To whom it may concern, a plugging permit has been issued for 4703903887.

James Kennedy

WVDEP OOG

 **4703903887.pdf**
3580K

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